



**ECSAC**

**SUSTAINABLE ENERGY  
CHALLENGES AND OPPORTUNITIES**

**LOŠINJ AUGUST 2010**

**EUROPEAN CENTRE FOR  
SCIENCE ARTS AND CULTURE**

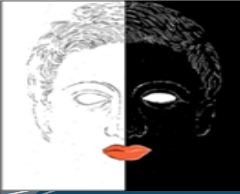


# **SUSTAINABLE ENERGY CHALLENGES & OPPORTUNITIES IN THE ADRIATIC REGION**

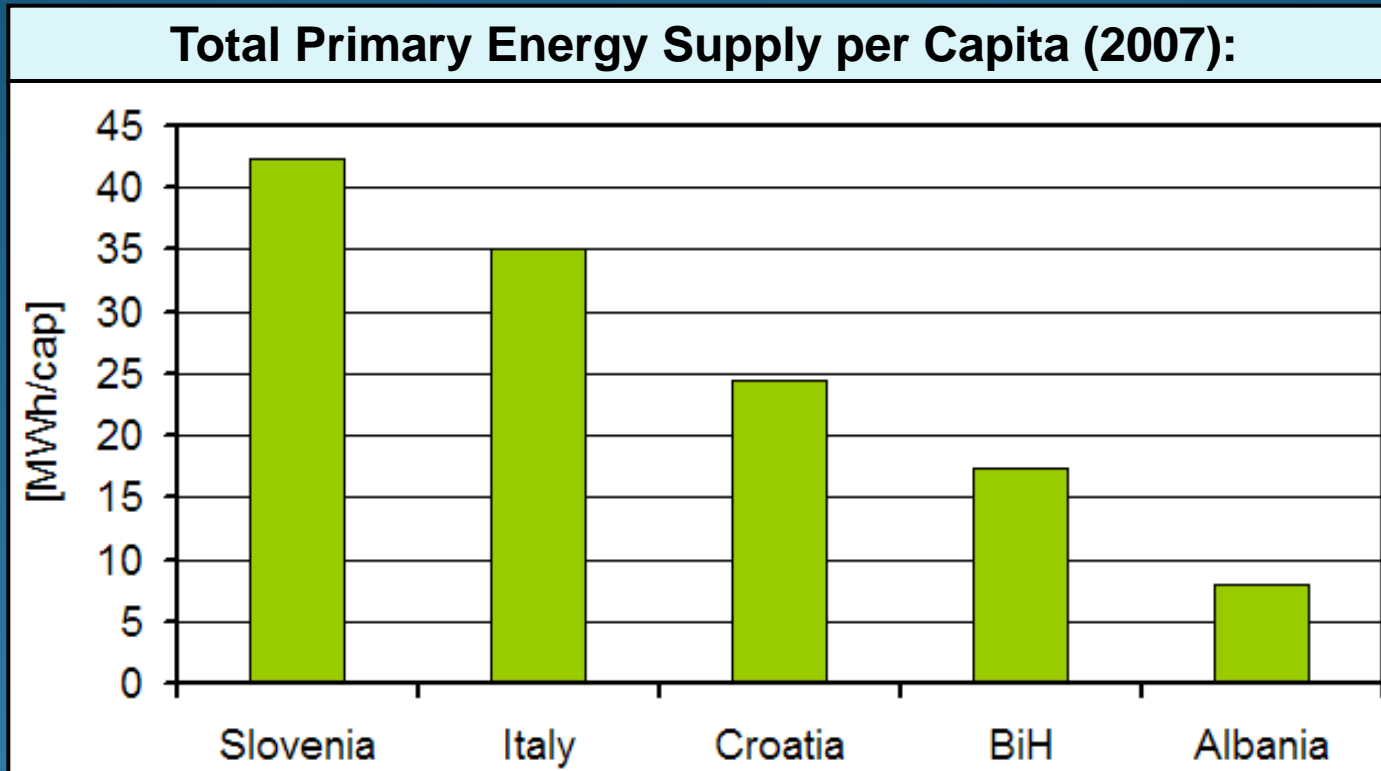
**PROF BERNARD FRANKOVIĆ  
UNIVERSITY OF RIJEKA**

## Countries of the Adriatic Region: Italy, Croatia, Slovenia, Bosnia&Herzegovina, Montenegro, Albania



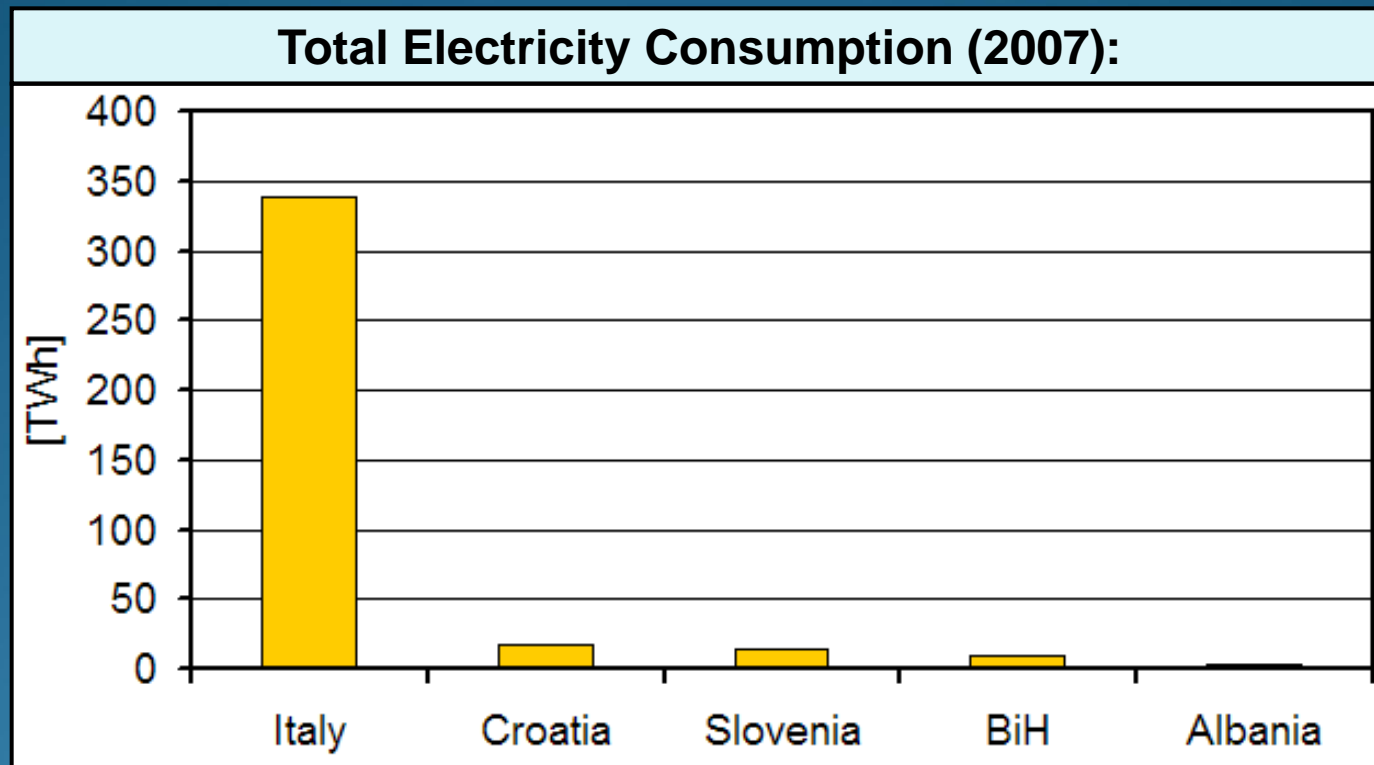


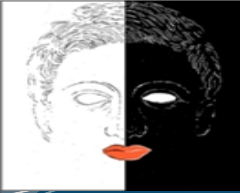
## How much energy do we need?



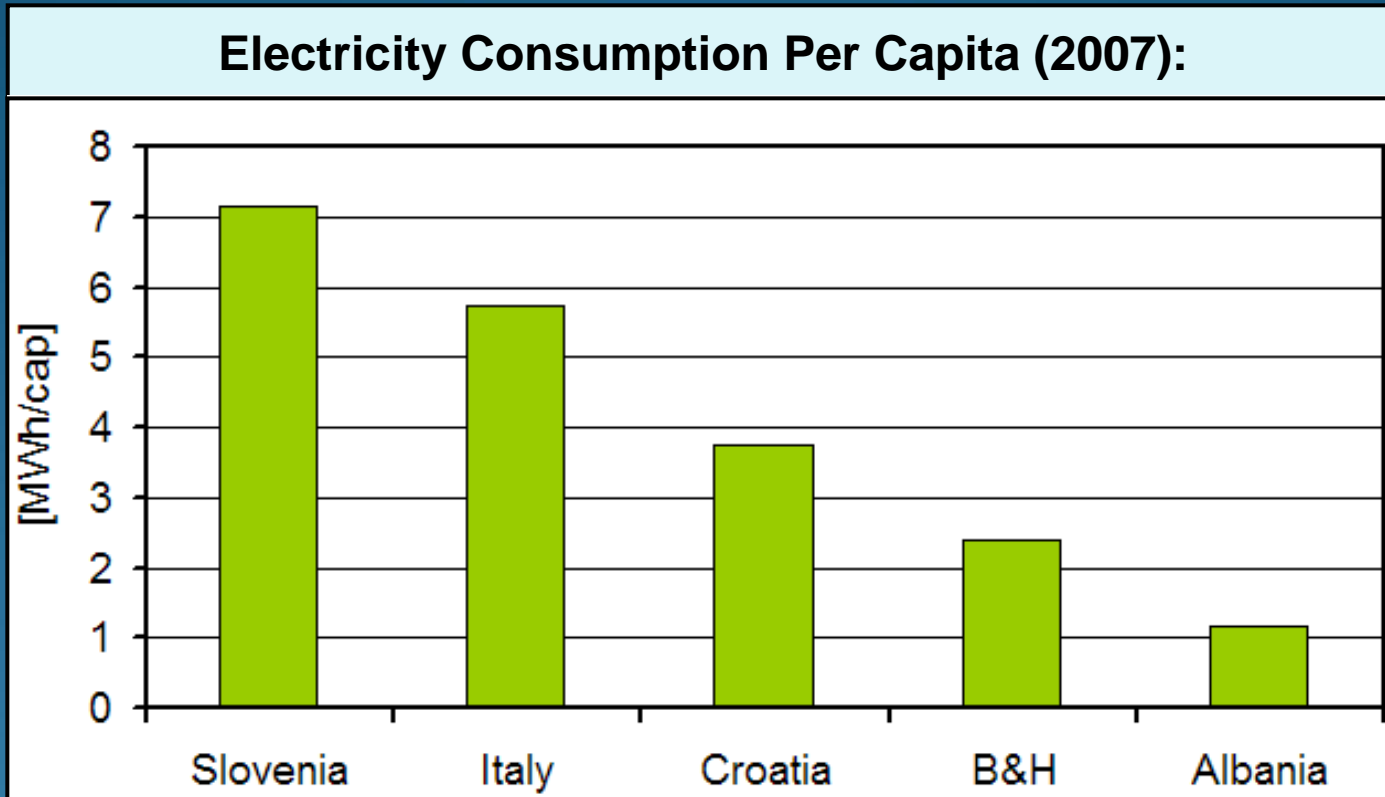


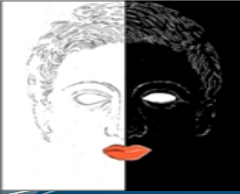
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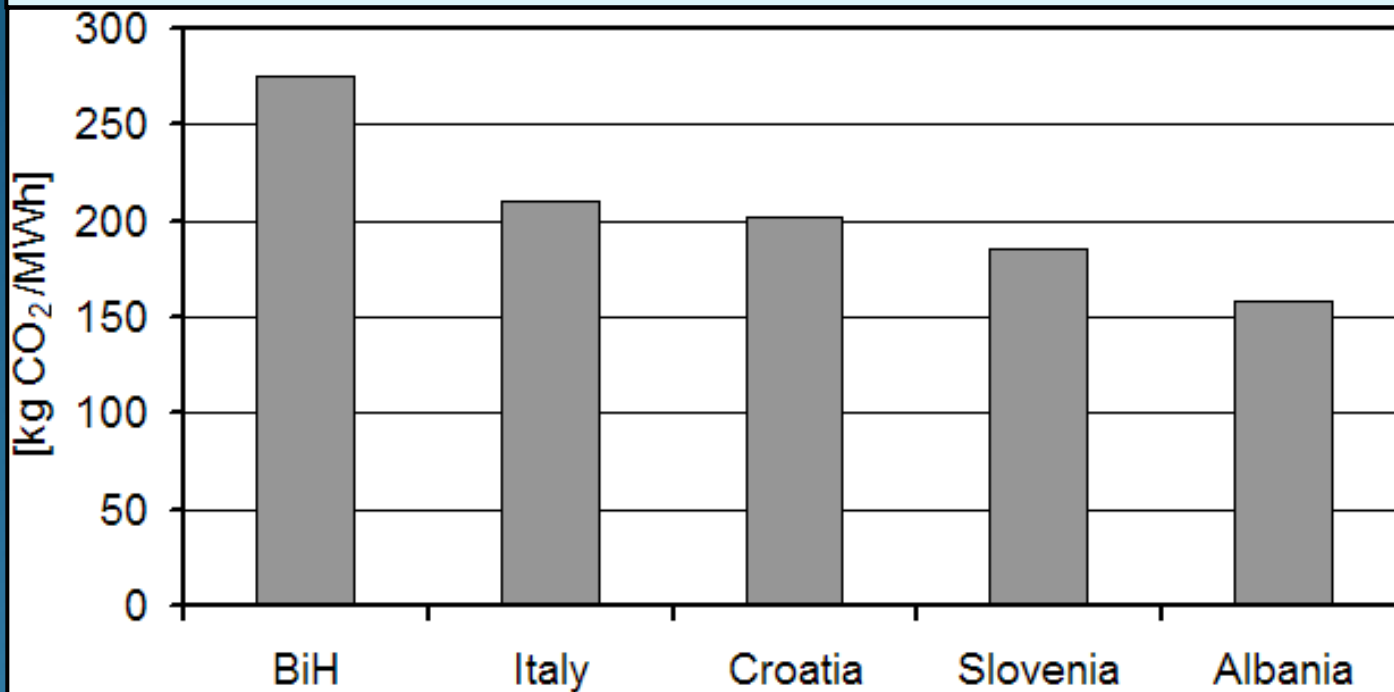
## How much energy do we need?





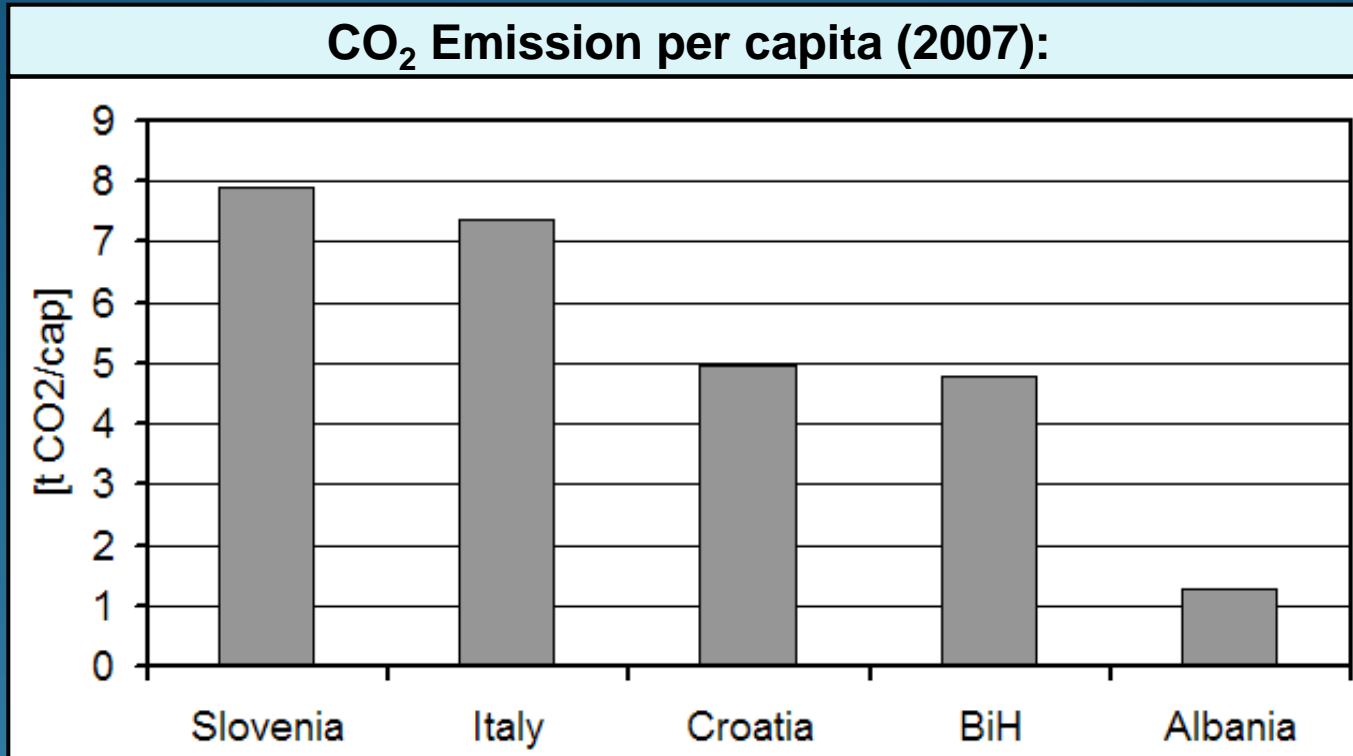
## How clean is the energy we use?

CO<sub>2</sub> Emission per calorific value of Primary Energy (2007):



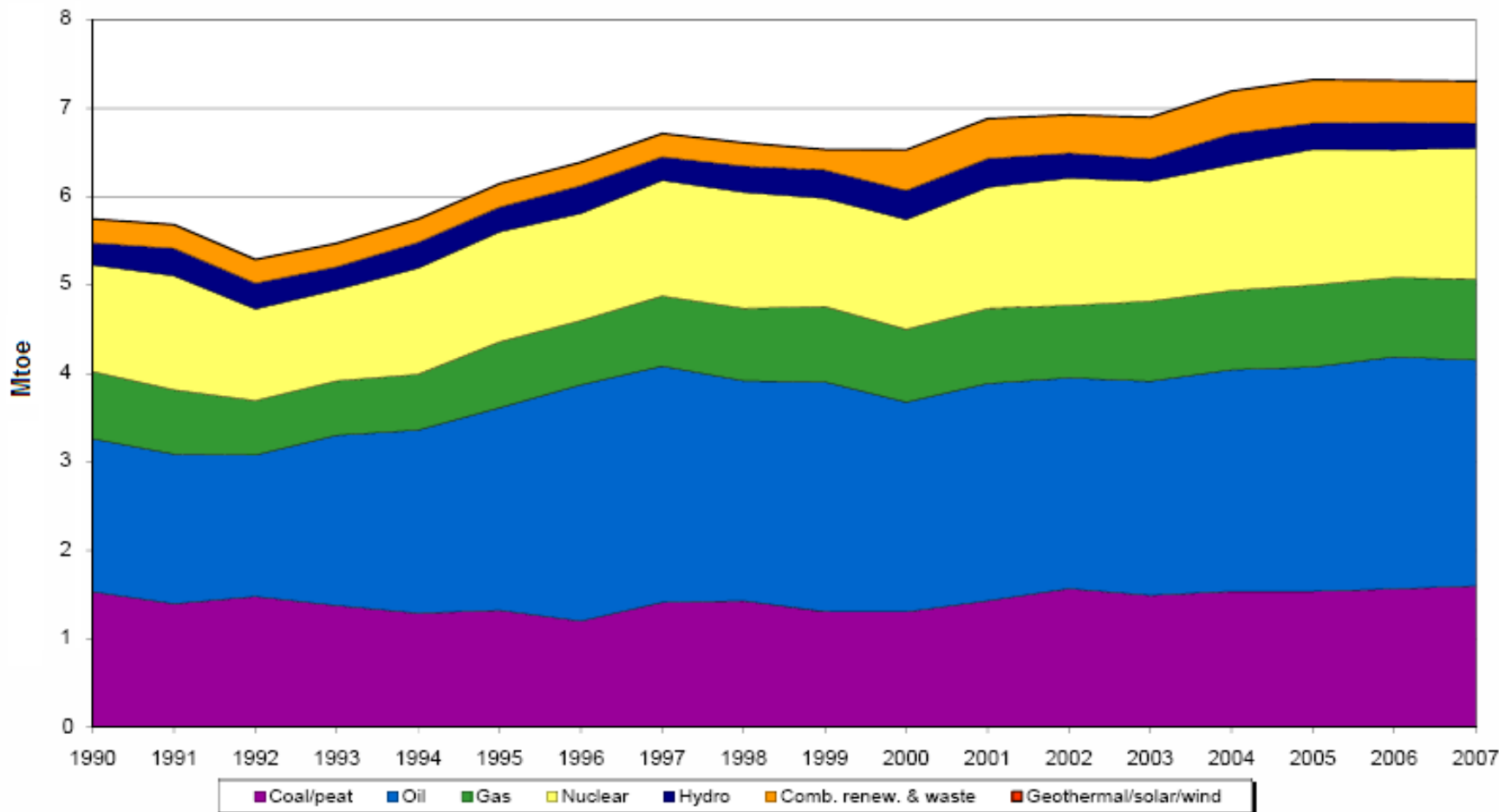


## How much CO<sub>2</sub> do we emit?



Energy equivalent: 1 Mtoe = 11.67 TWh

## Total primary energy supply Slovenia



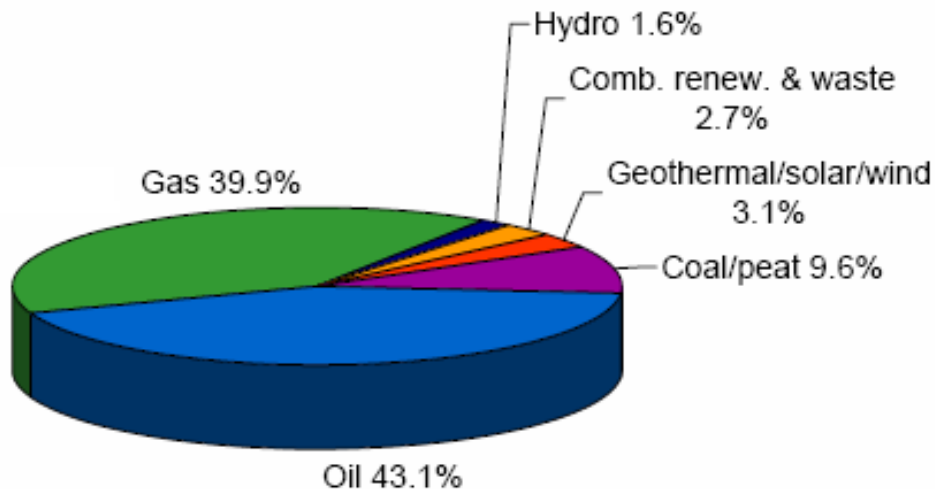
\* Excluding electricity trade.



