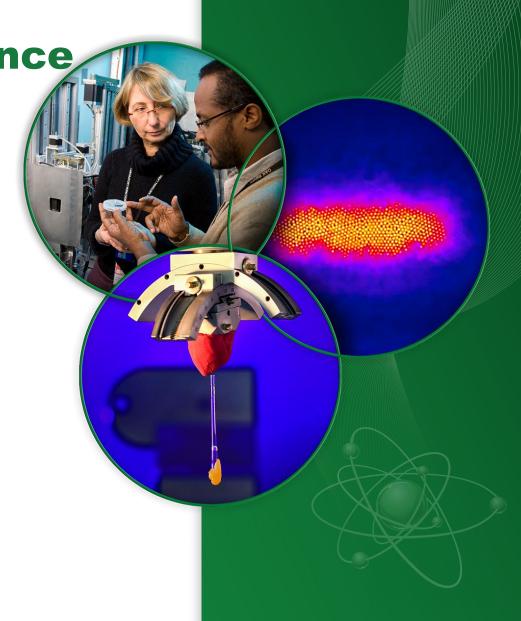
Cryogenic System
Operating Experience
at SNS

Presented at the CEC/ICMC 2015 – C3OrA

Matthew Howell SCL Systems Lead Engineer Research Accelerator Division, ORNL

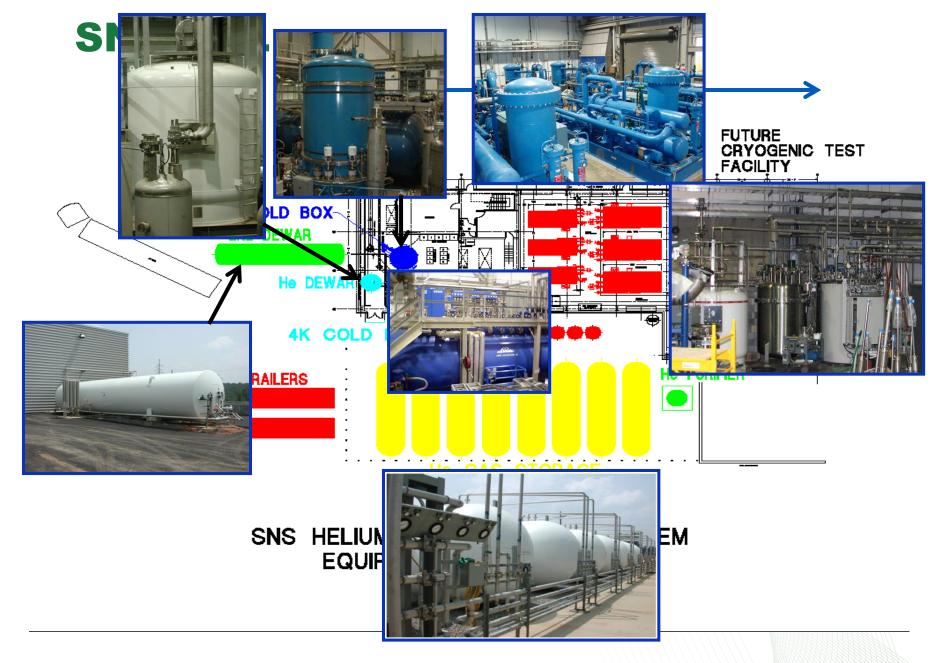
July 01, 2015



### **Outline**

- SNS cryogenic system overview
- System reliability and down time statistics
- Approach to prioritizing efforts
- Tools for maintaining reliability
- Operating experience and lessons learned with components of the cryogenic system
- Summary





## The SNS CHL Design Specifications

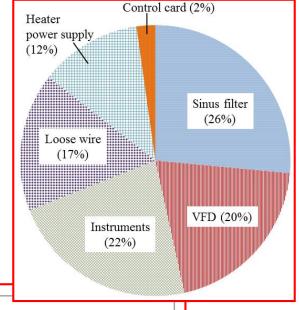
	Primary	Secondary	Shield
Supply Temperature	4.5K	4.5K	38K
Return Temperature	2.1K	300K	55K
Supply Pressure	3bar	3 bar	4 bar
Return Pressure	0.041bar	1.05 bar	3 bar
Static Load	850 W	5.0 g/s	6070 W
Dynamic Load	600 W	2.5 g/s	0
Capacity	<b>125</b> g/s	15g/s	8300W

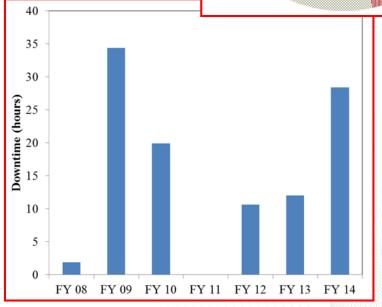
System reliability and down time

statistics for CHL

Much experience gained in last ten years of operation

- High reliability of cryogenic system
  - ~99.7% availability during production run
- Proactive maintenance program developed to correct problems/annoyances prior to becoming issues
- FMEA conducted to prioritize efforts on high risk items
- Continuously improve system





### **Preventative Maintenance Activity**

- Primary goal is to correct issues before affecting neutron production
- Continuously improved and modified for emerging issues
  - Routine tightening of wire terminals added to plan
  - Compressor maintenance techniques evaluated and updated
  - Procedure and Job Hazard Analyses (JHA) red lined and updated

#### DataStream software utilized

- Creates work order based on time, operating hours, or manual entry
- Routes work order for approval









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### Failure Modes and Effects Analysis of the CHL

- Breaks work down to task level for analysis
- Systematic approach asking two questions
  - How could this fail during this process task?
  - If it does fail, what is the effect based on severity, probability, and detection?