# What are the energy sources that we consume?

## Shares in Total Primary Energy Supply - TPES (2007):

*Italy*

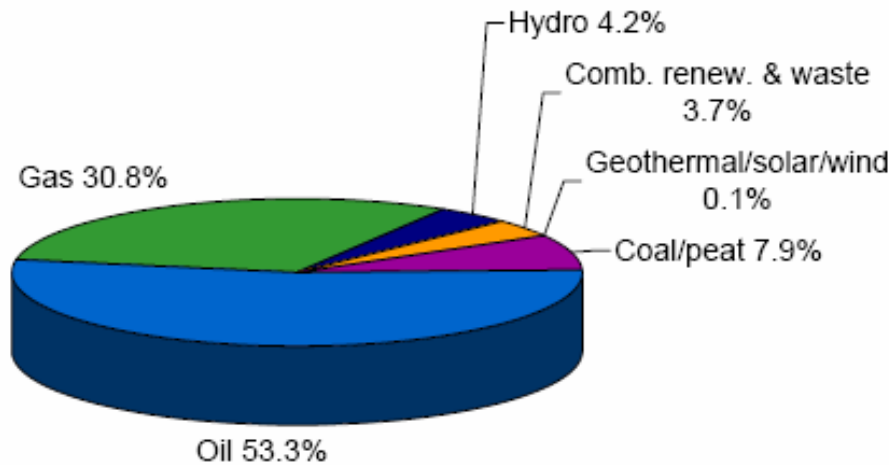


**Total: 2080 TWh**

**Energy Production in TPES: 15%**

**Energy Dependency: 85%**

*Croatia*



**Total: 108.7 TWh**

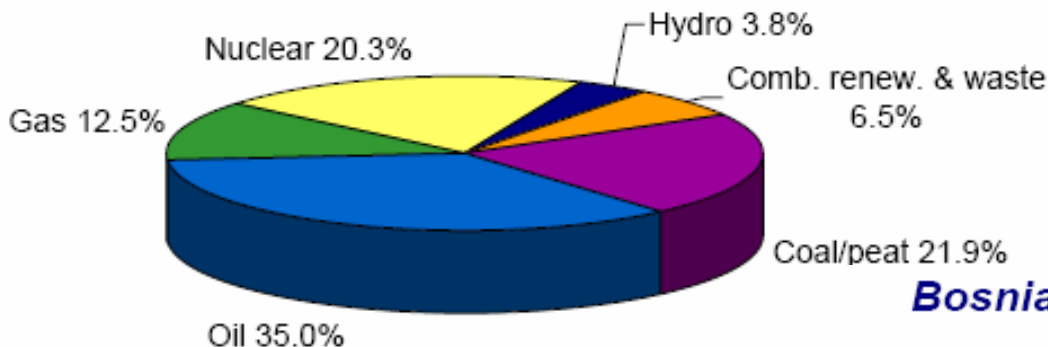
**Energy Production in TPES: 43.5%**

**Energy Dependency: 56.5%**

# What are the energy sources that we consume?

## Shares in Total Primary Energy Supply - TPES (2007):

### Slovenia

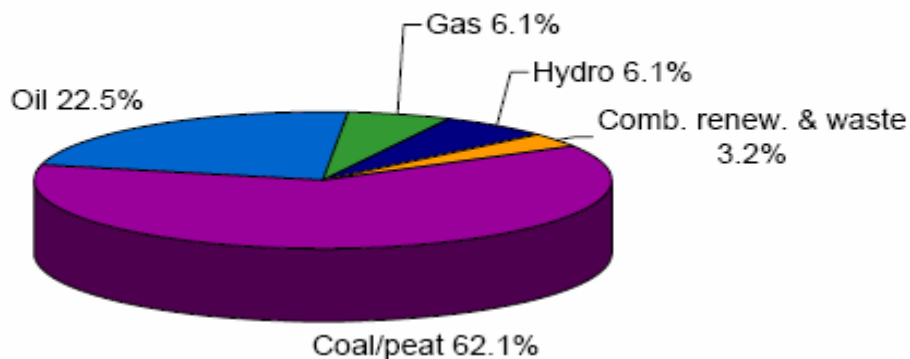


**Total: 85.5 TWh**

**Energy Production in TPES: 47.3%**

**Energy Dependency: 52.7%**

### Bosnia and Herzegovina



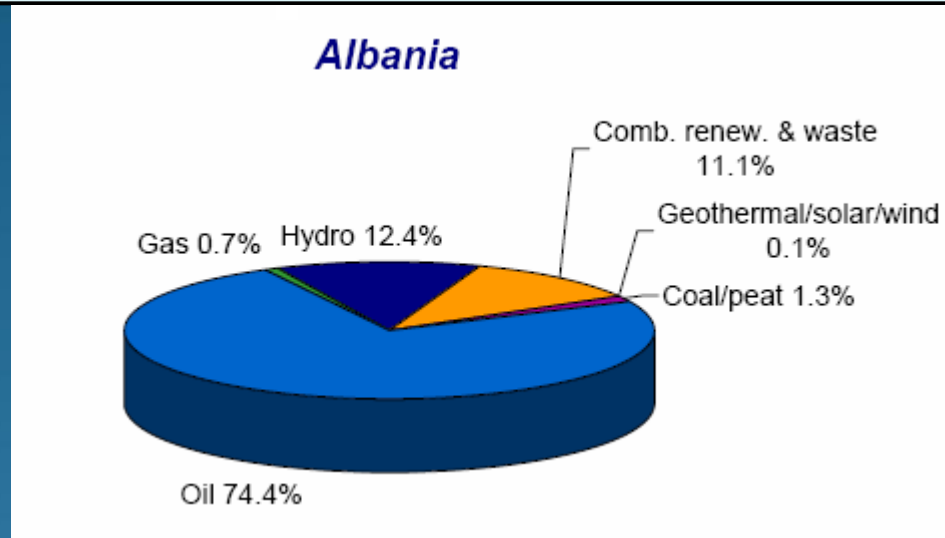
**Total: 65.4 TWh**

**Energy Production in TPES: 70.3%**

**Energy Dependency: 29.7%**

## What are the energy sources that we consume?

### Shares in Total Primary Energy Supply - TPES (2007):

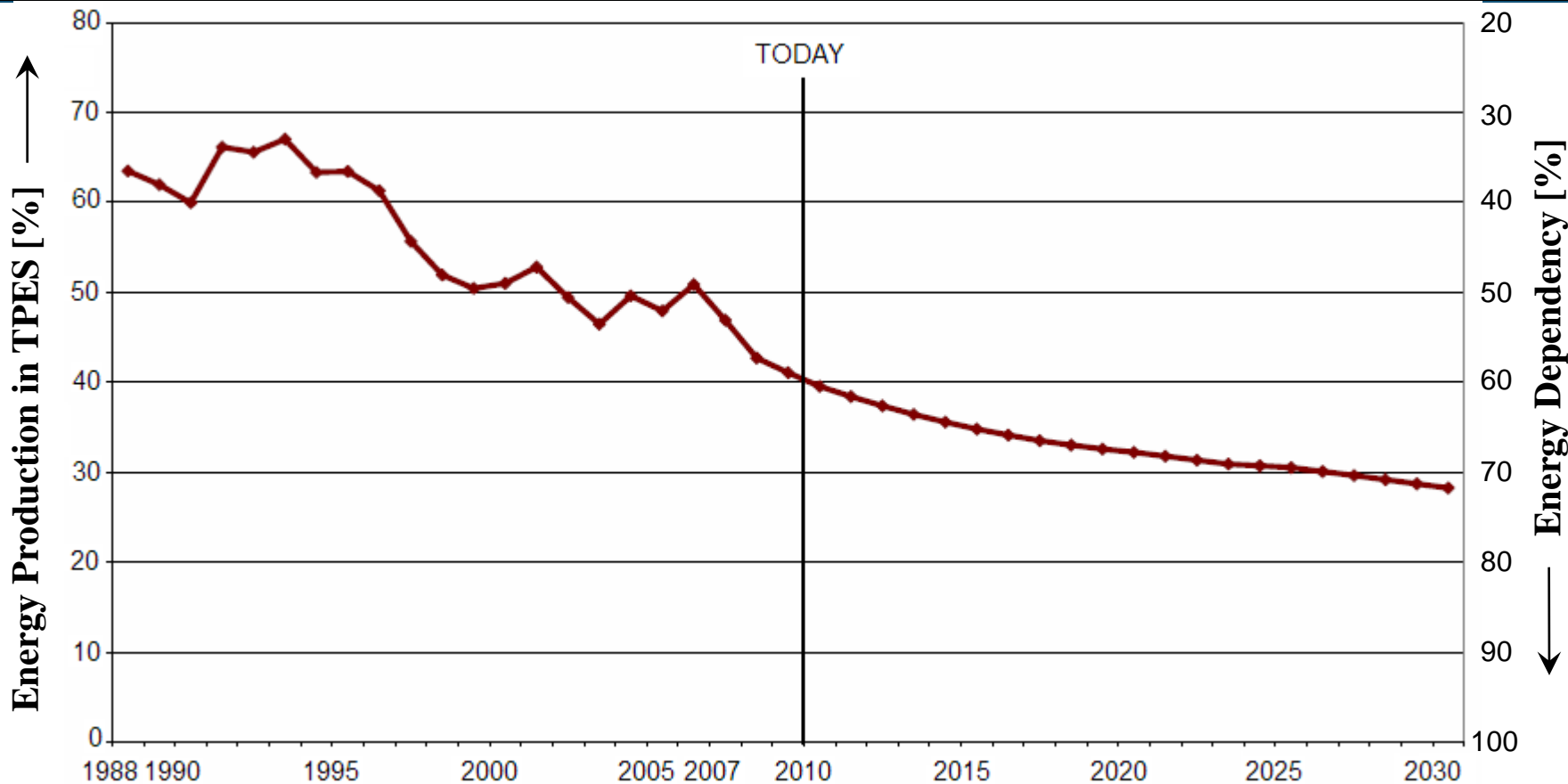


**Total: 25.4 TWh**  
**Energy Production in TPES: 48.6%**  
**Energy Dependency: 51.4%**

**Energy Dependency of Countries in the Adriatic Region: 80.6%**

# What brings the Future?

## Predicted Energy Dependency in Croatia till 2030



**The energy dependency of Croatia will be about 70% in 2030.**

## How much are we dependent on others' energy sources?

	EU Member State	Gross Energy consumption <sup>1)</sup>	Net imports <sup>2)</sup>	Energy Dependency <sup>3)</sup>
1	Cyprus	2.6	3	100%
2	Malta	0.9	0.9	100%
3	Luxembourg	4.7	4.7	98.9%
4	Ireland	15.5	14.2	90.9%
5	Italy	186.1	164.6	86.8%
6	Portugal	25.3	21.6	83.1%
7	Spain	143.9	123.8	81.4%
8	Belgium	60.4	53.5	77.9%
9	Austria	34.1	24.9	72.9%
10	Greece	31.5	24.9	71.9%
11	Latvia	4.6	3.2	65.7%
12	Lithuania	8.4	5.5	64%
13	Slovakia	18.8	12	64%
14	Hungary	27.8	17.3	62.5%

	EU Member State	Gross Energy Consumption	Net imports	Energy Dependency
15	Germany	349	215.5	61.3%
	Croatia	9.3	5.3	56.5%
16	Finland	37.8	20.9	54.6%
17	Slovenia	7.3	3.8	52.1%
18	France	273.1	141.7	51.4%
19	Bulgaria	20.5	9.5	46.2%
20	Netherlands	80.5	37.2	38%
21	Sweden	50.8	19.8	37.4%
22	Estonia	5.4	1.9	33.5%
23	Romania	40.9	11.9	29.1%
24	Czech Republic	46.2	12.9	28%
25	United Kingdom	229.5	49.3	21.3%
26	Poland	98.3	19.6	19.9%
27	Denmark	20.9	-8.1	-36.8 <sup>4)</sup>
	<b>EU27</b>	<b>1825.2</b>	<b>1010.1</b>	<b>53.8%</b>

1) Gross energy consumption in Million tonnes oil equivalent (Mtoe). Defined as primary production plus imports, less exports.

1 Mtoe = 11.67 TWh

2) Net imports means imports minus exports.

3) Imports divided by gross consumption.

4) Denmark is a net exporter of energy.

## How long will last the World energy reserves?

### Estimated date of exhaustion of fossil fuels and uranium at current consumption rates and dimensions of proved reserves

#### Natural Gas (in cubic meters)

Total world reserves Jan. 1st 2010: 171514266542404

World usage per second: 92653

Estimated date of exhaustion: 09:25 Sep 12, **2068**

#### Oil (in barrels)

Total world reserves Jan. 1st 2010: 1175686472626

World usage per second: 986

Estimated date of exhaustion: 20:58 Oct 22, **2047**

#### Coal (in metric tonnes)

Total world reserves Jan. 1st 2010: 834684384000

World usage per second: 203

Estimated date of exhaustion: 20:05 May 19, **2140**

#### Uranium (in metric tonnes U-235)

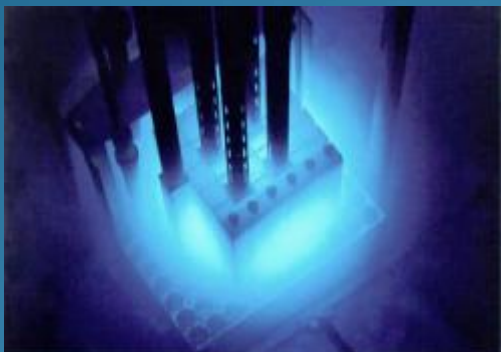
Total world reserves Jan. 1st 2010: 17963

World usage per second: 0.0000042222017

Estimated date of exhaustion: 23:12 Nov 28, **2144**

[www.energy.eu](http://www.energy.eu)

**Build new nuclear powerplants?**

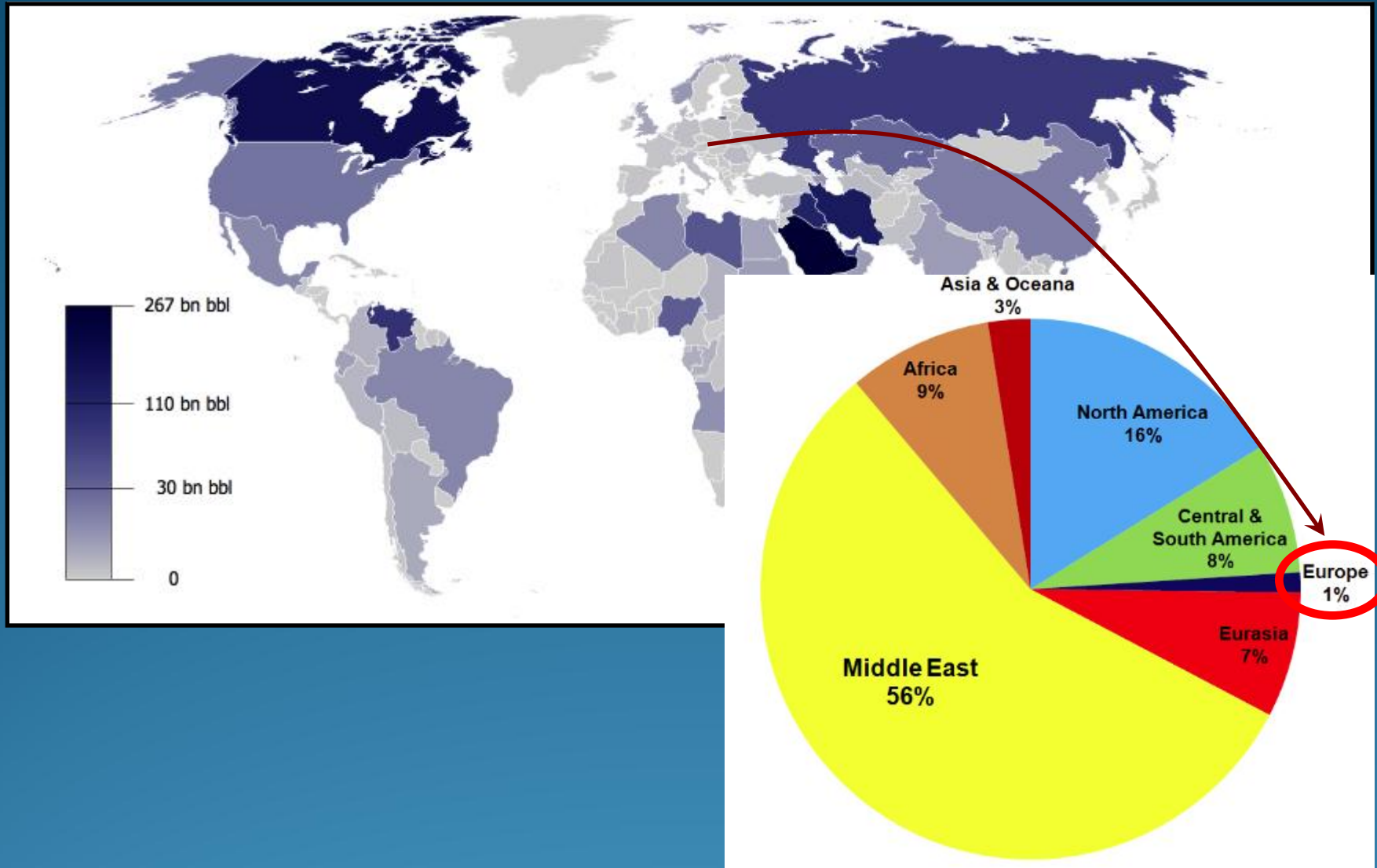


## More nuclear to replace fossil fuels?

### Number of reactors

	Installed capacity [MW]	Electricity from nuclear [%]	Existing	Under Construction	Planned	Proposed
USA	101 120	19.7	104	1	11	19
France	63 473	76.2	59	1	1	1
Russia	21 750	16.9	31	9	7	37
Germany	20 340	28.3	17	0	0	0
China	8 600	2.2	11	20	37	120
India	3 780	2	17	6	23	15
South Africa	1 842	5.3	2	0	3	24
Italy	0	0	0	0	0	10
Slovenia	696	41.7	1/2	0	0	1
Croatia	696	8	1/2	0	0	1
Albania, B&H, MNE	0	0	0	0	0	0
World	371 500	14	436	58	139	325

## How big are our energy reserves? - oil

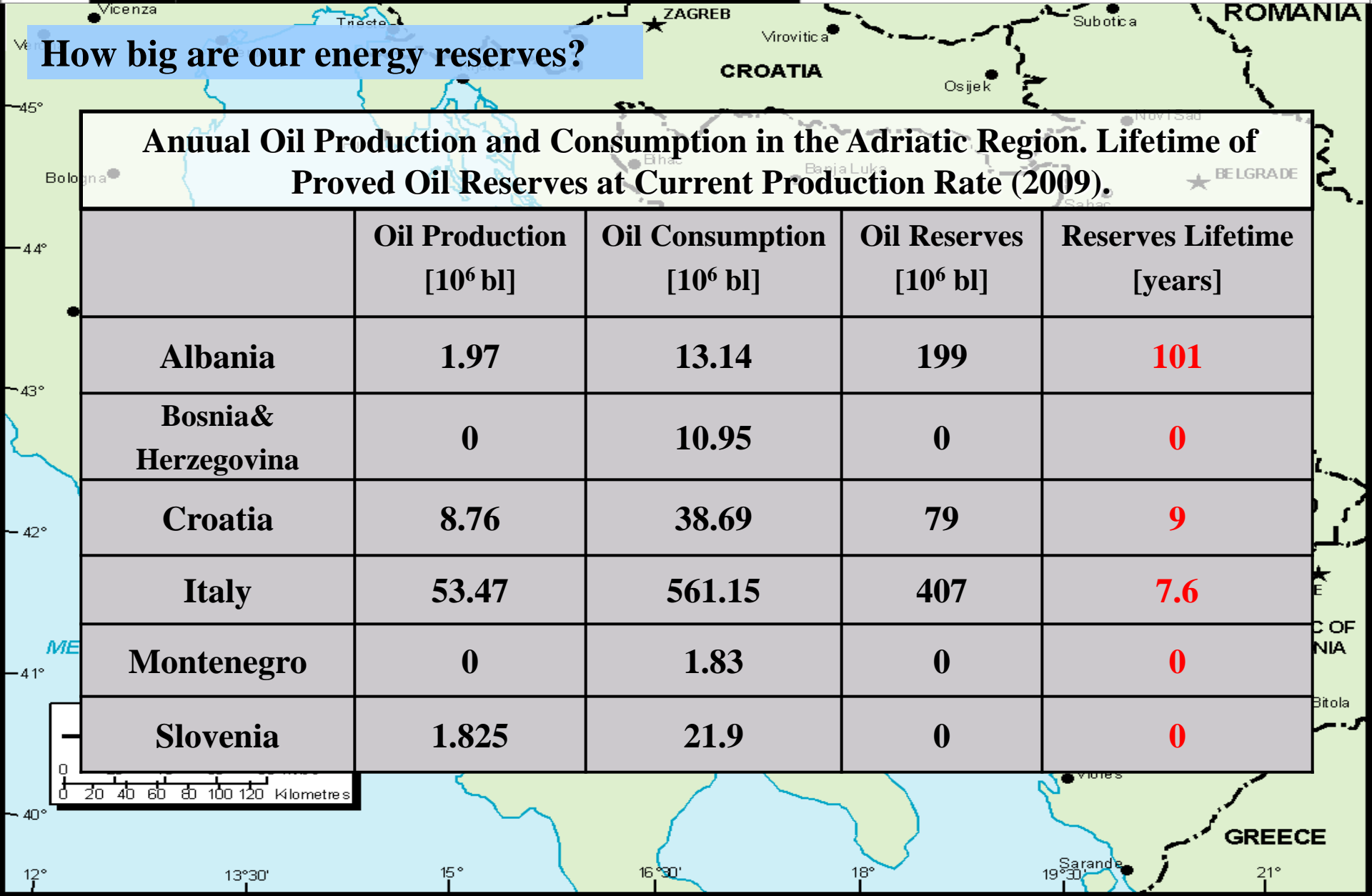
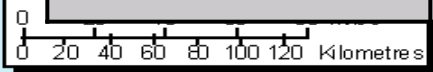


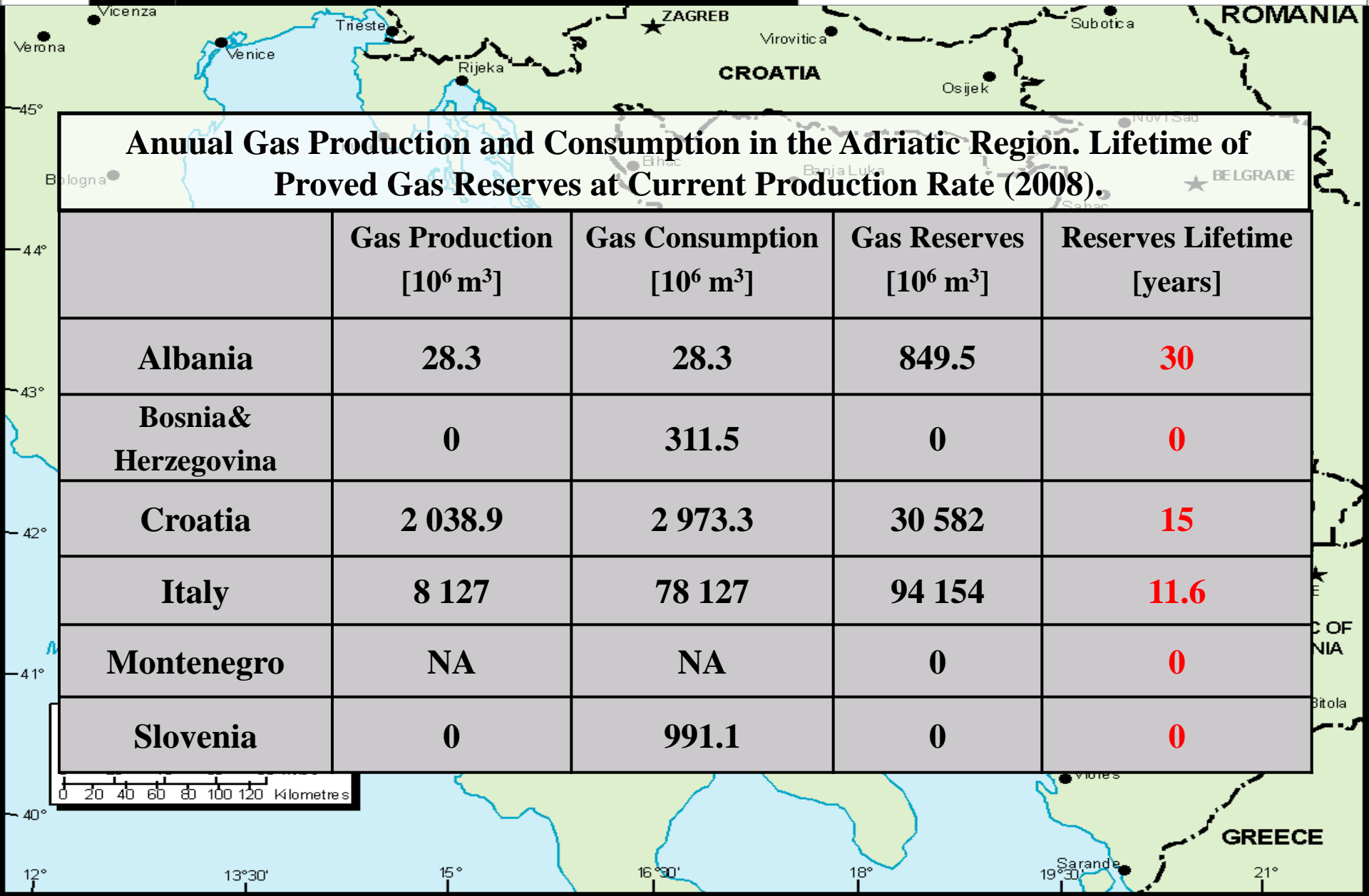


**How big are our energy reserves?**

**Annual Oil Production and Consumption in the Adriatic Region. Lifetime of Proved Oil Reserves at Current Production Rate (2009).**

	<b>Oil Production [10<sup>6</sup> bl]</b>	<b>Oil Consumption [10<sup>6</sup> bl]</b>	<b>Oil Reserves [10<sup>6</sup> bl]</b>	<b>Reserves Lifetime [years]</b>
<b>Albania</b>	<b>1.97</b>	<b>13.14</b>	<b>199</b>	<b>101</b>
<b>Bosnia &amp; Herzegovina</b>	<b>0</b>	<b>10.95</b>	<b>0</b>	<b>0</b>
<b>Croatia</b>	<b>8.76</b>	<b>38.69</b>	<b>79</b>	<b>9</b>
<b>Italy</b>	<b>53.47</b>	<b>561.15</b>	<b>407</b>	<b>7.6</b>
<b>Montenegro</b>	<b>0</b>	<b>1.83</b>	<b>0</b>	<b>0</b>
<b>Slovenia</b>	<b>1.825</b>	<b>21.9</b>	<b>0</b>	<b>0</b>





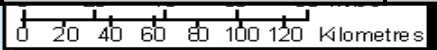
## Annual Gas Production and Consumption in the Adriatic Region. Lifetime of Proved Gas Reserves at Current Production Rate (2008).