#### This process delivers

- Weaknesses in our process
- Ranked items in need of focus
- An opportunity for a group to focus on a process
- A driving force to produce action

#### Results of the FMEA

- Probability X Severity X Detection = Risk Priority Number (RPN)
- 60% decrease in RPN
- Reduction of high risk items from 76 to less than 20

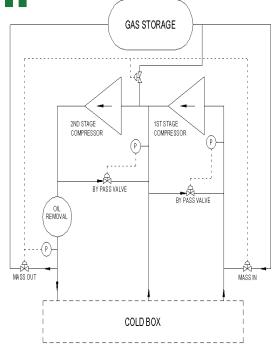


**SNS Warm Compressor System** 

Three first stage and three second stage compressors

- Two of each run during 2-K operation with an in-line spare
- Howden compressors with Teco Westinghouse motors
- Equipped with oil removal stage at each skid
- Additional oil removal system on high header upstream of 4-K cold box
- Adjustable built in volume ratio

	1 <sup>st</sup> Stage	2 <sup>nd</sup> Stage
Model #	MK6S/ WLVI321165	MKS/ WLVIH321165
Motor Size (hp)	600	2500
Rotor Diameter (mm)	321	321
Length to Dia. Ratio	1.65	1.65
Discharge Temp (K)	364	375
BVR	2.2-5.0	2.2-5.0
Displacement @ 3550 RPM (CFM)	3341	3341
Flow Rate (g/sec)	220	690
Required Oil Flow (GPM)	42.7	180





### Warm Compressors-Lesson Learned

#### In-line spare compressors are beneficial

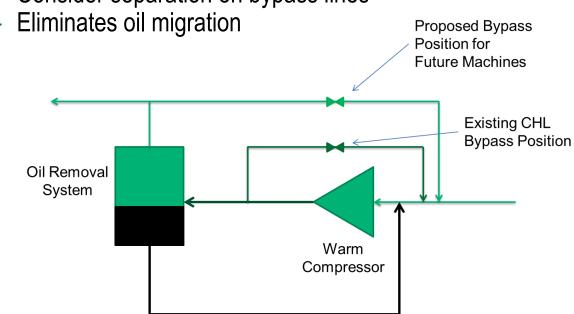
Allows maintenance of compressor while operating another

#### Shaft seal upgrades

- Old seal
  - Experienced blistering resulting in oil leaks
- New design
  - Utilizes dual seal
  - Improved flex by changing from a spring system to a SS bellows

#### Oil removal strategy

Consider separation on bypass lines



#### Original design



New design



#### 4-K Cold Box

- Provides primary cooling
- Provides shield cooling 38/50K (8300 watts)
- Liquefies helium in sub-cooler and dewar
- Provides two purification steps
  - Two 80-K carbon beds in parallel
  - One 20-K carbon bed with bypass
- Helium storage contained in 8 warm gas tanks and a dewar
- Ten years of operation with no prolonged shutdowns

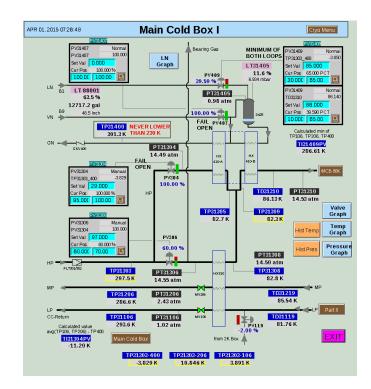


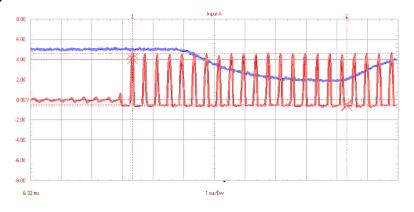




### 4K Cold Box - Lessons Learned

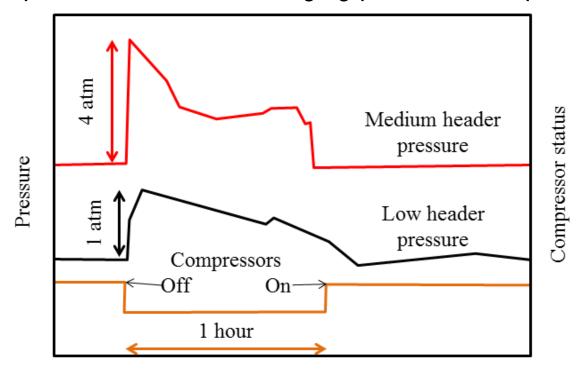
- LN2 loop uses excess liquid nitrogen
  - See B. DeGraff's paper "Liquid nitrogen historical and current usage of the central helium liquefier at SNS" at this conference
- Speed sensors in turbines have been problematic when outputting low voltage signal
  - Moved speed sensors closer to target to increase voltage of signal
  - Consider dual speed sensors in future installations
  - Dual channel oscilloscope measure output of speed sensor and output of tachometer
- Carbon bed regeneration has been problematic
  - Isolating bed while in operation has been difficult
- Coriolis flow meters may be a nice upgrade as budget allows