	Gas Production [10 <sup>6</sup> m <sup>3</sup> ]	Gas Consumption [10 <sup>6</sup> m <sup>3</sup> ]	Gas Reserves [10 <sup>6</sup> m <sup>3</sup> ]	Reserves Lifetime [years]
<b>Albania</b>	28.3	28.3	849.5	<b>30</b>
<b>Bosnia &amp; Herzegovina</b>	0	311.5	0	<b>0</b>
<b>Croatia</b>	2 038.9	2 973.3	30 582	<b>15</b>
<b>Italy</b>	8 127	78 127	94 154	<b>11.6</b>
<b>Montenegro</b>	NA	NA	0	<b>0</b>
<b>Slovenia</b>	0	991.1	0	<b>0</b>

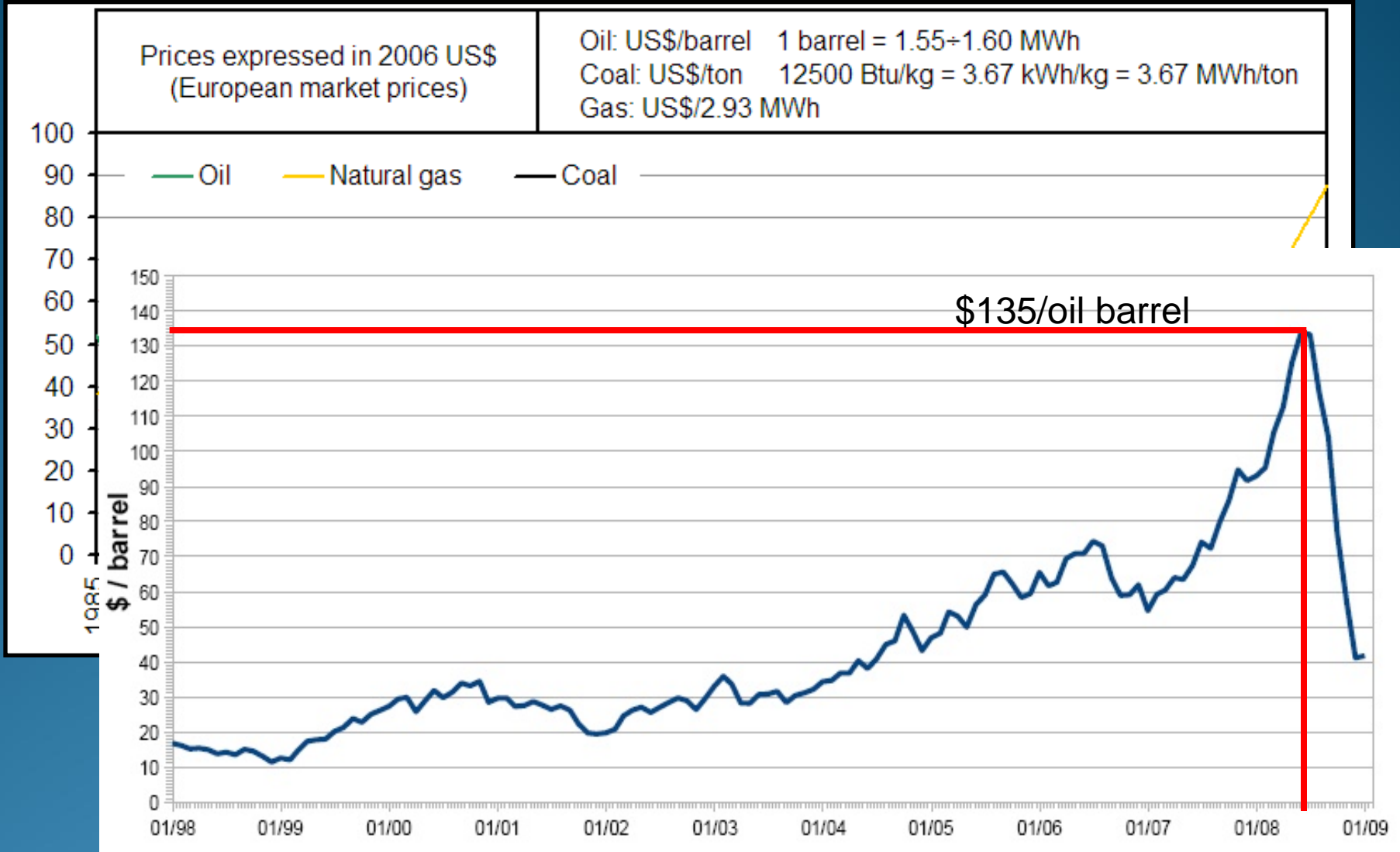


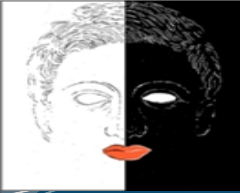
## Annual Coal Production and Consumption in the Adriatic Region. Lifetime of Recoverable Coal Reserves at Current Production Rate (2008).

	Coal Production [10 <sup>6</sup> kg]	Coal Consumption [10 <sup>6</sup> kg]	Coal Reserves [10 <sup>9</sup> kg]	Reserves Lifetime [years]
<b>Albania</b>	<b>116.1</b>	<b>105.2</b>	<b>793.8</b>	<b>6 837 (?)</b>
<b>Bosnia &amp; Herzegovina</b>	<b>10 578.7</b>	<b>10 444.4</b>	<b>4 000</b>	<b>378.1</b>
<b>Croatia</b>	<b>0</b>	<b>1 175.7</b>	<b>39</b>	<b>/</b>
<b>Italy</b>	<b>157.9</b>	<b>25 363</b>	<b>10</b>	<b>63.3</b>
<b>Montenegro</b>	<b>1 429.7</b>	<b>1 429.7</b>	<b>50</b>	<b>35</b>
<b>Slovenia</b>	<b>4 535</b>	<b>5 196.3</b>	<b>232.2</b>	<b>51.2</b>



# How much does cost the energy we are buying?





## Sustainable energy?

energy production, its supply and exploitation for meeting the needs of the present without compromising the ability of future generations to meet their own energy needs.

Sustainable energy sources have the ability to continue providing energy replenishing themselves within a human lifetime and without causing damages to humans and to the environment.

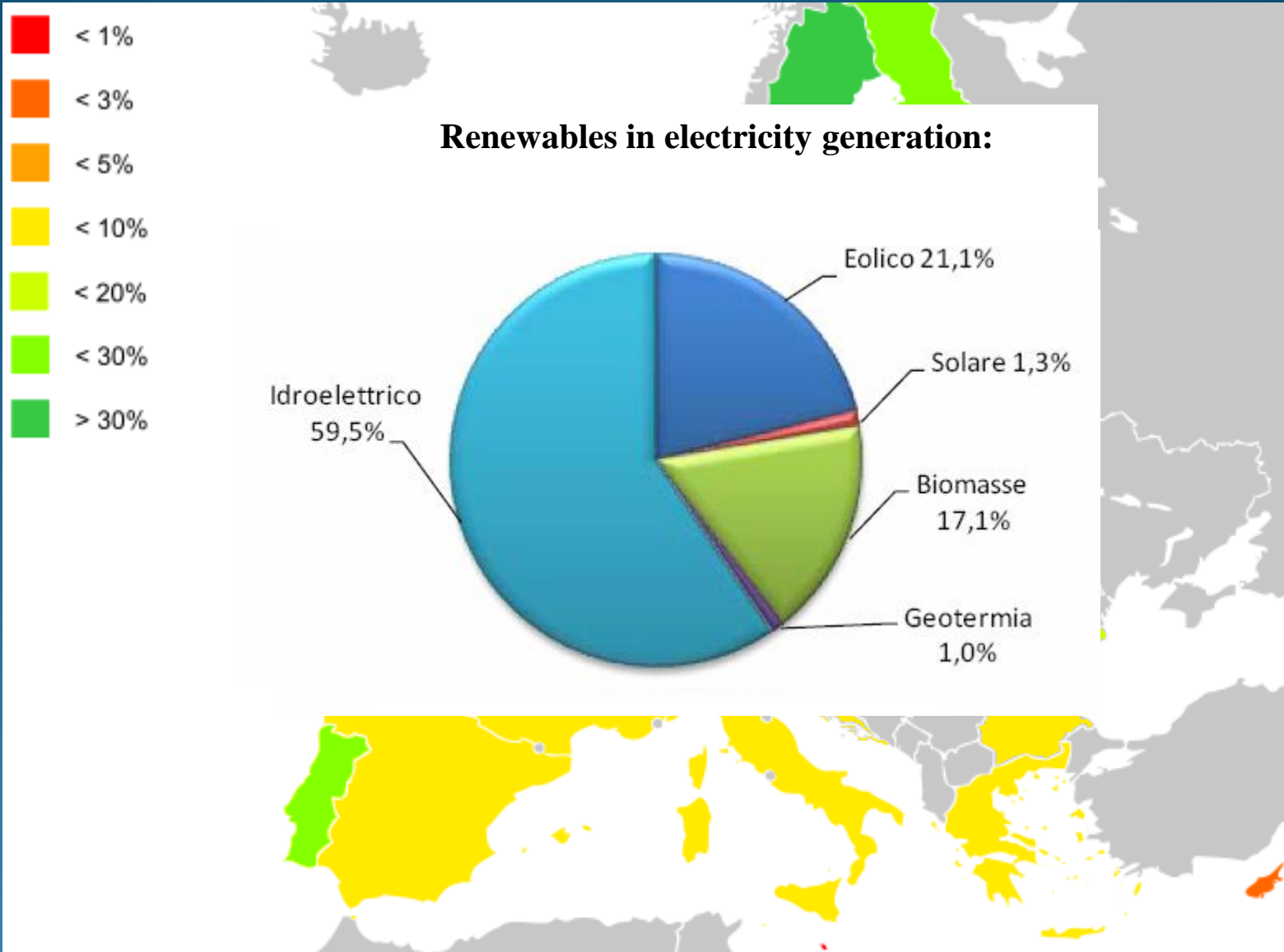
## Renewable energy?

energy that is naturally replenished and which comes from natural sources such as sunlight, wind, hydro, waves & tides, biomass and geothermal heat.

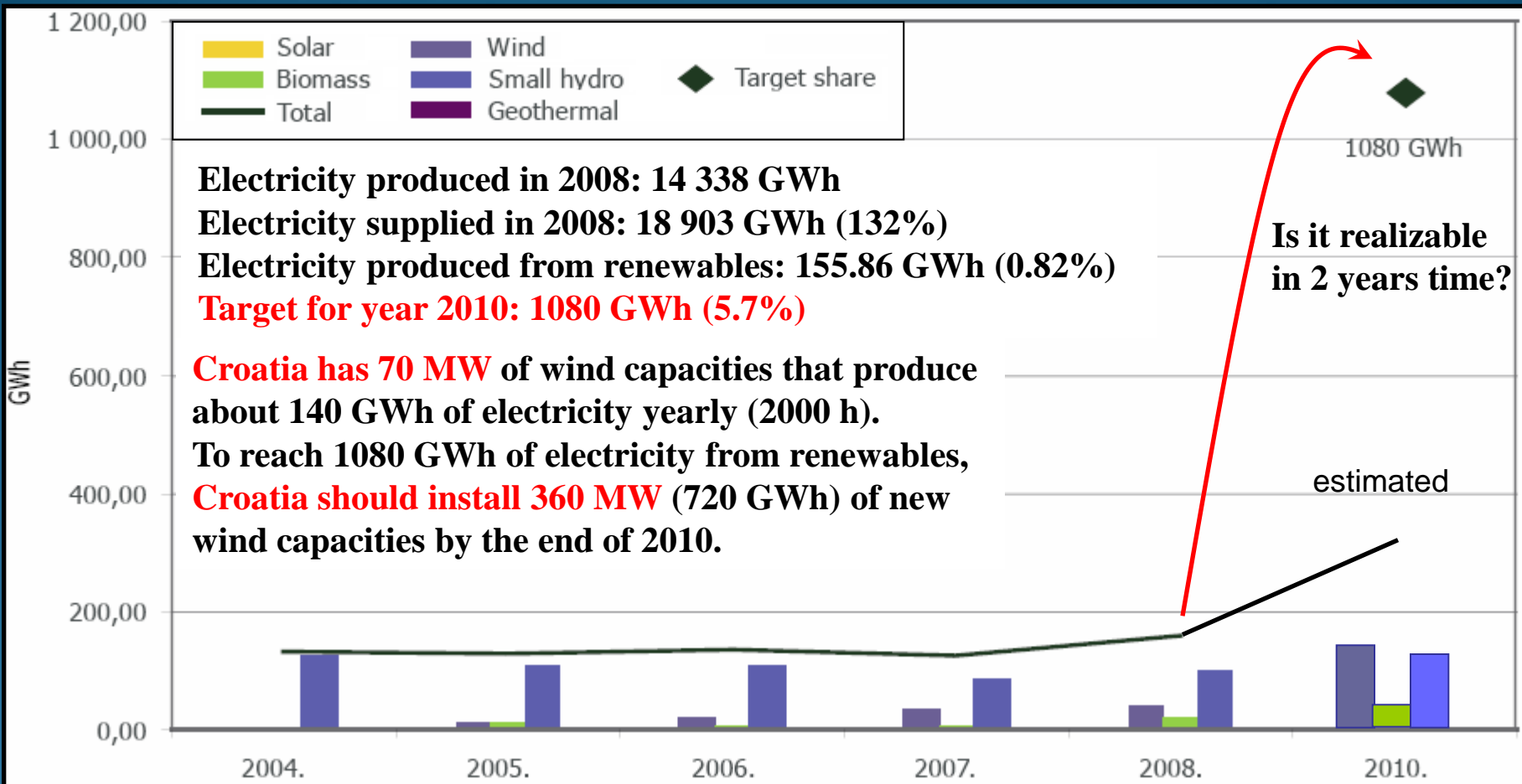
## Sustainable energy includes:

1. renewable energy sources
2. energy efficiency
3. energy conservation
4. sustainable transport

Renewable energy in final energy consumption (DIRECTIVE 2009/28/EC):



## The Croatian "White Book" propose:



### Emission of greenhouse gases (CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, HFCs, PFCs, SF<sub>6</sub>) in the EU:

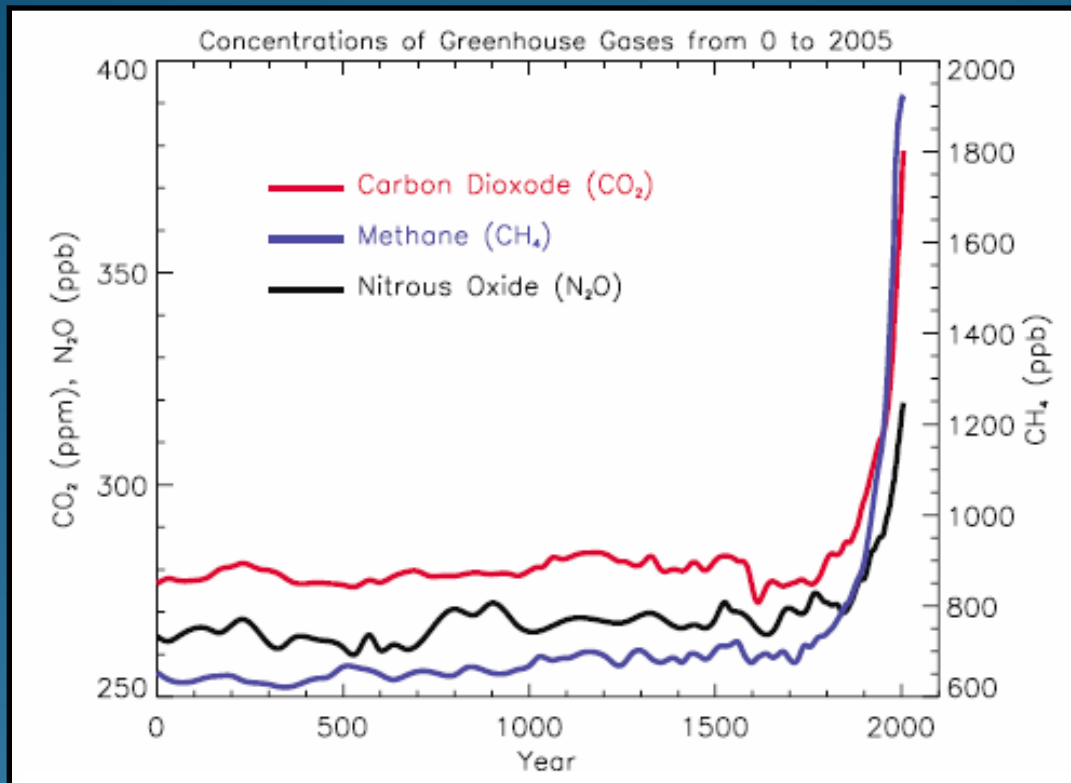
Figures are in Megaton (Mt CO<sub>2</sub>-eq).

EU MEMBER STATE	2003	2004	2005	2006	2007	KYOTO TARGET 2012	% UNDER KYOTO TARGET	
LATVIA	10,7	10,7	10,9	11,7	12,1	23,3		48,07 %
ESTONIA	21,2	21,2	20,7	19,2	22,0	40		45,00 %
LITHUANIA	16,7	21,1	22,6	22,8	24,7	44,1		43,99 %
ROMANIA	NO DATA	160,1	153,7	153,9	152,3	259,9		41,40 %
BULGARIA	NO DATA	68,9	69,8	71,5	75,7	127,3		40,53 %
HUNGARY	83,3	79,5	80,5	78,8	75,9	114,9		33,94 %
SLOVAKIA	51,1	49,5	48,7	49,0	47,0	67,2		30,06 %
POLAND	382,5	396,7	399	399,3	398,9	551,7		27,70 %
CZECH REPUBLIC	147,5	147,1	145,6	149,1	150,8	180,6		18,50 %
SWEDEN	70,9	69,7	67	66,9	65,4	75,2		13,03 %
UNITED KINGDOM	658	660,4	657,4	647,9	636,7	678,3		6,13 %
FRANCE	560,9	556,1	553,4	541,7	531,1	564		5,83 %
GREECE	137,2	137,6	139,2	128,1	131,9	139,6		5,52 %
BELGIUM	147,6	147,6	143,8	136,6	131,3	135,9		3,38 %
GERMANY	1024,4	1025	1001,5	980,0	956,1	972,9		1,73 %
% OVER KYOTO TARGET								
NETHERLANDS	215,4	218,4	212,1	208,5	207,5	200,4		-3,54 %
PORTUGAL	83,7	84,6	85,5	84,7	81,8	77,4		-5,68 %
IRELAND	68,4	68,6	69,9	69,7	69,2	63		-9,84 %
FINLAND	85,4	81,2	69,3	79,9	78,3	71,1		-10,13 %
SLOVENIA	19,7	19,9	20,3	20,5	20,7	18,6		-11,29 %
ITALY	577,3	580,5	582,2	563,0	552,8	485,7		-13,82 %
DENMARK	73,6	68,2	63,9	71,0	66,6	54,8		-21,53 %
AUSTRIA	92,5	91,2	93,3	91,6	88,0	68,7		-28,09 %
SPAIN	407,4	425,2	440,6	433,0	442,3	331,6		-33,38 %
LUXEMBOURG	11,3	12,8	12,7	13,3	12,9	9,1		-41,76 %
MALTA	3,1	3,2	3,4	2,9	3,0	NO TARGET		
CYPRUS	9,2	9,9	9,9	9,9	10,1	NO TARGET		
CROATIA					32,385	29,8 (33,1) <sup>1</sup>		-8,67% (2,16%)

<sup>1</sup> Decision 7/CP.12: +3,5 Mt CO<sub>2</sub>-eq to be added to base year emissions for Croatia (Conference of the Parties, Nairobi, 2006), not yet approved by Kyoto protocol commission



## Concentration of greenhouse gases ( $\text{CO}_2$ , $\text{CH}_4$ , $\text{N}_2\text{O}$ ) over the last 2000 years:



### Renewable energy projects in Croatia:

Project Title	Technology	Capacity MW	Status
Gracac, Croatia Wind Farm	Wind		under construction
Orlova, Croatia Wind Farm	Wind	9.6	Completed

The Energy strategy of Croatia propose:

Conventional powerplants:

1 natural gas power plant	400 MW	(2013)
1 coal power plant	600 MW	(2015)
1 nuclear power plant	1 000 MW	(2020)
a few hydro power plants	300 MW	(2020)

Renewable energy powerplants:

wind	1 200 MW	(2020)
biomass	140 MW	(2020)
small hydro	100 MW	(2020)
solar	45 MW	(2020)
municipal waste	40 MW	(2020)
geothermal	20 MW	(2020)

**Wind power dominating**

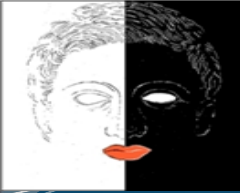


## Renewable energy projects in Slovenia:

Project Title	Technology	Capacity MW	Status
Lendava, Sloveia Biogas	Biogas	7.2	planned
Sava River Hydro Slovenia	Hydroelectric	42.5	planned
Slavenian Biodiesel Plant	Biodiesel		planned
Ruse, Slovenia PV silicon plant	Solar PV		construction
Mavcice Solar Plant	Solar PV	.0357	operating
Slovenia Wind Farm Project	Wind	28 MW	Planned
Slovenia Pumped Hydro	Hydroelectric	178	Planned
Blanca Hydro	Hydroelectric	42.5 MW	Construction
Mokrice	Hydroelectric	31.5	Planned
Volovja Persolja	Wind	60.75	Planned
Idrija	Hydroelectric	0.334	Operating
Ilirska Bistrica	Hydroelectric	0.055	Operating
Javornik	Hydroelectric	1.26	Operating
Jelenk	Hydroelectric	0.07	Operating
Knezke Ravne	Hydroelectric	0.91	Operating
total		390	