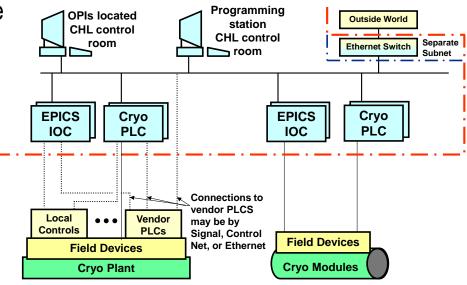
#### **Power Failure**

- Power reliability has been incredible
- Initial pressure increase in cryomodule pressure while at 4-K operation
  - Pressure transients have resulted in component failures and cavity detuning
  - Cryomodule design for pressure fluctuations should account for safety and performance
- RS compressors allow for managing pressure until power is restored



#### **Electrical and Controls - Lessons Learned**

- IOC Communication 2007 event
  - Process variable and control device are contained within the same IOC whenever possible
- Suggested improvements to consider
  - Move more control into PLC
  - Decreases dependency on IOC
  - Utilize IOC as communication interface
  - Run "hot spare" PLC
- Component failures Calibration program
- FMEA drove upgrade to PLCs, IOCs, Software to avoid obsolescence
- Alarm auto-dialer for call-ins during alarm events
- Switchgear maintenance
  - Often delayed
  - Evidence of arcing found during maintenance





# **Summary**

- The SNS CHL has operated for approximately ten years
- It is a highly reliable system making use of several tools
  - 99.7% available over ten years during neutron production
  - Preventative maintenance program
  - Process FMEA
  - Incorporating lessons learned

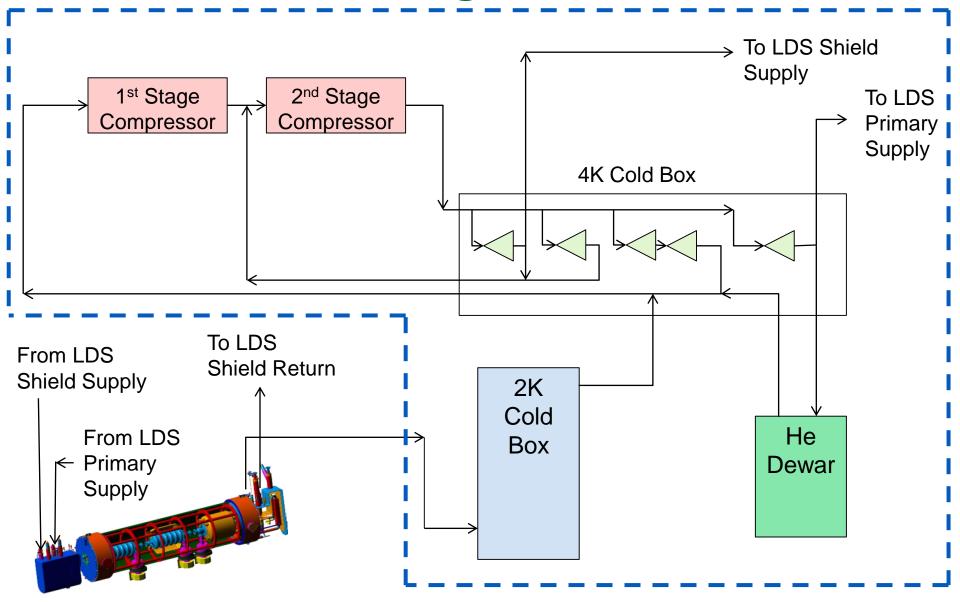
 Consideration to the lessons learned at SNS may benefit future installations



# **Back up slides**



# **CHL Block Flow Diagram**



## **Assigning Values and Calculate RPN**

Potential Failure Mode	Potential Effect(s) of Failure	Severity	Classification	Potential Cause(s) of Failure	Current Process				
					Control Prevention	Occurance	Controls Detection	Detection	RPN
Trip a second stage compressor	Unable to maintain required flow to refrigerator, delayed trip of 4KCB	7		Oil Pump Trip	Preventative Maintenance	1	na**	7	49
		7			Monitor Temperature, Pressure, Oil Level, Visual Inspection	1	na**	7	49
		7		Skid PLC Failure	na**	10	na**	7	490
		7		High discharge pressure	System Controls	1	System alarm	1	7
		7		High discharge temperature	na**	1	na**	10	70
		7		High oil temperature	na**	1	na**	10	70
		7		Low oil inventory in skid separator	Procedural & Operator Training	1	Daily checksheet & Log	7	49