**Hydro power dominating**

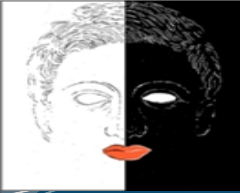




## Renewable energy projects in Albania:

Project Title	Technology	Capacity MW	Status
Ashta Hydro	Hydroelectric	48	announced
Fuzuli Hydropower Plant	Hydroelectric	25	
Northern Albania Energy Park	Wind	374	planned
Devol River Hydropower	Hydroelectric	340	planned
Marseglia Group Wind and Biofuels	Wind	140 MW biomass 234 MW Wind	planned
Vlora Wind Farm	Wind	500	planned
Italgest Kryevidhi, Albania Wind Farm	Wind	150	Proposed
Devoll River (Albania) Hydro	Hydroelectric	300	planned
Kalivaci	Hydroelectric	120	Planned
Bushati	Hydroelectric	84	Planned
Banja Kesh	Hydroelectric	60	Planned
Vukel	Hydroelectric	0.05	Operating
Vau I Deja	Hydroelectric	258	Operating
Ulza	Hydroelectric	25.6	Operating
Theth	Hydroelectric	0.075	Operating

**Hydro and wind power dominating**



## Renewable energy projects in Bosnia and Herzegovina:

Project Title	Technology	Capacity MW	Status
Sutjeska Hydro	Hydroelectric	35	planned
Paunci Hydro	Hydroelectric	36.6	planned
Foca Hydro	Hydroelectric	51.7	planned
Buk Bijela Hydro	Hydroelectric	114.6	planned
Bosna River 25 Run of River Hydro Plants	Hydroelectric	350	under construction
Capljina Pumped-Storage	Hydroelectric	430	under construction
Tomislavgrad Wind Park	Wind	44	funded
EFT Neretva River Hydro	Hydroelectric	35	planned
Drina River EBH Hydro	Hydroelectric		planned
Vrbas River Hydro	Hydroelectric		planned
Brcko, Bosnia Ethanol Plant	Ethanol		planned
Pale, Bosnia Hydro	Hydroelectric	50	planned
Pecina	Hydroelectric	0.6	Planned
Pogledala	Hydroelectric	0.378	Planned
Prsljanica	Hydroelectric	0.24	Planned

**Hydro power dominating**



### Renewable energy projects in Montenegro:

Project Title	Technology	Capacity MW	Status
Mozura's Bar and Ulcinj Wind Farms	Wind	46	financed
Krnovo Wind Power Concession	Wind	50	planned
Moraca River Hydro	Hydroelectric	238	planned
Moraca River Hydro	Hydroelectric	238	planned
Zhur of Prizren Hydro	Hydroelectric		planned
Bajina Basta Hydro PP	Hydroelectric	54 additional to 422MW	under construction
Brodarevo 1 and 2 hydroelectric power projects	Hydroelectric	75	announced
Phaunos Timber Fund Serbian Pellet Mfg.	Wood Pellet Manufacturing		planned
Piva Montenegro Hydro	Hydroelectric		planned
Serbia, Srpska Join on Hydro Plant	Hydroelectric		planned
Eastern Serbian Hydro	Hydroelectric		planned
Piva Hydro in Montenegro	Hydroelectric	342	planned
Zrenjanin, Serbia Bioethanol Plant	Ethanol		planned
Indija Wind turbine production	Wind		planned
Indjija Wind Project (Phase II)	Wind	25	Planned

**Hydro and wind power dominating**

## Renewable energy targets in Italy:

Source/technology	1997		2002		2006		2008/2012	
	MWe	TWh	MWe	TWh	MWe	TWh	MWe	TWh
Hydro > 10 MW	13942	33.47	14300	34.32	14500	34.8	15000	36
Hydro = 10 MW	2187	8.12	2.400	8.88	2600	9.62	3000	11.1
Geothermal	559	3.90	650	4.78	700	5.14	800	5.9
Wind	119	0.12	700	1.4	1400	2.8	2500	5
Solar	16	0.01	25	0.03	100	0.11	300	0.3
Biomass and biogas	192	0.57	380	2.28	800	4.80	2300	13.8
Waste	89	0.25	350	1.75	500	2.50	800	4.0
<b>Total</b>	<b>17104</b>	<b>46.44</b>	<b>18805</b>	<b>53.44</b>	<b>20600</b>	<b>59.77</b>	<b>24.700</b>	<b>76.1</b>

Expected to be achieved  
at end of 2010

Estimated installed wind capacity by end of 2010: 6 300 MW

Target for year 2020: 12 000 MW (reachable in 2015 if current growth rate continues)

Estimated wind capacity by 2020: 16 200 MW

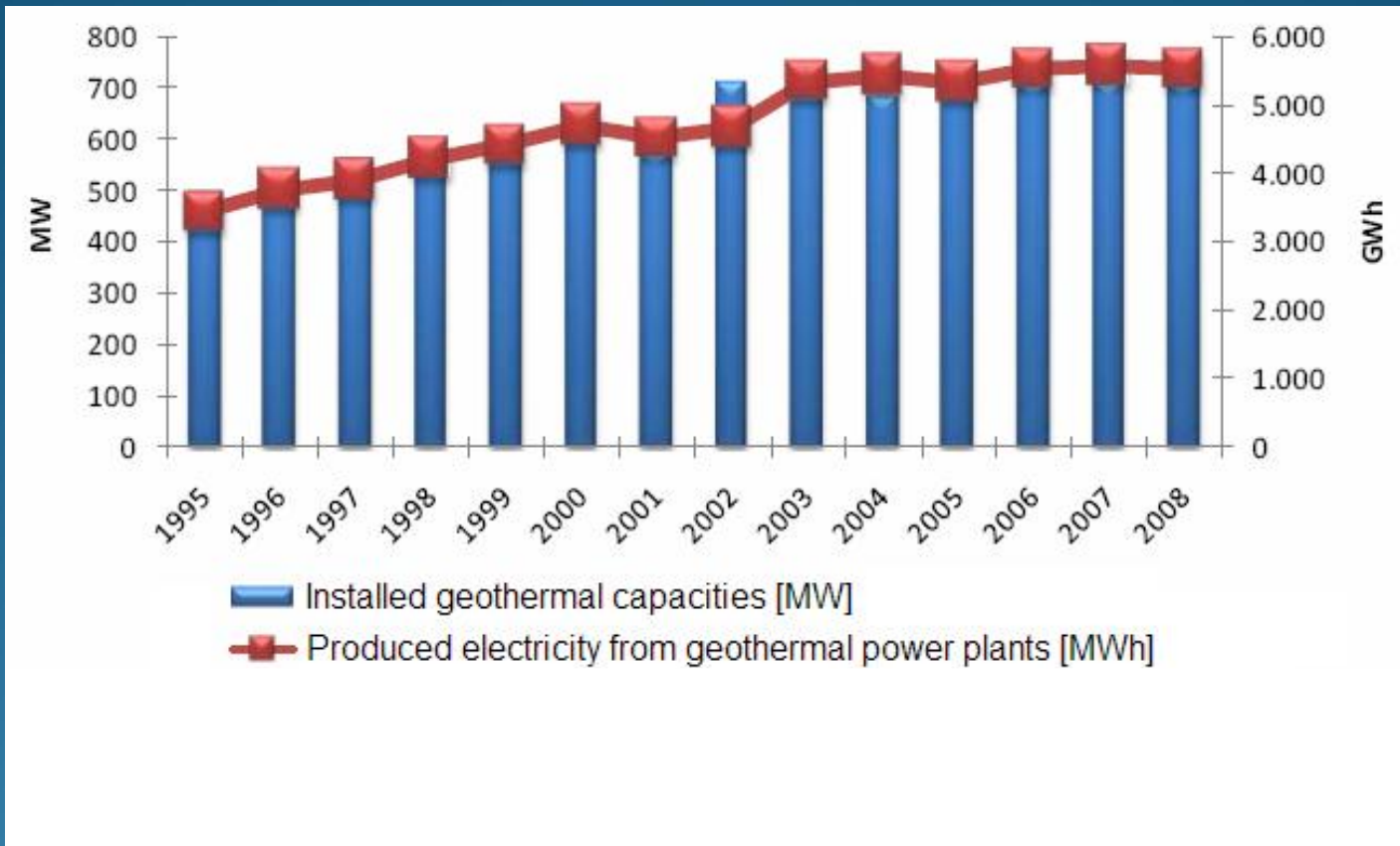
Estimated installed solar PV capacity by end of 2010: 2000 MW

(Project "Tetti fotovoltaici", existing feed-in tariff for 20 years of PV system operation, CRO 12)

Among EU countries, Italy is third-placed for installed wind and solar capacities, after Germany and Spain

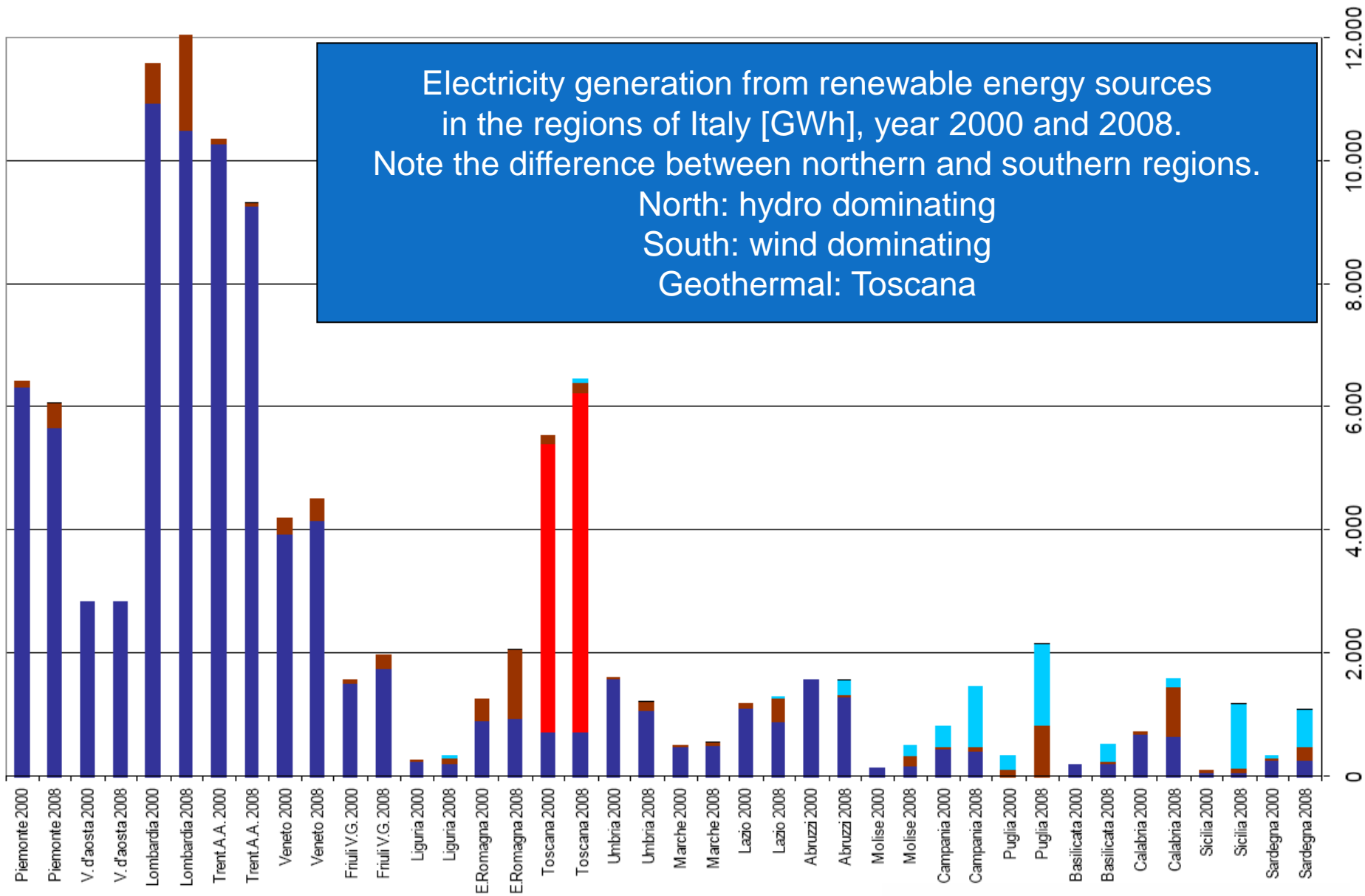


## Geothermal power:





Electricity generation from renewable energy sources in the regions of Italy [GWh], year 2000 and 2008. Note the difference between northern and southern regions. North: hydro dominating South: wind dominating Geothermal: Toscana

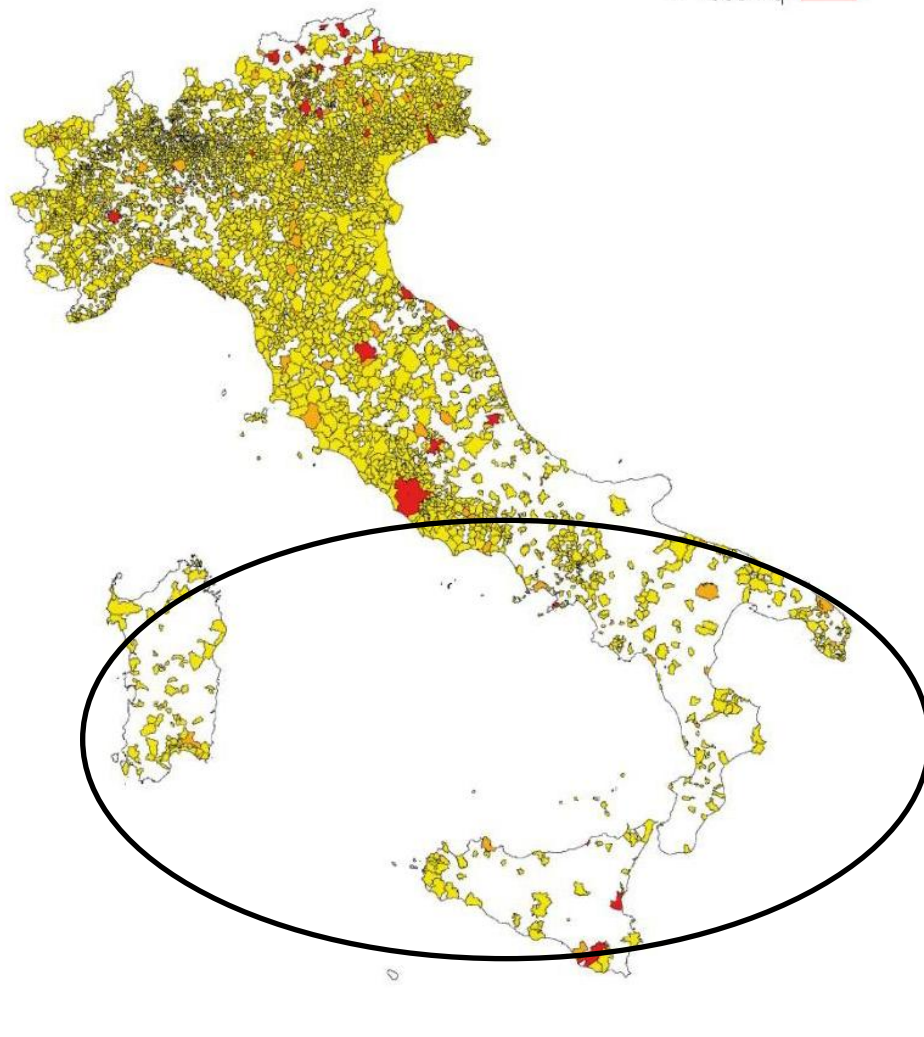
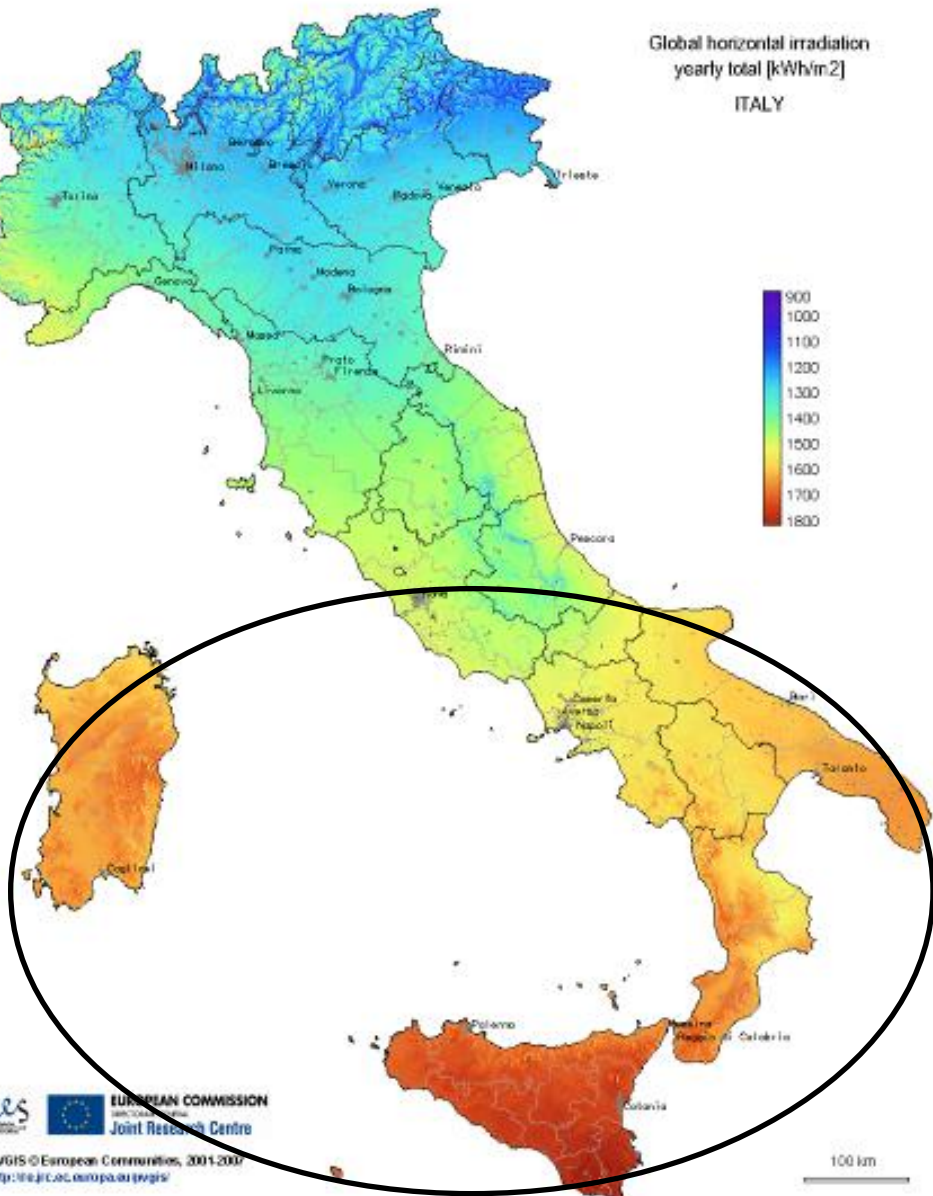




### SOLAR COLLECTORS IN THE MUNICIPALITIES OF ITALY

- 1 - 300 mq
- 301 - 1000 mq
- > 1000 mq

Global horizontal irradiation yearly total [kWh/m<sup>2</sup>]  
ITALY



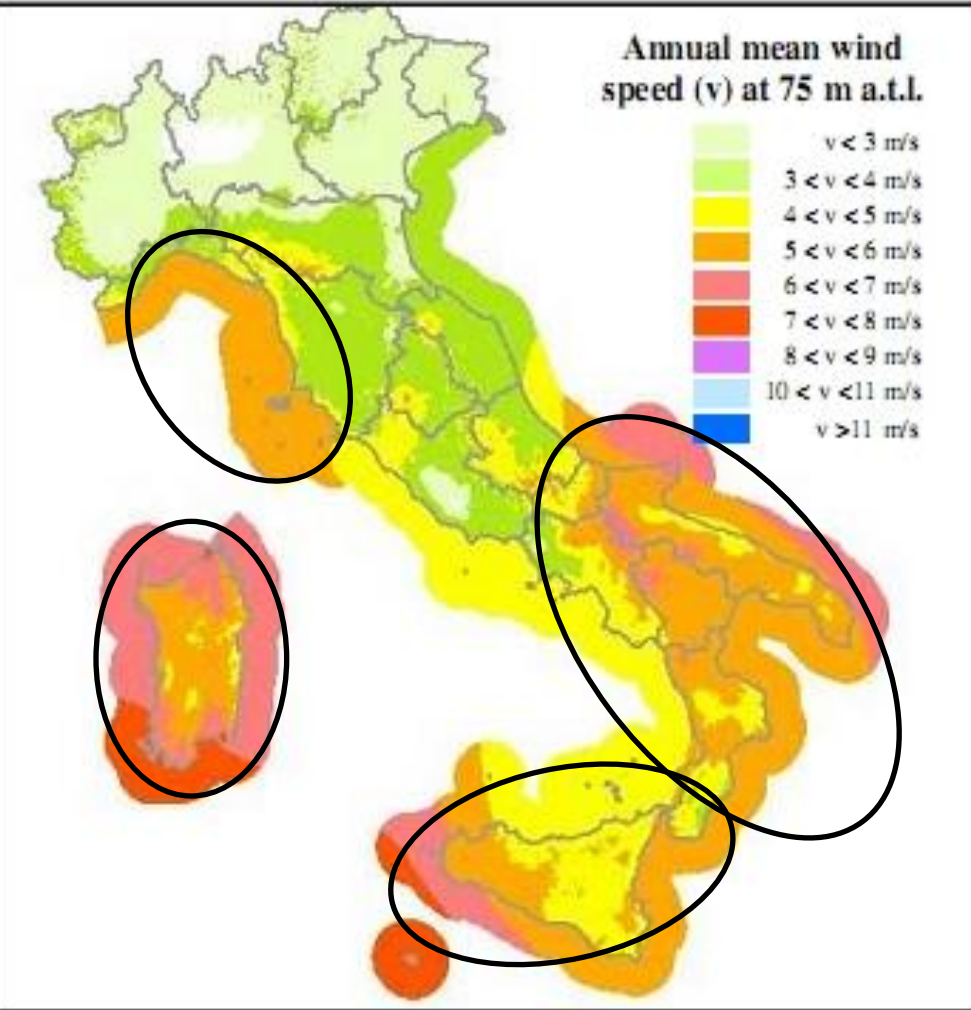
100 km

## GEOHERMAL POWER IN THE MUNICIPALITIES OF ITALY

0,1 – 1 MWI ■  
> 1 MWI ■

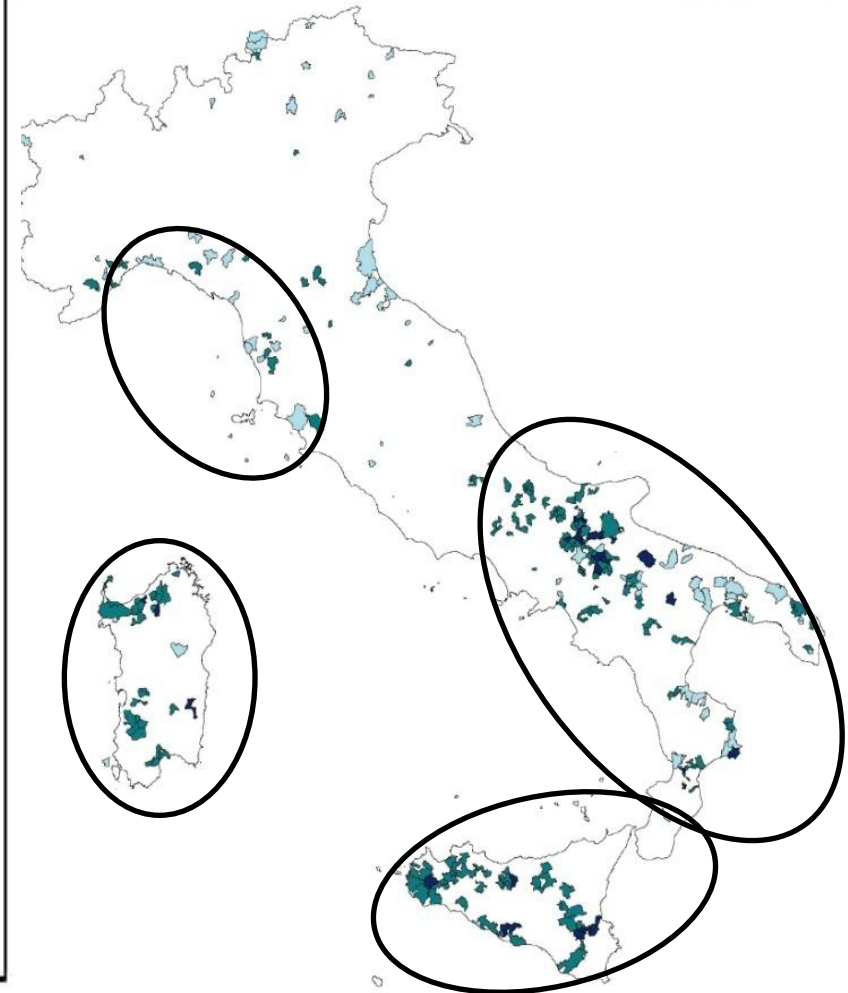
Annual mean wind speed (v) at 75 m a.t.l.

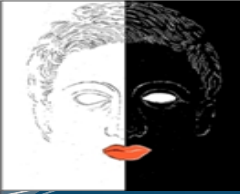
■	$v < 3$ m/s
■	$3 < v < 4$ m/s
■	$4 < v < 5$ m/s
■	$5 < v < 6$ m/s
■	$6 < v < 7$ m/s
■	$7 < v < 8$ m/s
■	$8 < v < 9$ m/s
■	$10 < v < 11$ m/s
■	$v > 11$ m/s



## WIND POWER IN THE MUNICIPALITIES OF ITALY

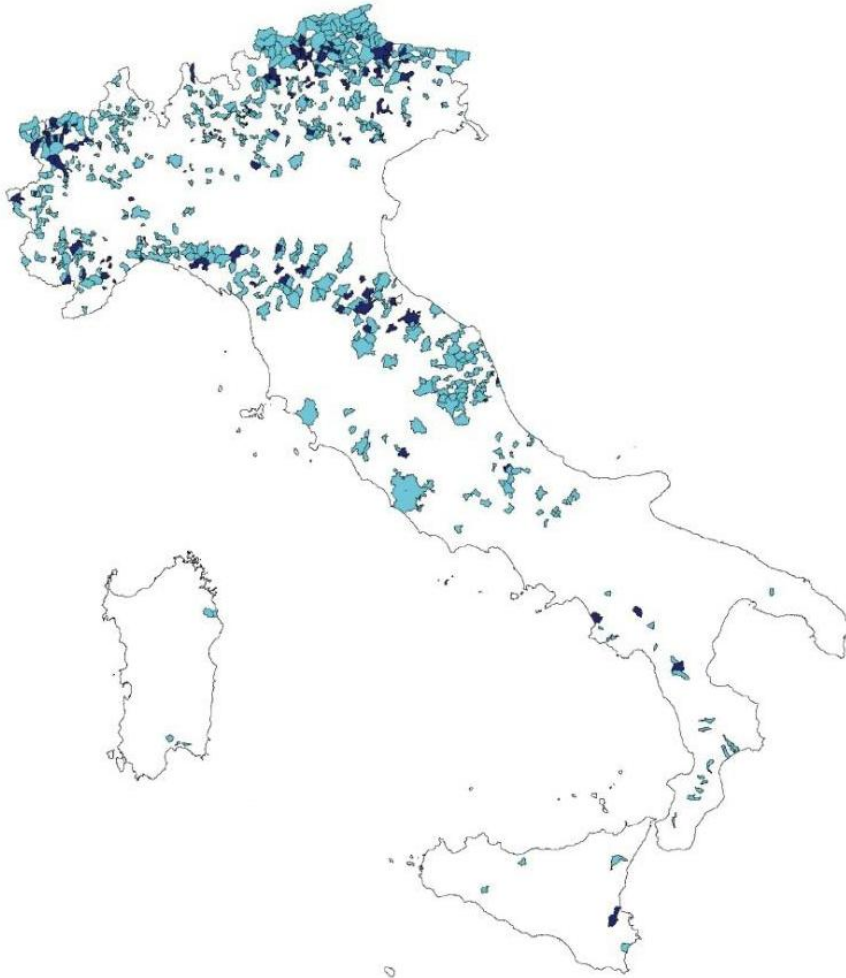
0 – 1 MW ■  
1 – 50 MW ■  
> 50 MW ■







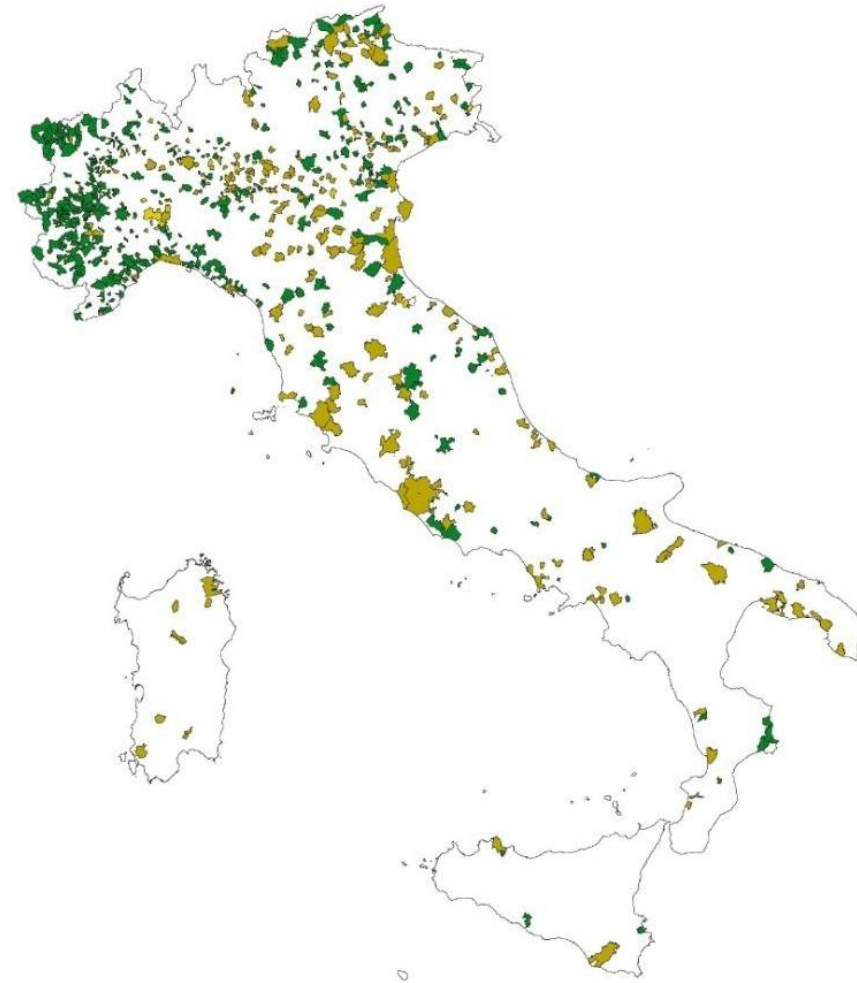
### SMALL HYDRO POWER IN THE MUNICIPALITIES OF ITALY

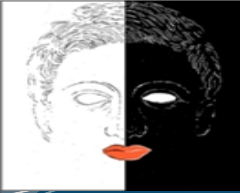
0 - 100 kW   
> 100 kW 



### BIOMASS AND BIOGAS POWER PLANTS IN MUNICIPALITIES OF ITALY

Impianti a biomassa   
Impianti a biogas 





## Nuclear power debate in Italy:

Enrico Fermi and Caorso closed in 1990 after the Nuclear power referendum in 1987 fearing from new Chernobyl disasters.

Garigliano closed in 1982. Latina closed in 1987. Montalto cancelled in 1988.

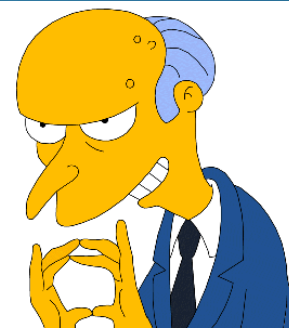
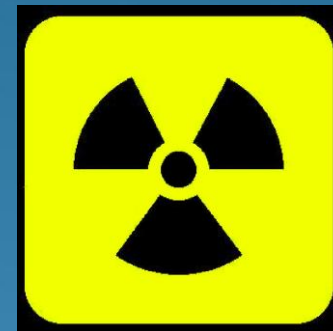
Total nuclear power capacity mothballed: 3 500 MW

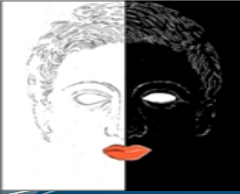
A €50 billion mistake?

10% of electricity is imported from France (59 NPP)

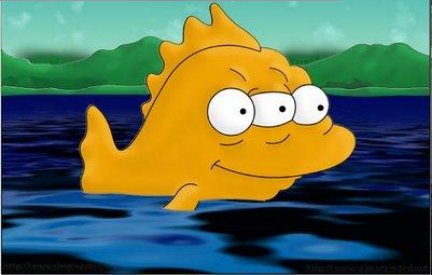
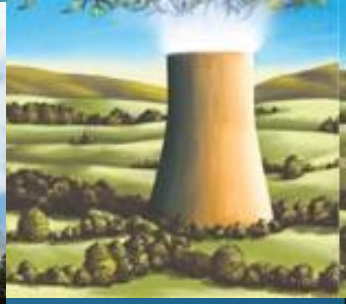
10 new reactors are proposed which will produce 25% of electricity by 2030.

Agreements are being signed between Italy and France for expertises and feasibility studies of new EPR (European Pressurized Reactor, Areva) reactors.



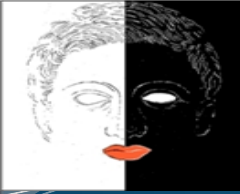


# How to show nuclear power to the general public?



**O R**

*Miss Atom, Russian nuclear power propaganda*



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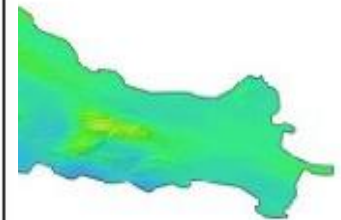
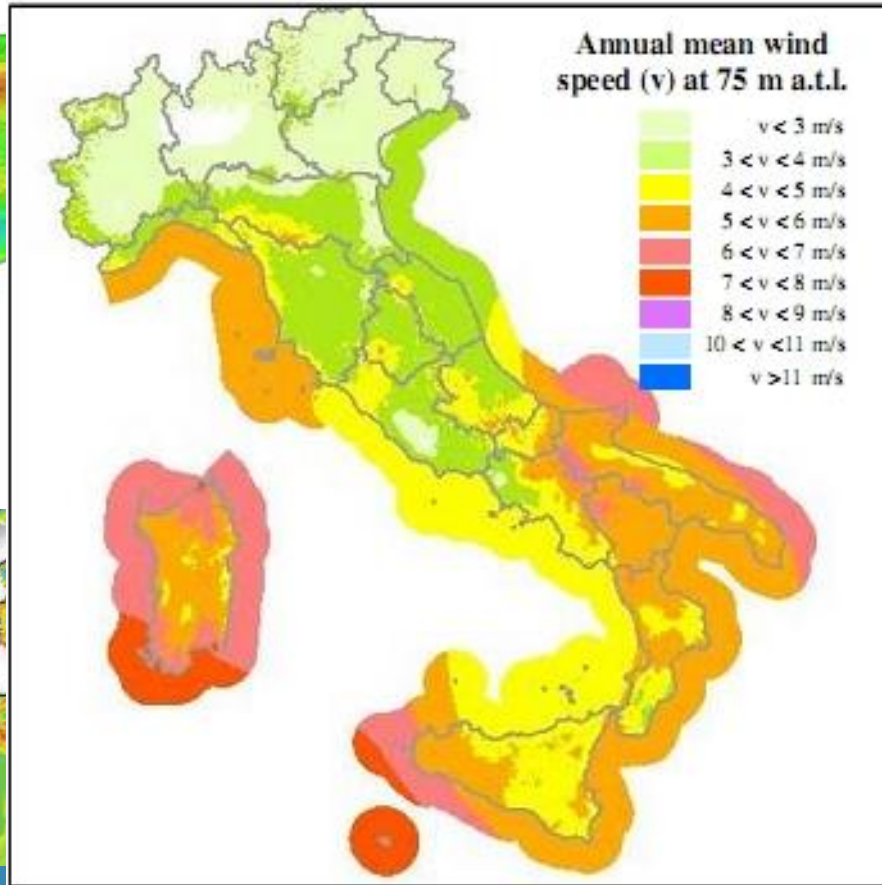
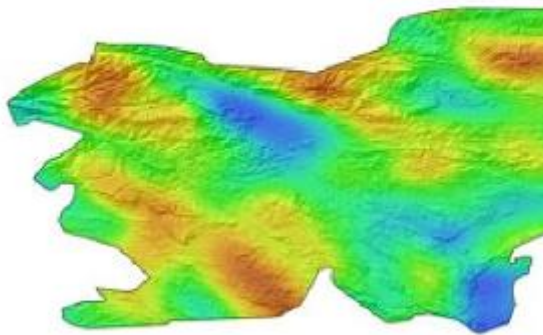
# Wind energy

Wind energy potential in the Adriatic region:

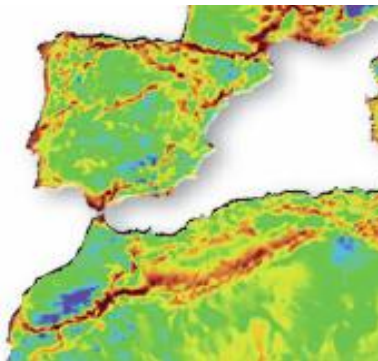
Slovenia Wind Map at 80m



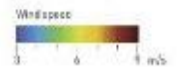
Croatia Wind Map at 80m



Copyright © 2009 3TIER Inc.



5km Wind Map at 80m





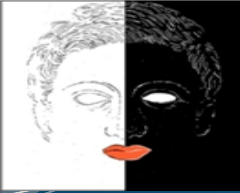
Worldwide installed wind power capacities produce 2% of the global electricity. The installed capacity doubles every three years and by the end of the 2010 the worldwide installed wind capacity will be about 200 GW. 80% of the total global capacity is installed in the EU and USA. The installed wind capacity in China has doubled each year since 2005.

160,000  
140,000  
120,000  
100,000  
80,000  
60,000  
40,000  
20,000  
0

**Installed wind capacities by country in MW**

	2005	2006	2007	2008	2009
<b>USA</b>	<b>9 149</b>	<b>11 603</b>	<b>16 819</b>	<b>25 170</b>	<b>35 159</b>
<b>Germany</b>	<b>18 428</b>	<b>20 622</b>	<b>22 247</b>	<b>23 903</b>	<b>25 777</b>
<b>China</b>	<b>1 266</b>	<b>2 599</b>	<b>5 912</b>	<b>12 210</b>	<b>25 104</b>
<b>Spain</b>	<b>10 028</b>	<b>11 630</b>	<b>15 145</b>	<b>16 740</b>	<b>19 149</b>
<b>India</b>	<b>4 430</b>	<b>6 270</b>	<b>7 850</b>	<b>9 587</b>	<b>10 925</b>
<b>Italy</b>	<b>1 718</b>	<b>2 123</b>	<b>2 726</b>	<b>3 537</b>	<b>4 850</b>
<b>France</b>	<b>779</b>	<b>1 589</b>	<b>2 477</b>	<b>3 426</b>	<b>4 410</b>
<b>Croatia</b>	<b>6</b>	<b>6</b>	<b>17</b>	<b>59</b>	<b>69</b>
<b>EU</b>	<b>40 722</b>	<b>48 122</b>	<b>56 614</b>	<b>65 255</b>	<b>74 767</b>

140 000 employees in the wind sector ←



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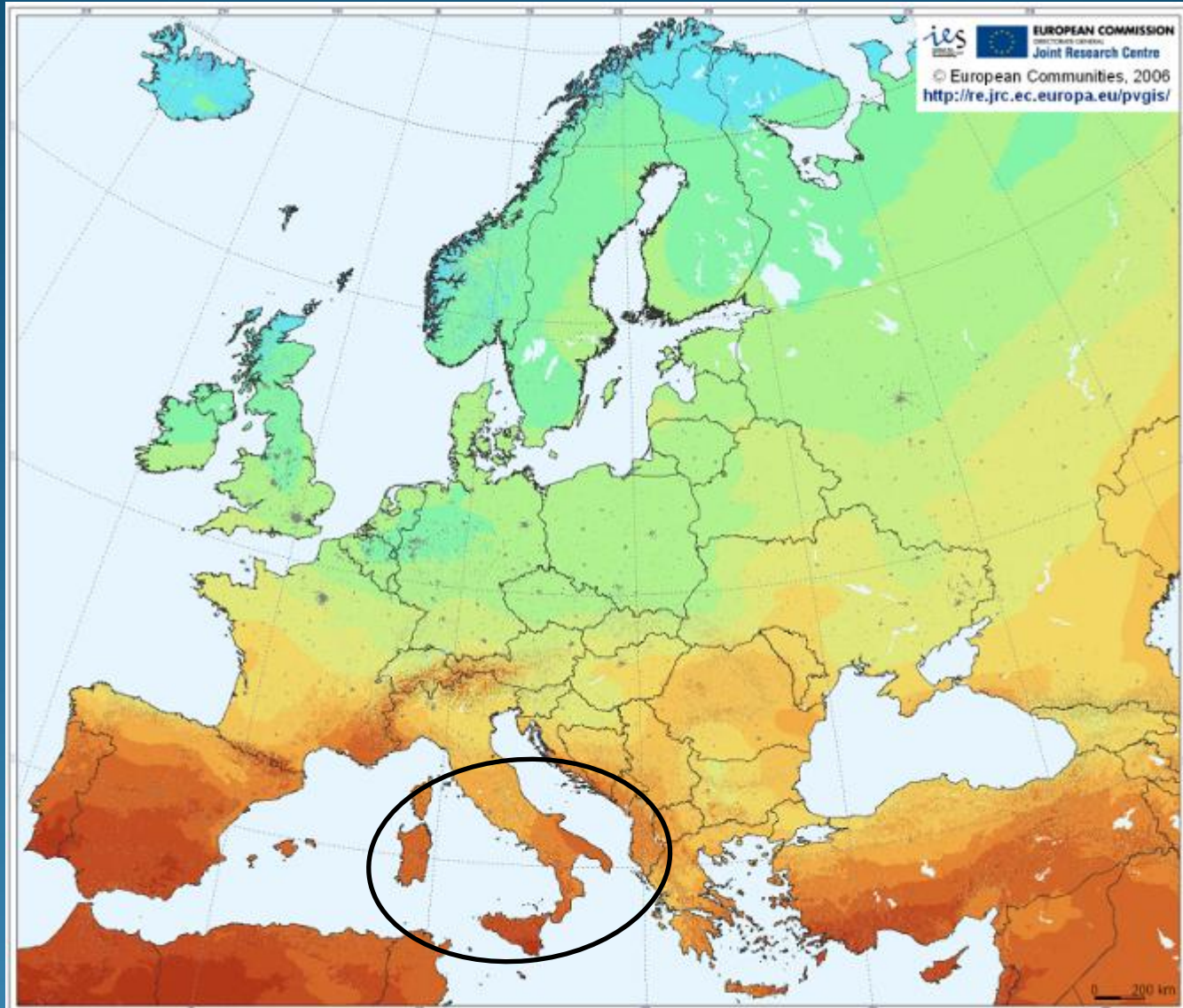
**SUSTAINABLE ENERGY  
CHALLENGES AND OPPORTUNITIES**

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# Solar energy

### Solar energy potential in Europe:

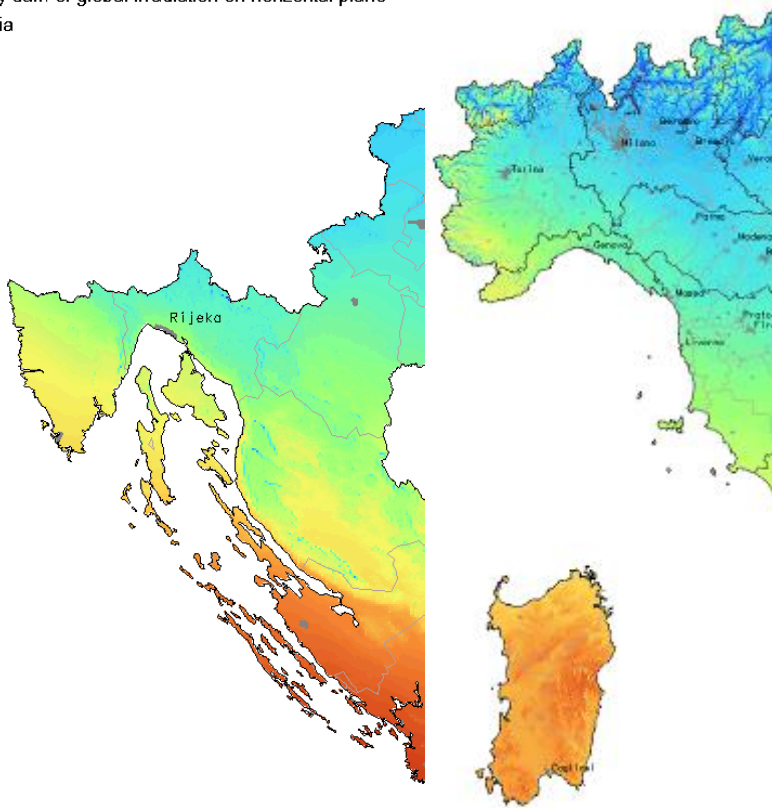


Yearly sum of global irradiation incident on optimally-inclined south-oriented photovoltaic modules  
Yearly sum of solar electricity generated by 1 kWp system with optimally-inclined modules and performance ratio 0.75

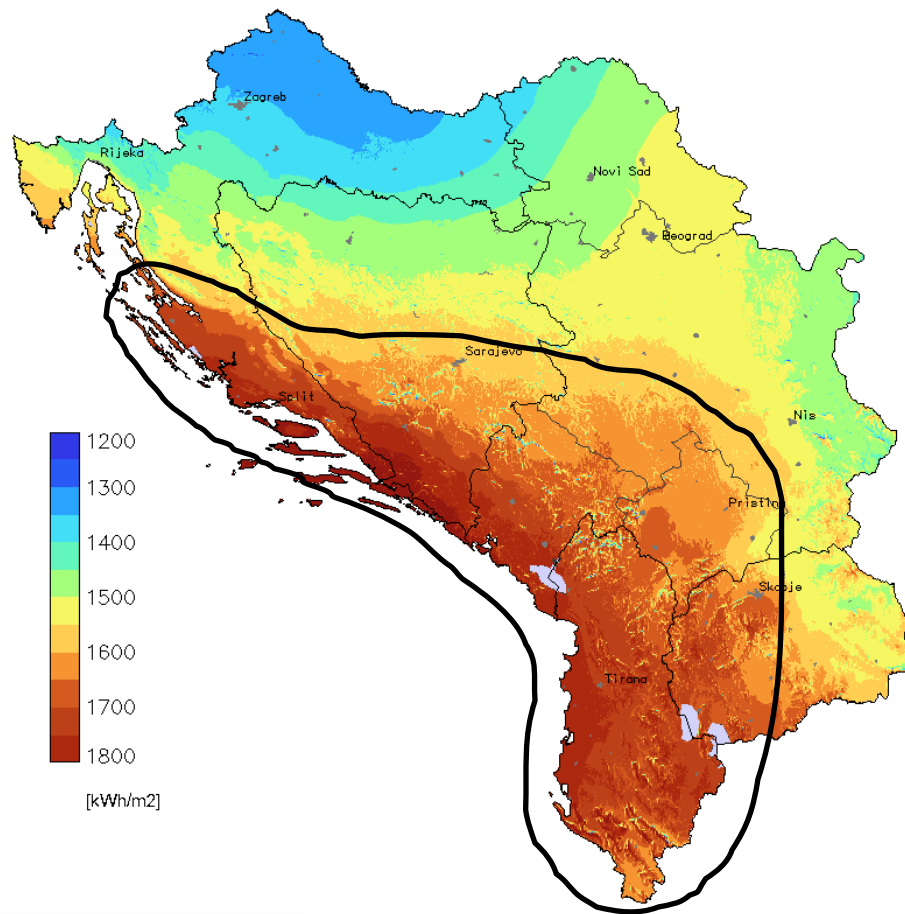
Global irradiation [kWh/m <sup>2</sup> ]	<600	800	1000	1200	1400	1600	1800	2000	2200>
Solar electricity [kWh/kWp]	<450	600	750	900	1050	1200	1350	1500	1650>

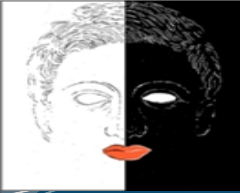
## Solar energy potential in the Adriatic region:

Yearly sum of global irradiation on horizontal plane  
Croatia



Yearly sum of global irradiation received by optimally-inclined PV modules  
Croatia, Bosnia & Herzegovina, Serbia & Montenegro, Albania, and FYR Macedonia





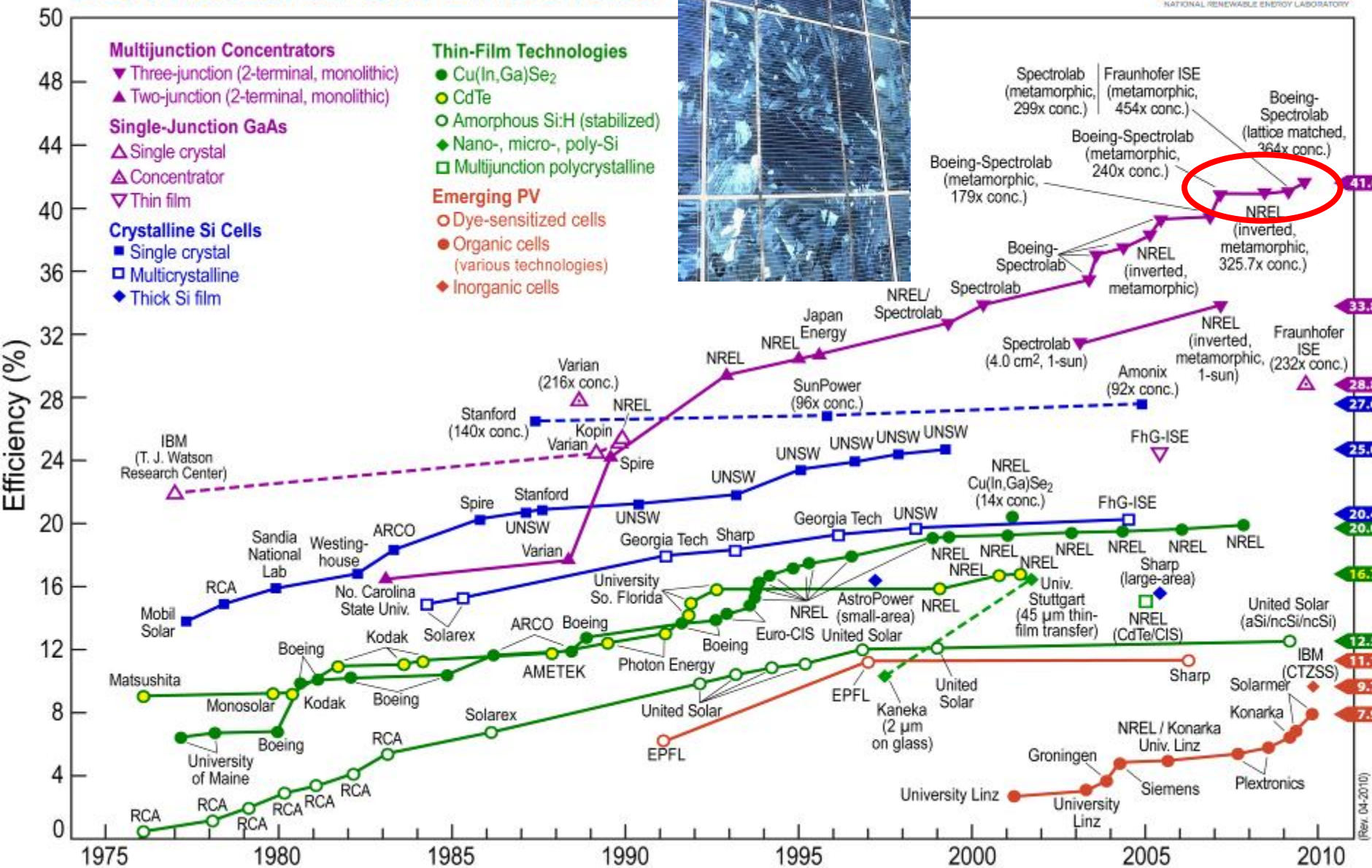
## Solar energy conversion systems:

1. small-scale solar heating and cooling systems
2. large-scale PV and concentrating solar thermal for electricity production



Concentrating PV (CPV),  $\eta = 35\%$  (Future  $\eta = 50\%$ )

## Best Research-Cell Efficiencies



### Installed on-grid PV capacities by country in MW

	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
<b>Germany</b>	<b>3 063</b>	<b>3 846</b>	<b>6 019</b>	<b>9 830</b>
<b>Spain</b>	<b>118</b>	<b>733</b>	<b>3 421</b>	<b>3 520</b>
<b>Japan</b>	<b>1 500</b>	<b>1 700</b>	<b>2 000</b>	<b>2 600</b>
<b>USA</b>	<b>300</b>	<b>500</b>	<b>700</b>	<b>1 200</b>
<b>Italy</b>	<b>58</b>	<b>120</b>	<b>458</b>	<b>1 032</b>
<b>Czech Rep.</b>	<b>1</b>	<b>4</b>	<b>55</b>	<b>466</b>
<b>South Korea</b>	<b>50</b>	<b>100</b>	<b>400</b>	<b>400</b>
<b>Croatia</b>		<b>0.05</b>	<b>0.0773</b>	<b>0.4(?)</b>
<b>World</b>	<b>5 100</b>	<b>7 600</b>	<b>13 500</b>	<b>21 000</b>

Installed PV solar capacity = 10% of installed wind capacity



## Solar thermal energy:

20 000 GWh ( $28.5 \cdot 10^6 \text{ m}^2$ ) of energy supplied from solar collectors in the EU:

Germany: 7 920 GWh

Italy: 1 130 GWh

Spain: 1 000 GWh

...

Croatia: 51 GWh

## Solar thermal energy supplied per 1000 inhabitants in the EU:

Cyprus: 590 MWh ( $843 \text{ m}^2$ )

Austria: 330 MWh ( $471 \text{ m}^2$ )

Greece: 242 MWh ( $345.7 \text{ m}^2$ )

Germany: 96.4 MWh ( $137.7 \text{ m}^2$ )

...

Italy: 18.8 MWh ( $26.9 \text{ m}^2$ )

Croatia: 11.6 MWh ( $16.6 \text{ m}^2$ )







## Solar energy in urban environment:



UPC Arena, Graz  
1400 m<sup>2</sup> of solar collectors  
Thermal energy: 520 MWh/a  
Annual CO<sub>2</sub> mitigation: 93.6 tCO<sub>2</sub>

1st commercial PV system in Rijeka  
44 PV panels  
Max output: 9,9 kWp  
Area: 75 m<sup>2</sup>  
Annual electricity production: 9 MWh  
Annual CO<sub>2</sub> mitigation: 2 tCO<sub>2</sub>

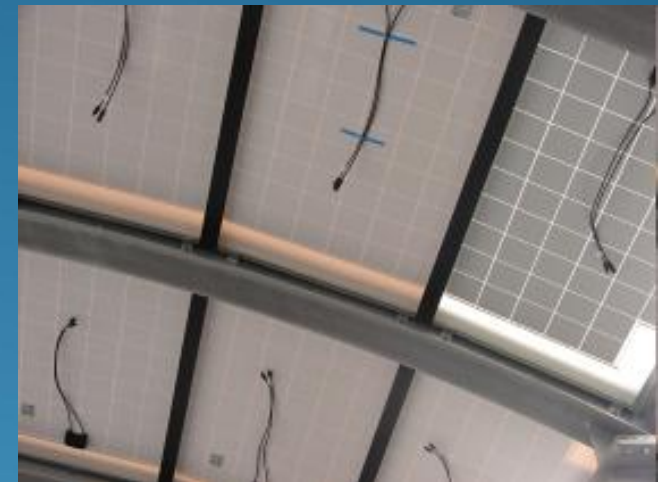




## Solar energy in urban environment:



PV system on Rijeka's motorway  
1155 PV panels  
Max output: 220 kWp  
Area: 2260 m<sup>2</sup>  
Annual electricity production: 217 MWh  
Annual CO<sub>2</sub> mitigation: 43.4 tCO<sub>2</sub>



## Solar energy in urban environment:



Toyota Solar Prius

Max output: 240 Wp

Enough for an additional drive of 15 km

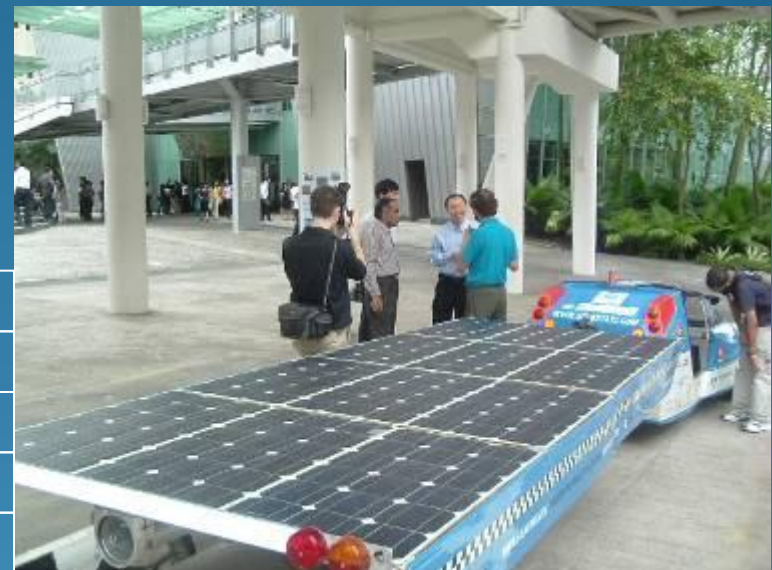
**Solartaxi** – 6 m<sup>2</sup> of PV panels

Max velocity: 90 km/h

Consumption: 8 kWh/100 km

Battery power: 7,2 kWp

Car mass: 500 kg; Mass of PV trailer: 250 kg



## Energy efficiency – Sustainable housing

Advanced building design and solutions

South-oriented windows with low heat losses

Well insulated and air-tight building envelope

No thermal bridges in building envelope

Trombe walls, massive walls and floor for accumulation of solar energy

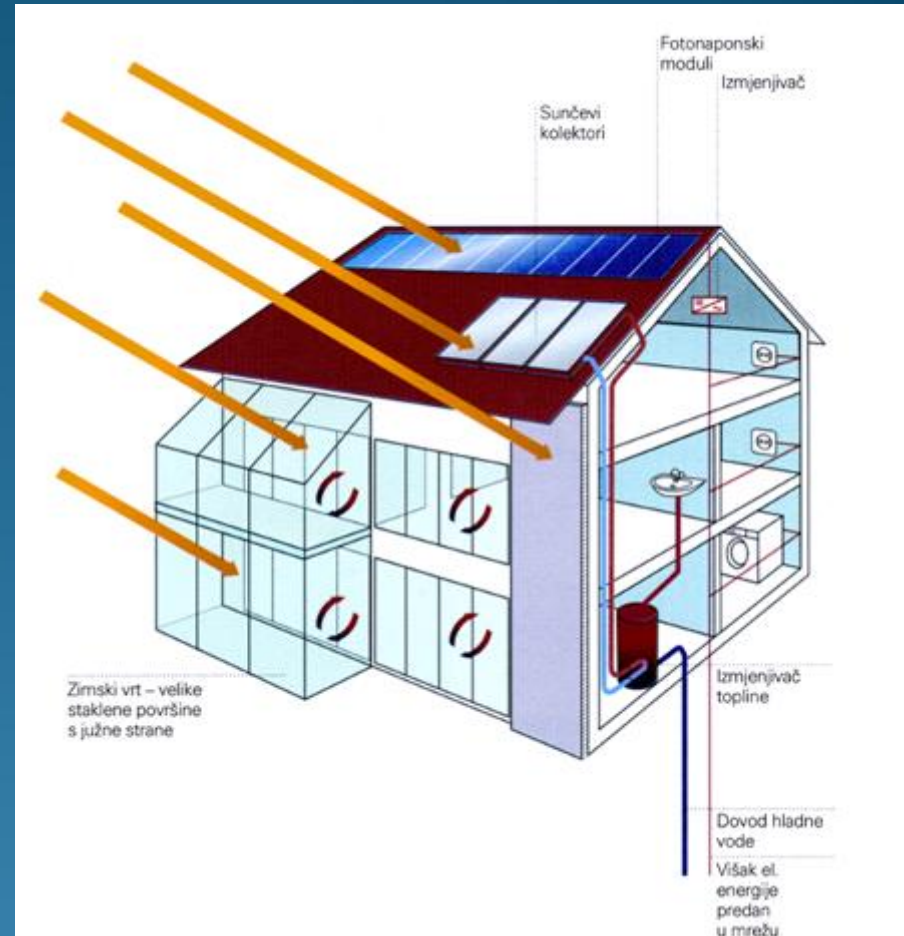
High-efficient HVAC components and household appliances (A++, A+ class)



High-quality indoor comfort with low energy consumption

Low environment impact and building CO<sub>2</sub> emissions

Low energy bills. Renewable energy systems for space and DHW heating



DEAP Version X.Y

## Building Energy Rating (BER)

BER for the building detailed below is:

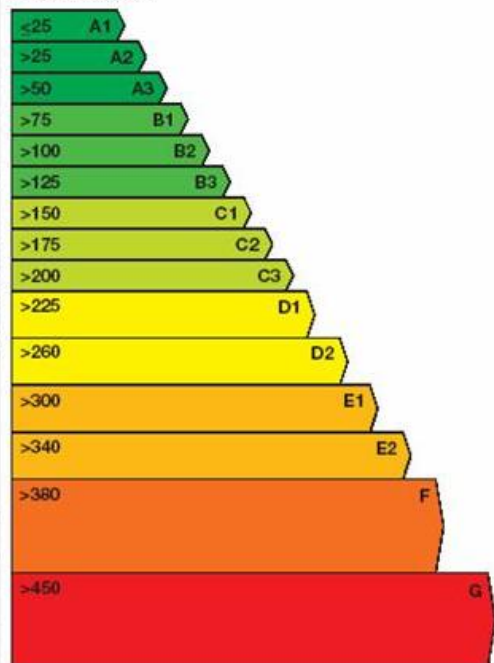
Name of House,  
Street Name One, Street Name Two,  
Town name One, Town Name Two,  
County name One, County name Two,

BER Number: XXXXXXXXXX  
Date of Issue: Day Month Year  
Valid Until: Day Month Year  
BER Assessor No.: XXXX  
Assessor Company No.: XXXX

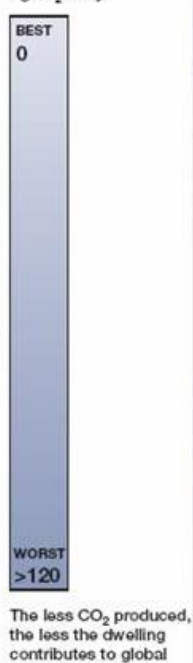
The Building Energy Rating (BER) is an indication of the energy performance of this dwelling. It covers energy use for space heating, water heating, ventilation and lighting, calculated on the basis of standard occupancy. It is expressed as primary energy use per unit floor area per year (kWh/m<sup>2</sup>/yr).

'A' rated properties are the most energy efficient and will tend to have the lowest energy bills.

### Building Energy Rating kWh/m<sup>2</sup>/yr MOST EFFICIENT



### Carbon Dioxide (CO<sub>2</sub>) Emissions Indicator kgCO<sub>2</sub>/m<sup>2</sup>/yr



The less CO<sub>2</sub> produced, the less the dwelling contributes to global warming.

**IMPORTANT:** This BER is calculated on the basis of data provided to and by the BER Assessor, and using the version of the assessment software quoted above. A future BER assigned to this dwelling may be different, as a result of changes to the dwelling or to the assessment software.

Version of software used to rate this home.

Actual Building Energy Rating for this home

Home Address

Official BER Number - this is unique to this home

BER Assessor Number - This is the registration number for the assessor who carried out this assessment.

Assessor Company Number - This is the registration number for the assessor company who carried out this assessment.

BER Rating A-G  
A = Most Efficient  
G = Least Efficient

CO<sub>2</sub> emissions for your home. Less is best and it's an indication of how green your home is.

## Building Energy Rating (BER)

DEAP Version X.Y

BER for the building detailed below is: **B1**

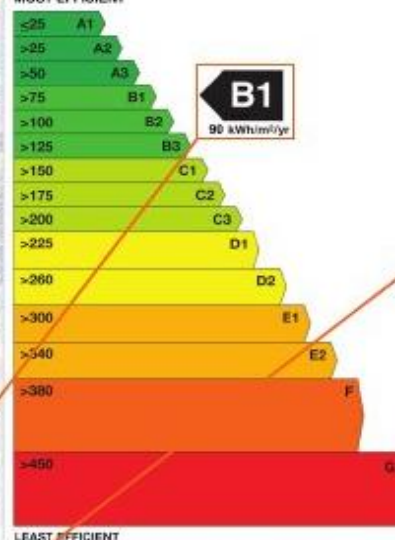
Name of House,  
Street Name One, Street Name Two,  
Town name One, Town Name Two,  
County name One, County name Two,

BER Number: XXXXXXXXXX  
Date of Issue: Day Month Year  
Valid Until: Day Month Year  
BER Assessor No.: XXXX  
Assessor Company No.: XXXX

The Building Energy Rating (BER) is an indication of the energy performance of this dwelling. It covers energy use for space heating, water heating, ventilation and lighting, calculated on the basis of standard occupancy. It is expressed as primary energy use per unit floor area per year (kWh/m<sup>2</sup>/yr).

'A' rated properties are the most energy efficient and will tend to have the lowest energy bills.

### Building Energy Rating kWh/m<sup>2</sup>/yr MOST EFFICIENT



**B1**  
90 kWh/m<sup>2</sup>/yr

### Carbon Dioxide (CO<sub>2</sub>) Emissions Indicator kgCO<sub>2</sub>/m<sup>2</sup>/yr



Calculated annual CO<sub>2</sub> emissions  
18 kgCO<sub>2</sub>/m<sup>2</sup>/yr

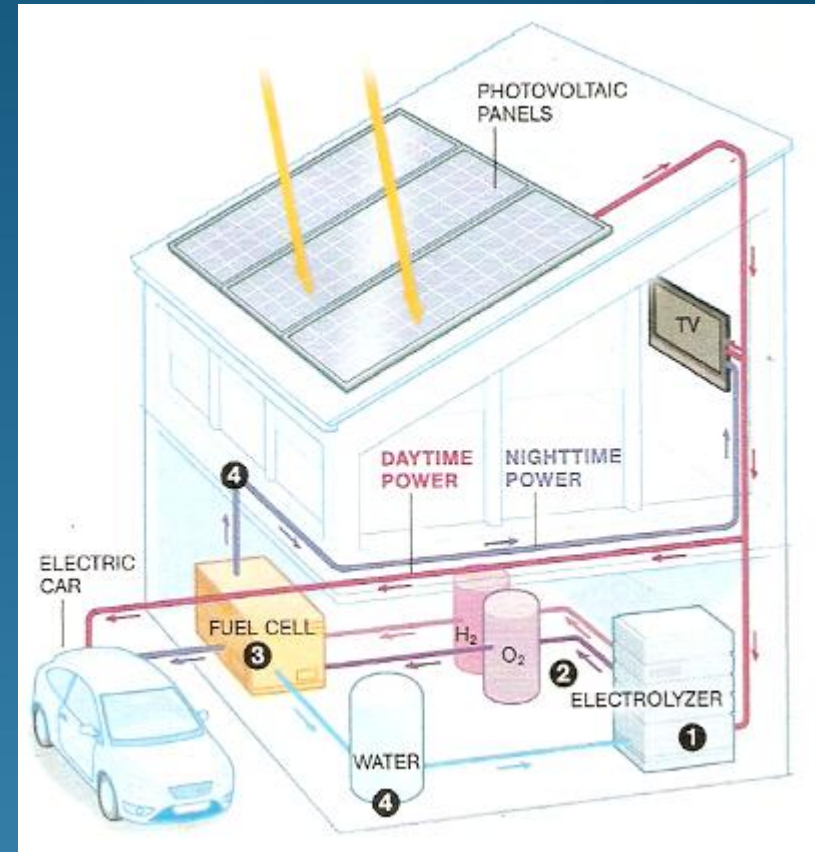
The less CO<sub>2</sub> produced, the less the dwelling contributes to global warming.

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## Sustainable (solar) housing of the next generation

## Small home power plant

1. Excess electricity from PV cells goes to the electrolyzer
2. Electricity splits water into oxygen and hydrogen
3. During night hours, the stored hydrogen and oxygen are recombined in a fuel cell, generating electricity
4. Excess electricity or hydrogen could be used to fuel a car





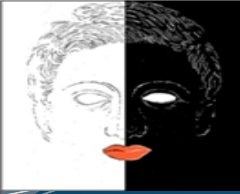
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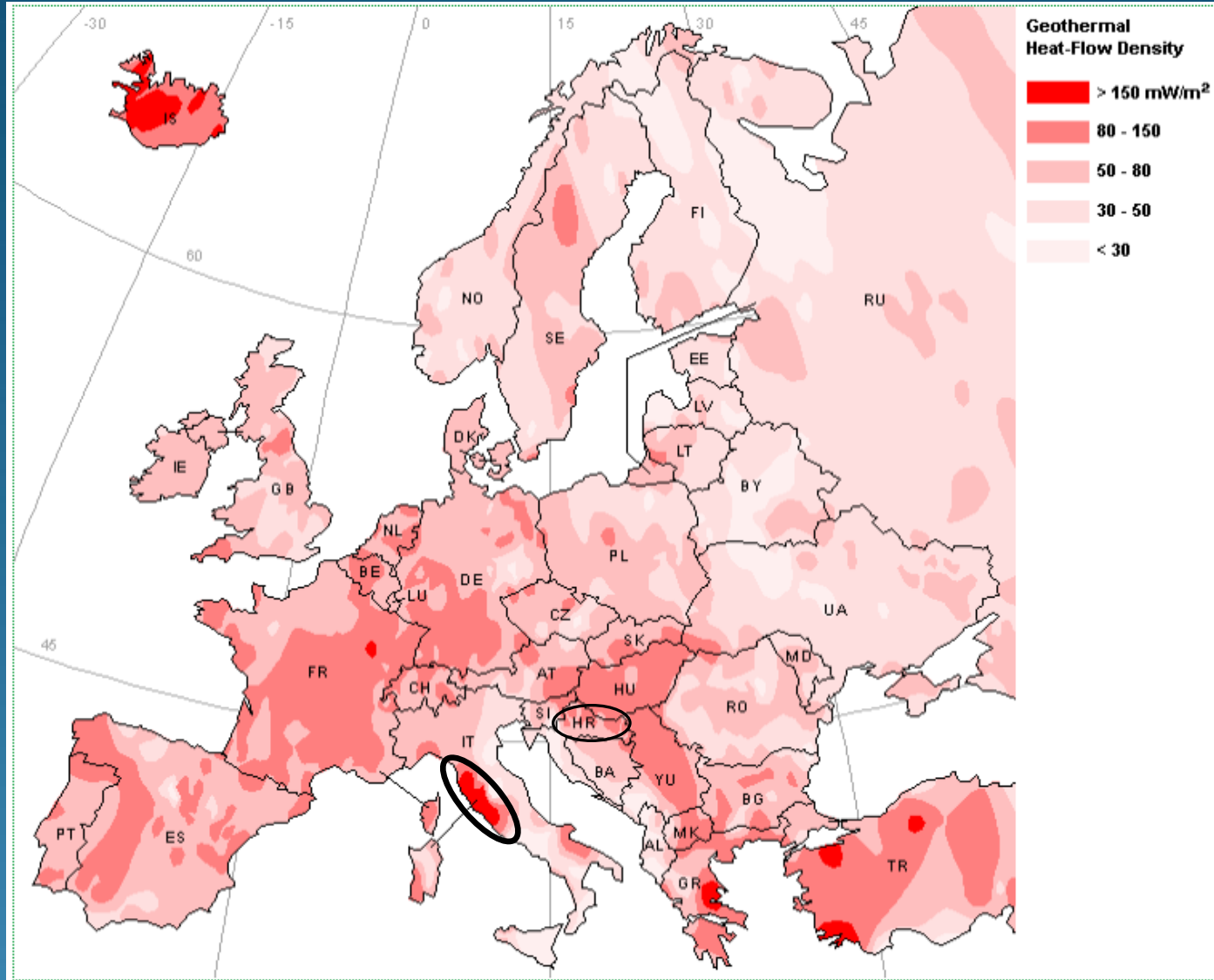
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# Geothermal energy



# Geothermal potential in Europe:





## Geothermal energy for electricity generation:

Installed capacity in EU: 720 MW<sub>e</sub> (5 800 GWh of electricity in 2008)

Installed capacity in Italy: 670 MW<sub>e</sub> or 93% of EU capacity (5 520 GWh of electricity in 2008)

Target for year 2010: 1000 MW<sub>e</sub>

**Estimated installed capacity at end of 2010: 934 MW<sub>e</sub>**

## Geothermal energy for heating energy generation (medium-temperature systems):

Installed capacity in EU: 2 560 MW<sub>th</sub> (8 040 GWh of heating energy in 2008)

**Hungary: 700 MW<sub>th</sub> (2 210 GWh)**

**Italy: 500 MW<sub>th</sub> (2 060 GWh)**

France: 312 MW<sub>th</sub> (1 330 GWh)

Croatia: 113.9 MW<sub>th</sub> (155 GWh)

## Geothermal energy for heating energy generation (low-temperature systems):

Installed capacity in EU: 9 000 MW<sub>th</sub> (2008)

**Sweden: 2 910 MW<sub>th</sub>**

Germany: 1 650 MW<sub>th</sub>

France: 1 370 MW<sub>th</sub>

Target for year 2010 (cumulative medium and low-temperature systems): 5 000 MW<sub>th</sub>

**Estimated installed capacity at end of 2010: 14 560 MW<sub>th</sub>**



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CHALLENGES AND OPPORTUNITIES**

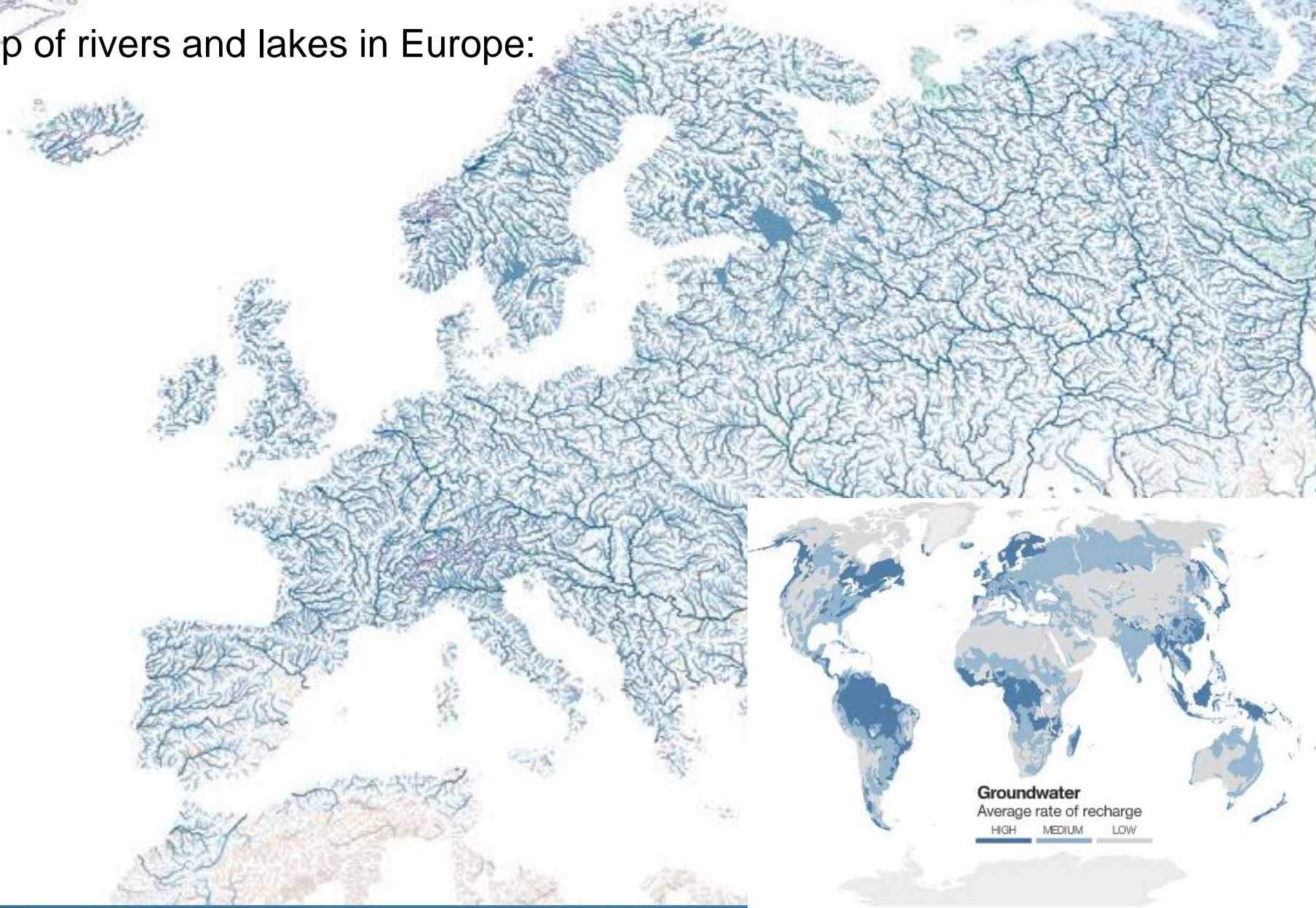
**LOŠINJ AUGUST 2010**

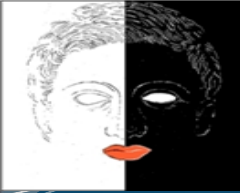
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# Small hydro



Map of rivers and lakes in Europe:





Installed small hydropower (<10 MW) in EU: 12 620 MW (43 560 GWh of electricity, 2008)

**Italy: 2 500 MW (8 400 GWh)**

**France: 2 000 MW (7 100 GWh)**

**Spain: 1 750 MW (6 300 GWh)**

**Germany: 1 500 MW (6 250 GWh)**

...

Slovenia: 77 MW (270 GWh)

Croatia: 27 MW (100 GWh)





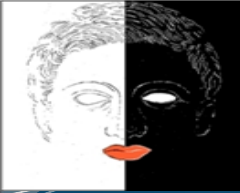
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CHALLENGES AND OPPORTUNITIES**

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# Waste



Municipal solid waste in primary energy supply: 80 TWh (2008)

Germany: 14.4 TWh

France: 13.6 TWh

Denmark: 11.2 TWh

Municipal solid waste in primary energy supply per 1000 inhabitants:

Denmark: 2040 MWh

Sweden: 810 MWh

Municipal solid waste in electricity generation: 15.2 TWh (2008)

Germany: 4.5 TWh

France: 1.9 TWh

Italy: 1.6 TWh



Exeter energy facility  
31 MW tire-fueled power plant

## Cost of electricity generation by year 2016:

Estimated Levelized Cost of New Generation Resources, 2016.

Plant Type	Capacity Factor (%)	U.S. Average Levelized Costs (2008 \$/megawatthour) for Plants Entering Service in 2016				
		Levelized Capital Cost	Fixed O&M	Variable O&M (including fuel)	Transmission Investment	Total System Levelized Cost
Conventional Coal	85	69.2	3.8	23.9	3.6	100.4
Advanced Coal	85	81.2	5.3	20.4	3.6	110.5
Advanced Coal with CCS	85	92.6	6.3	26.4	3.9	129.3
Natural Gas-fired						
Conventional Combined Cycle	87	22.9	1.7	54.9	3.6	83.1
Advanced Combined Cycle	87	22.4	1.6	51.7	3.6	79.3
Advanced CC with CCS	87	43.8	2.7	63.0	3.8	113.3
Conventional Combustion Turbine	30	41.1	4.7	82.9	10.8	139.5
Advanced Combustion Turbine	30	38.5	4.1	70.0	10.8	123.5
Advanced Nuclear	90	94.9	11.7	9.4	3.0	119.0
Wind	34.4	130.5	10.4	0.0	8.4	149.3
Wind – Offshore	39.3	159.9	23.8	0.0	7.4	191.1
Solar PV	21.7	376.8	6.4	0.0	13.0	396.1
Solar Thermal	31.2	224.4	21.8	0.0	10.4	256.6
Geothermal	90	88.0	22.9	0.0	4.8	115.7
Biomass	83	73.3	9.1	24.9	3.8	111.0
Hydro	51.4	103.7	3.5	7.1	5.7	119.9

CCS = Carbon Capture and Storage

Source: Energy Information Administration, Annual Energy Outlook 2010, December 2009, DOE/EIA-0383(2009)



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# **Sustainable energy for sustainable transport Biofuels**



## Bio-fuels for transport in the EU:

Consumption of bio-fuels in transport: 10.5 Mtoe (2008) or 3.4% of the total energy supply

Target for year 2010: 5.75% of the total energy supply in transport

Prediction at the end of 2010: 17 Mtoe or 5.4% of the total energy supply in transport

### Bio-fuels:

**Biodiesel 78.2%**

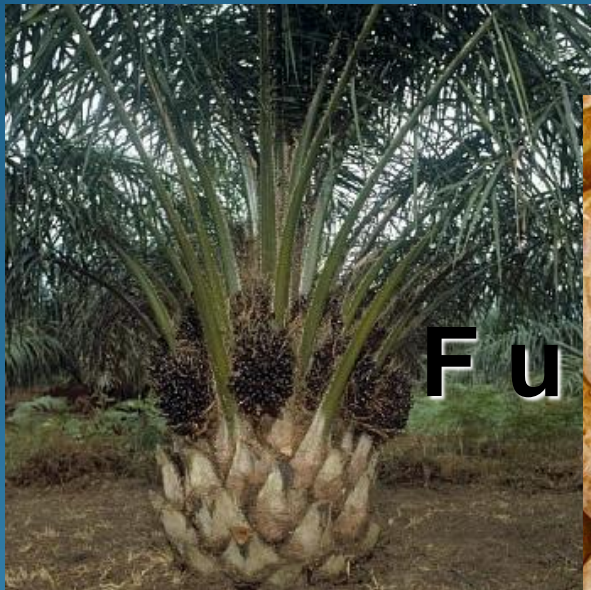
Bioethanol 17.7%

Other 4.1%

### Bio-fuels producers:

**Germany 31%**

**France 23%**



Oil palm tree



Peanut



Sugarcane

**F u e l o r f o o d ?**

## Sustainable transport – vehicles of the next generation



Hybrid electric vehicle: Toyota Prius  
Emissions: 90 g/km (SULEV)



LPG HEV vehicle: Hyundai Elantra LPI Hybrid  
LPG + Li-Poly batteries  
Consumption: 5.6 lit/100 km  
Emissions: 99 g/km (SULEV)



Plug-in HEV (rechargeable batteries to plug on external powersource): Chevrolet Volt

Is it an environment friendly solution?  
How much CO<sub>2</sub> produces the electricity  
used to recharge the batteries?

## Sustainable transport – vehicles of the next generation



Hydrogen fuel cell vehicle: Honda FCX Clarity

Production cost: \$130 000 per vehicle

Specifications: 130 hp

KERS is represented by 288 V Li-ion battery

Range: 450 km

Consumption: 0.86 kg H<sub>2</sub>/100 km

Hydrogen cost: \$5-\$10 per kg H<sub>2</sub>

Hydrogen is produced from natural gas

Not yet available for purchase but for leasing at

\$600/month for 3 years

Partial zero-emissions vehicle (PZEV)  
Zero-emissions vehicle (ZEV)

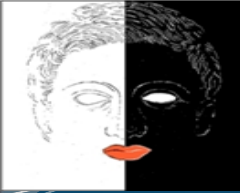
ZEV (refers to tailpipe emissions):  
Bicycles  
Electric vehicles\*  
Hydrogen vehicles  
Solar vehicles

\*Although electric vehicles are considered as ZEV-vehicles, they only shift emissions to the location where electricity is produced!

Electric vehicles can be considered as ZEVs if electricity is produced from solar, wind, small hydro, etc.

Bicycles and hydrogen cars both emit only water!





## Sustainable energy – renewable energy sources:

- 1st generation (since 1900): large hydro, biomass combustion, geothermal power & heat
- 2nd generation (since 1973): solar heating&cooling, wind power, photovoltaics, bioenergy
- 3rd generation (under R&D): biomass gasification, biorefinery, concentrating solar, ocean energy, hot dry rock geothermal energy

*IEA, Renewables in global energy supply*

## Renewable energy sources for the 1st half of the 21st century:

wind energy

photovoltaic

concentrated solar

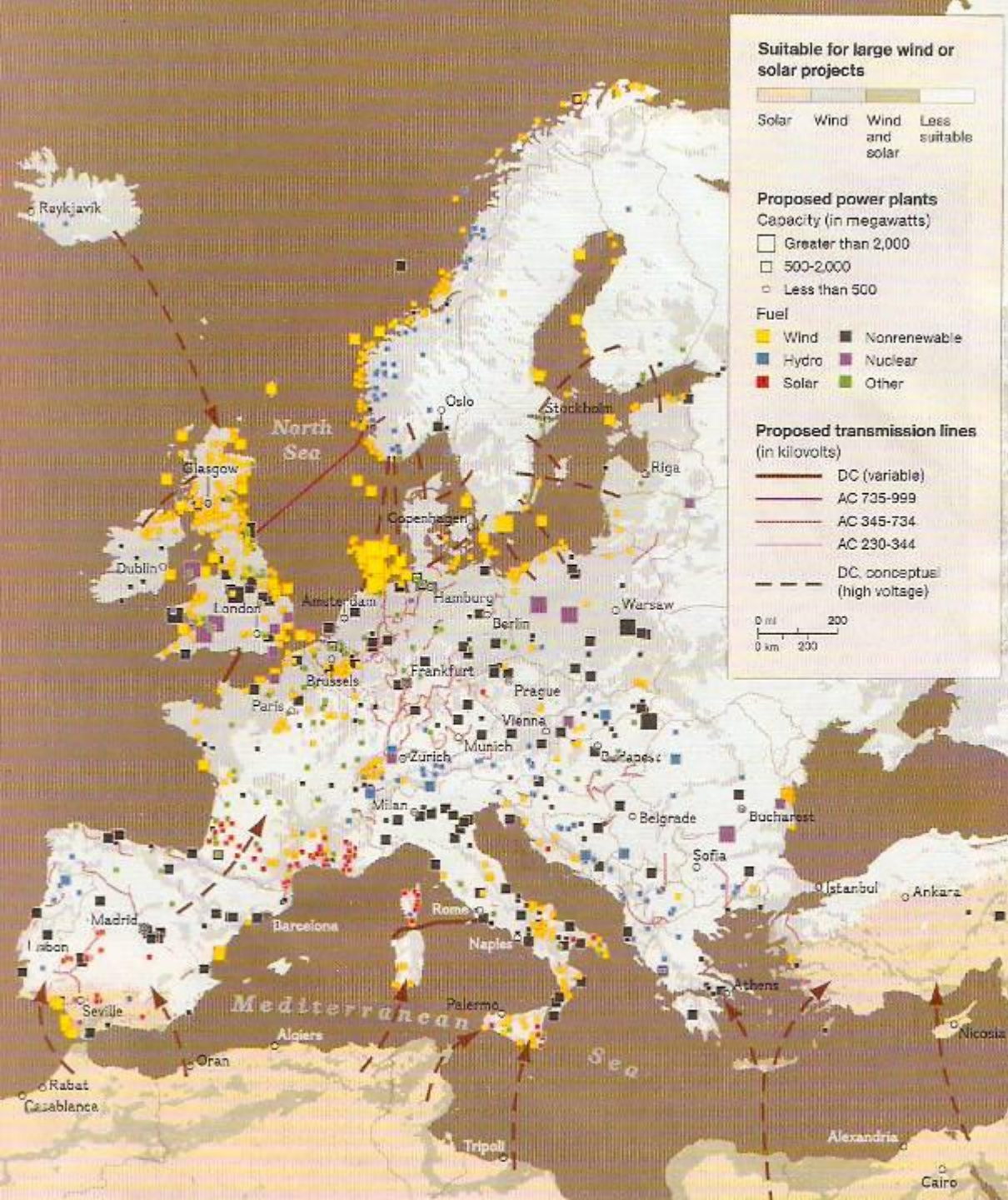
hydro power

biofuels

hydrogen

geothermal power

tidal&wave power



**Excerpt from National Geographic Magazine, July 2010:**

**Europe's smart grid: Nine northern European countries agreed to link their grids by building transmission lines under the North Sea.**

**New lines under the Mediterranean are proposed to tap solar power from the Sahara.**

# A GRID THAT WORKS BOTH WAYS

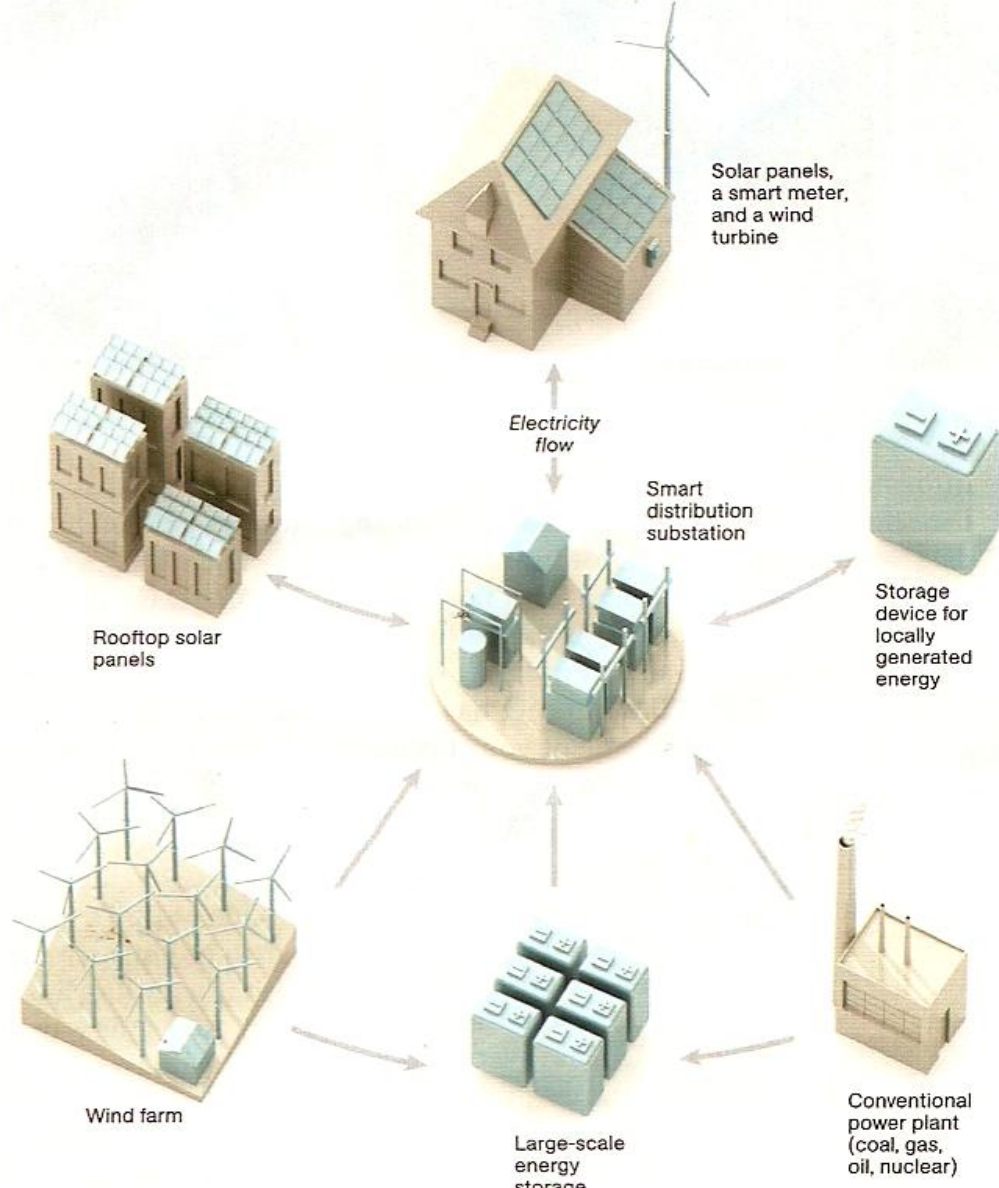
A smart grid will change how the average homeowner thinks about electricity by constantly sharing usage data with the power company, which juggles supply (and pricing) accordingly. Consumers are rewarded for not hogging energy at

**At Home**  
Smart meters allow consumers to program their appliances to run (or their electric cars to charge) at off-peak hours, when electricity is cheap. Customers who generate energy on a small scale, say from a wind turbine or solar panels, can sell it back to the grid.

**Locally**  
Using data transmitted from homes and offices, utilities can monitor electricity use and tweak the flow—adjusting thermostats, for instance, to flatten spikes in demand. Renewable energy generated locally can be distributed locally, with any surplus diverted into storage.

**Regionally**  
To supplement fossil fuel plants, long-distance transmission lines are starting to stretch out from remote areas, which has plenty of sun and wind. New technology built into the grid will help by storing power during off-peak hours.

times of peak demand; utilities benefit because power usage is more predictable and they learn immediately of any outages. Other improvements will make it easier to incorporate intermittent renewable energy sources such as wind and solar.



Excerpt from NGM, July 2010

Central Control Unit



On November 8, 2009, more than half of Spain's electricity was wind generated.

A hopeful sign that lasted only a few hours.

This was an instance where demand was very low and wind power generation very high.

The average wind power grid penetration is about 10% in Spain.

Denmark has an average wind power grid penetration of 20%.

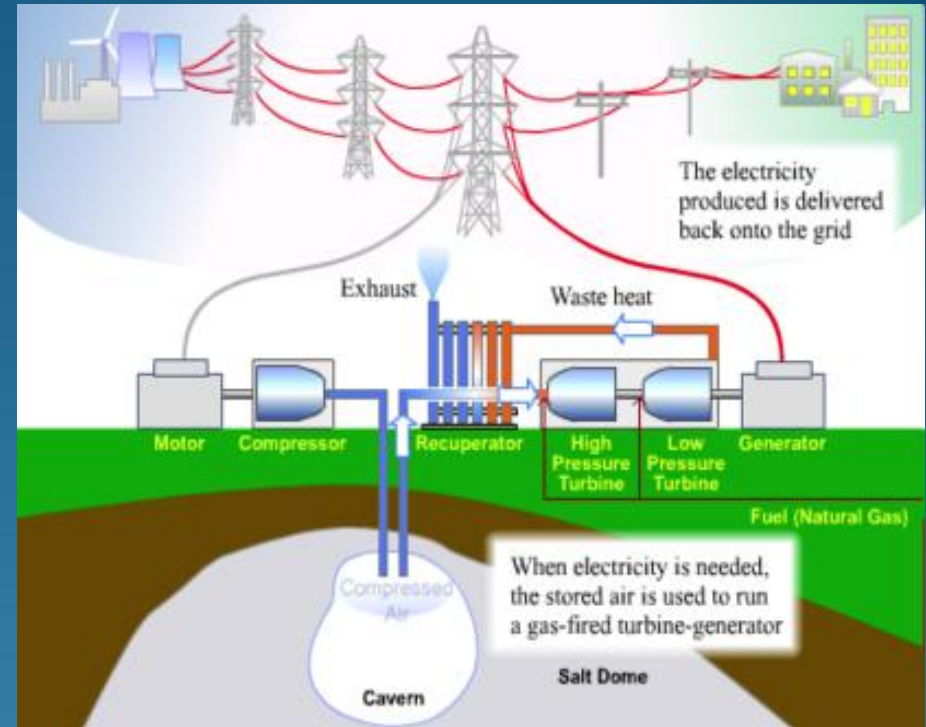
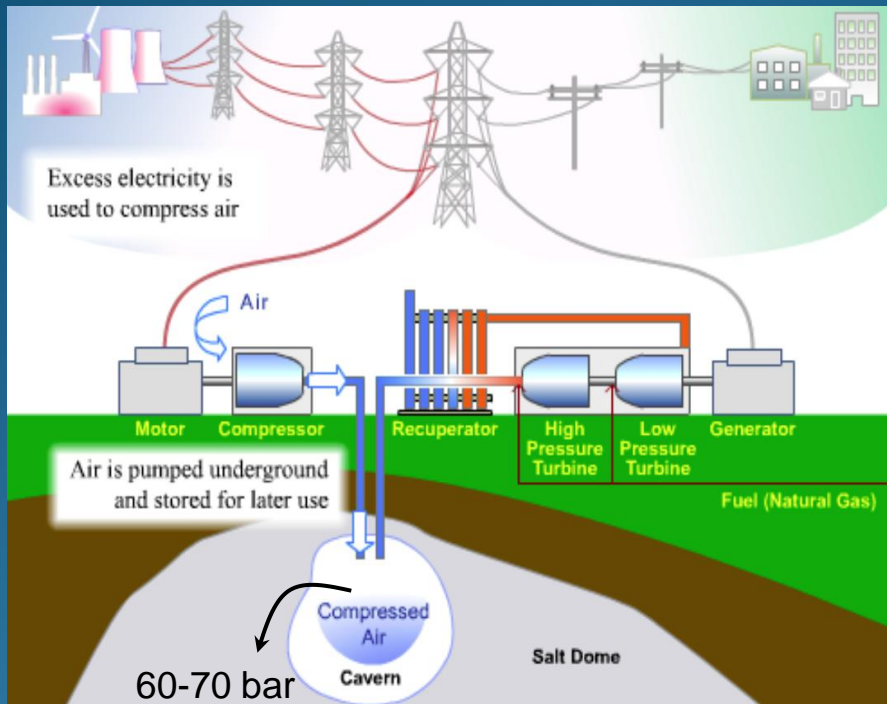
How to rely on wind and solar energy which are intermittent and non-dispatchable?

Grid energy storage systems such as compressed air underground tanks, pumped-storage hydro, sodium-sulfur batteries, flywheel storage, thermal energy storage, vehicle-to-grid and hydrogen energy storage may be the solution to the problem insuring round-the-clock electricity distribution!



## Wind/CAES system:

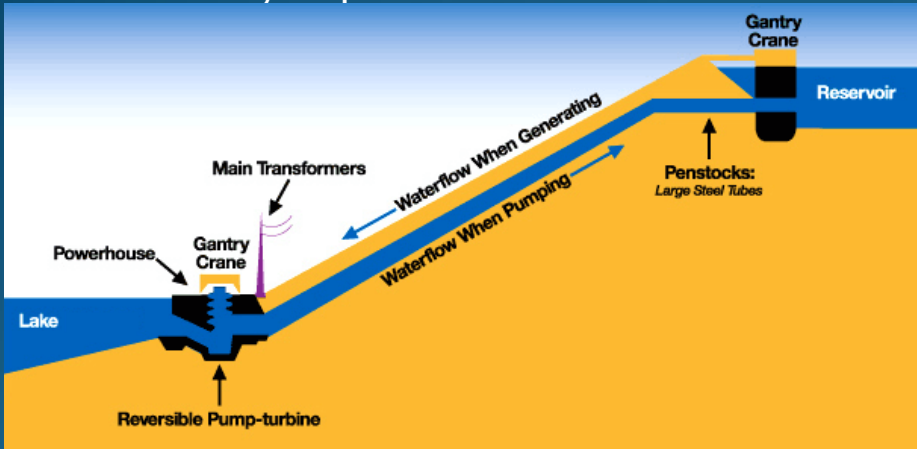
Excess electricity powers the air compressor which fills the cavern with pressurized air



Compressed air runs a gas-fired turbine to produce electricity in periods of shortage of wind or solar electricity



Reversible hydropower station:



Formula One (2009)  
Team: Williams F1  
Flywheel-KERS system  
Weight: 24 kg,  
80 HP for 6.7 s per lap

Nasa G2 flywheel: Magnetic bearings, vacuum chamber. Carbon-fiber rotor at 50 000 rpm

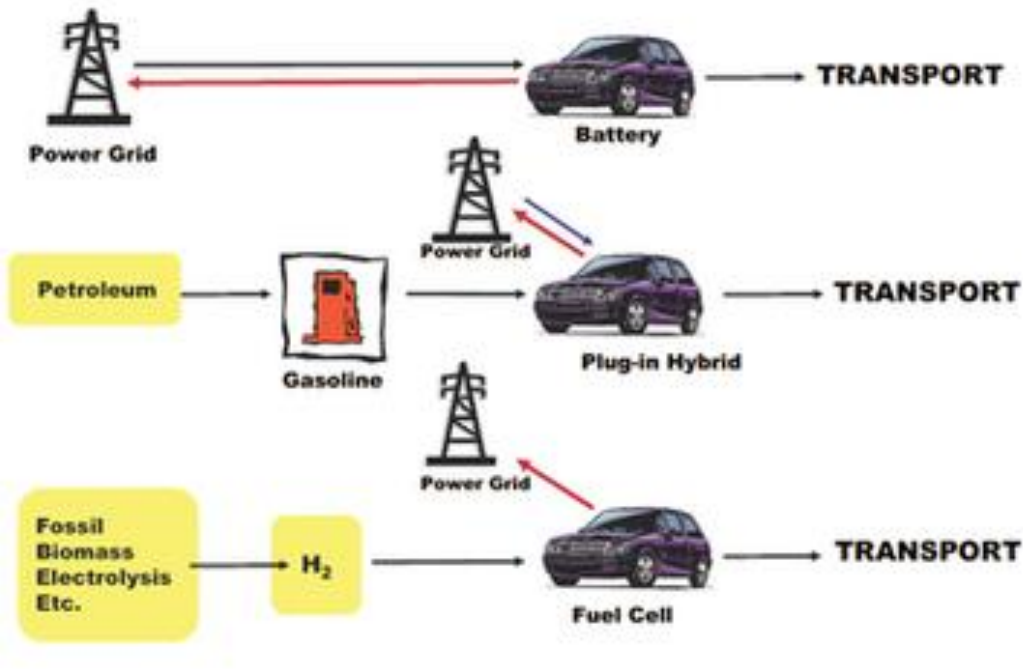
NGK Sodium-sulfur battery: 1.2 MW, 7 hours of autonomy



Vehicle-to-grid energy storage technology: a parked and plugged-in hybrid or electric vehicle can supply electricity from its 20 to 50 kWh battery pack to the grid for meeting peak demands.

The drawback of the vehicle-to-grid idea is the fact that each storage cycle stresses the battery with one complete charge-discharge cycle.

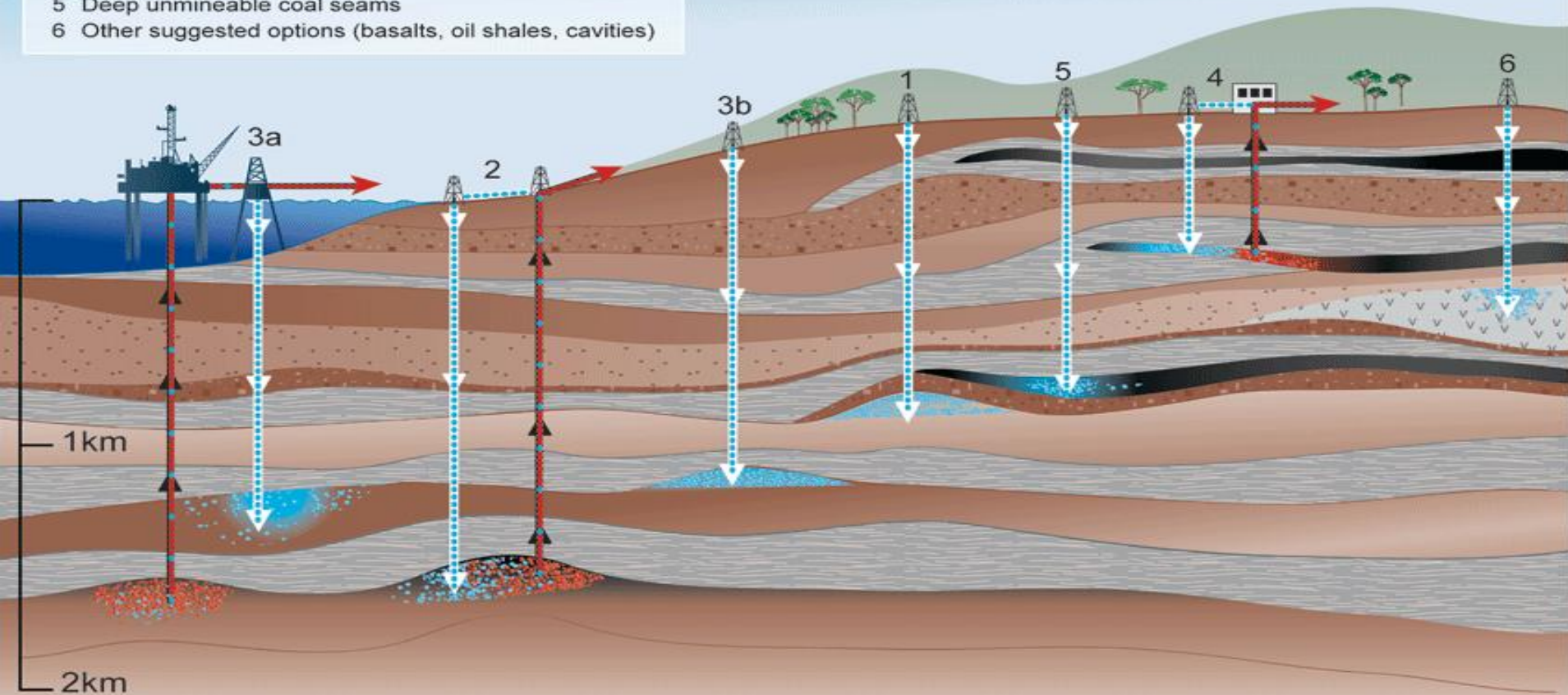
## OUR PROPOSAL - V2G Power

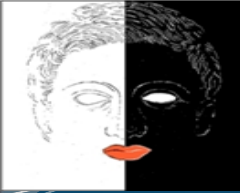


# CCS-Carbon Capture & Storage: Works for coal-fired power plants! What about cars and planes?

## Overview of Geological Storage Options

- 1 Depleted oil and gas reservoirs
- 2 Use of CO<sub>2</sub> in enhanced oil and gas recovery
- 3 Deep saline formations — (a) offshore (b) onshore
- 4 Use of CO<sub>2</sub> in enhanced coal bed methane recovery
- 5 Deep unmineable coal seams
- 6 Other suggested options (basalts, oil shales, cavities)



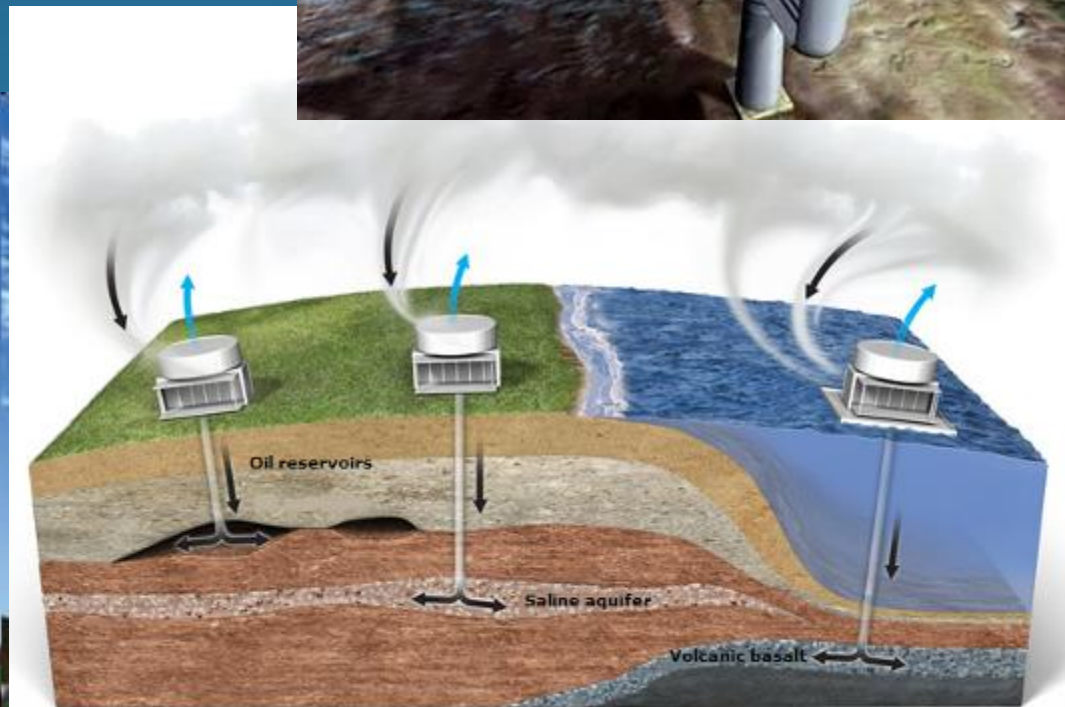
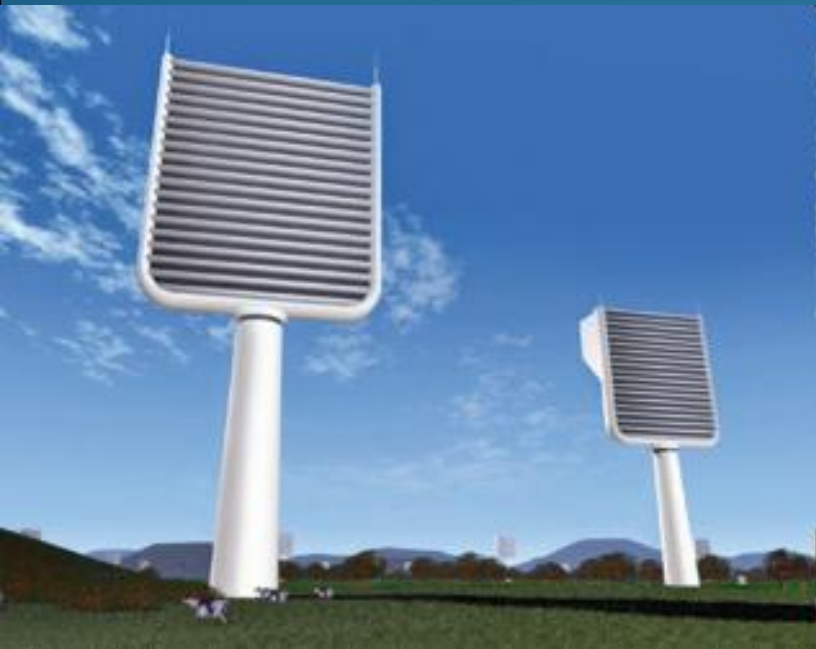
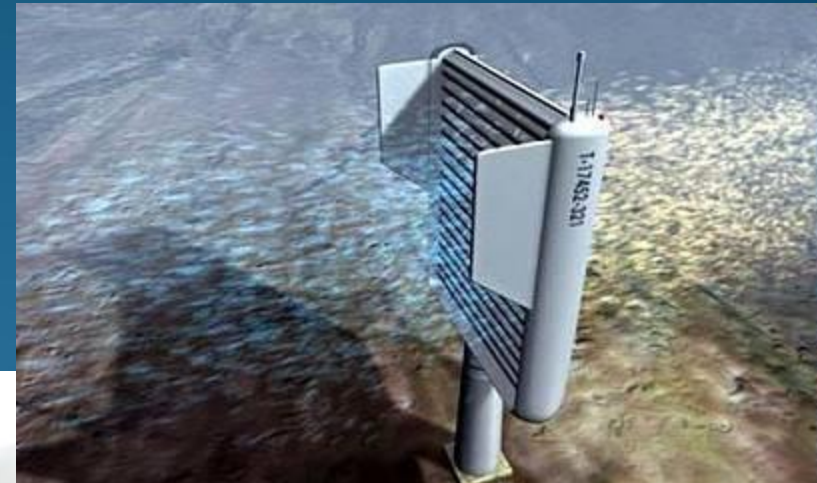


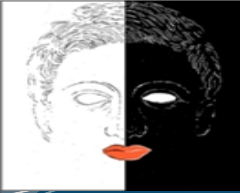
## CO<sub>2</sub> – scrubbers!?

### How it works?

Wind blows air through plastic filters, which are laced with an absorbing agent that extracts CO<sub>2</sub>. The air exits the scrubber with less CO<sub>2</sub>. Saturated air filters are rinsed with water vapor in vacuum chambers to remove CO<sub>2</sub>. CO<sub>2</sub> is separated from water, pumped to liquid and stored underground.

*Klaus Lackner, Columbia University*



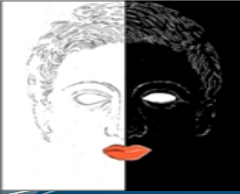


**Eventually, Europe will exploit all of its renewable energy potentials...  
But, will this be enough to replace fossil fuels entirely?  
If not, what kind of energy will we use? Nuclear power?  
Can we hope for breakthroughs in fusion power research?**

**If we take that 20% of the final energy consumption will be supplied from renewables by 2020, is it reasonable to suppose a 50% renewable share by 2050?**

**The European Climate Foundation postulates a 80% renewable share, nuclear at 10% and fossil fuels (with extensive use of CCS) at 10% by 2050!**

**The Greenpeace latest study postulates that renewable energy can cover 92% of the EU's total energy use and 97% of electricity by 2050!?**



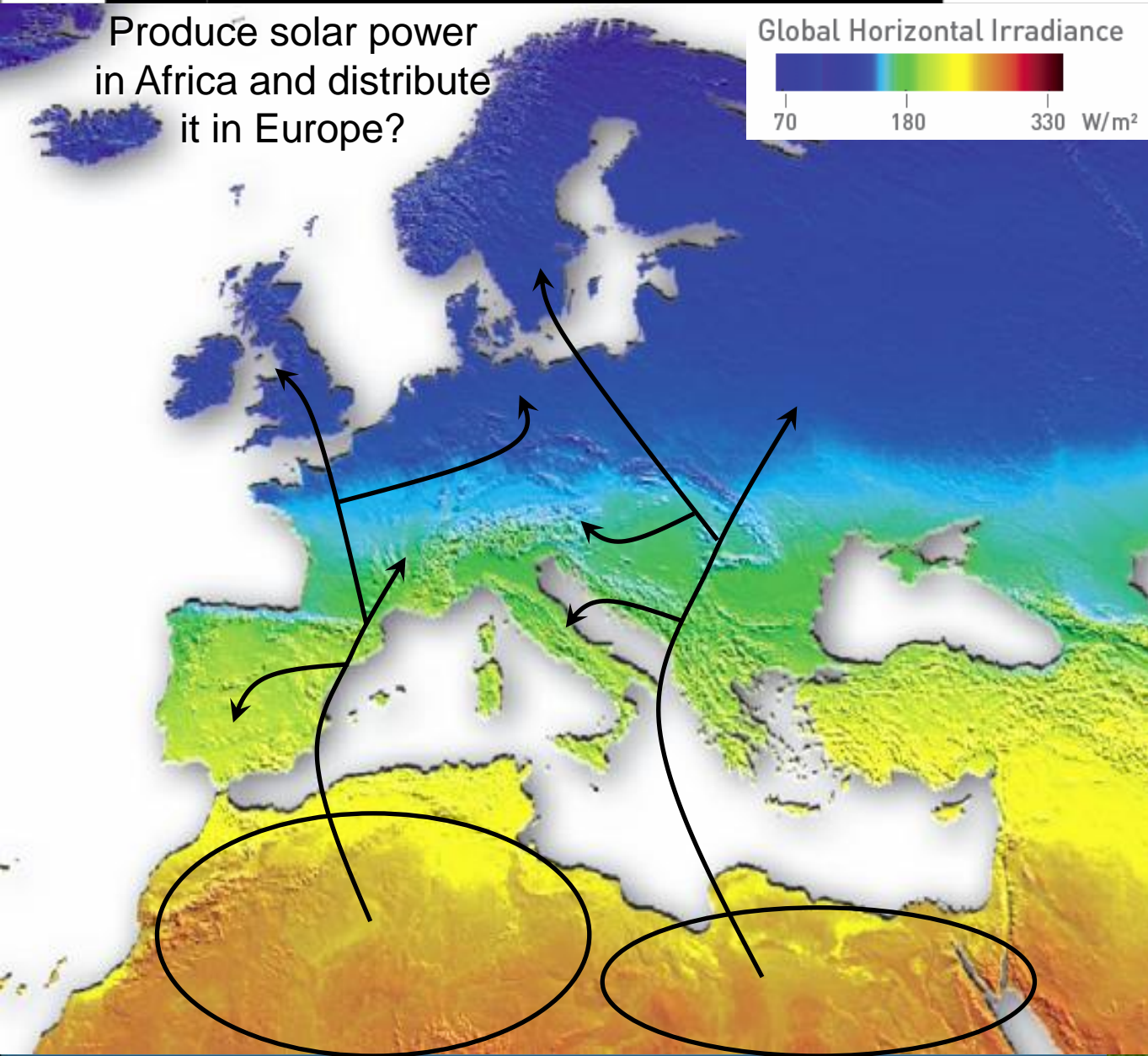
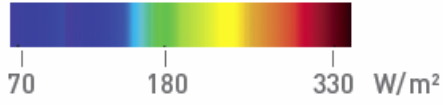
Towards a 100% renewable energy future

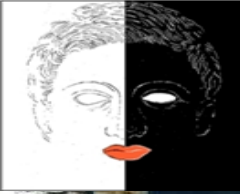
# The DESERTEC PROJECT

Clean Power from Deserts for Energy, Water and Climate Security

Produce solar power  
in Africa and distribute  
it in Europe?

Global Horizontal Irradiance





### Desertec Project







## **DESERTEC PROJECT:**

**17 000 km<sup>2</sup> of concentrating solar power systems, solar PV systems and wind parks.  
High-voltage direct current (HVDC) cables for distribution of electricity in  
Europe, North Africa and Middle East.**

**The DESERTEC would supply 15% of Europe's electricity demand.  
Estimated cost of the action: €400 billion**

**Consortium DII GmbH:** Munich Re, TREC, Deutsche Bank, Siemens, ABB, E.ON, RWE, Abengoa Solar, Cevital, HSH Nordbank, M & W Zander Holding, MAN Solar Millennium, and Schott Solar.

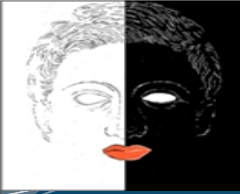
Interested parties: ENEL, Électricité de France, Red Eléctrica de España, ...

**Problem?** Generating so much of Europe's electricity in North Africa, a political dependency on northern African countries (which are still unstable, corrupted and lack of cross-border coordination) is being risked.

**Problem?** Who will be the owner of the project? Europe or North Africa?

**Problem?** Cost of cabling, electricity losses, need of a super-smart grid?

The German Aerospace Center (DLR) has carried out studies on DESERTEC.



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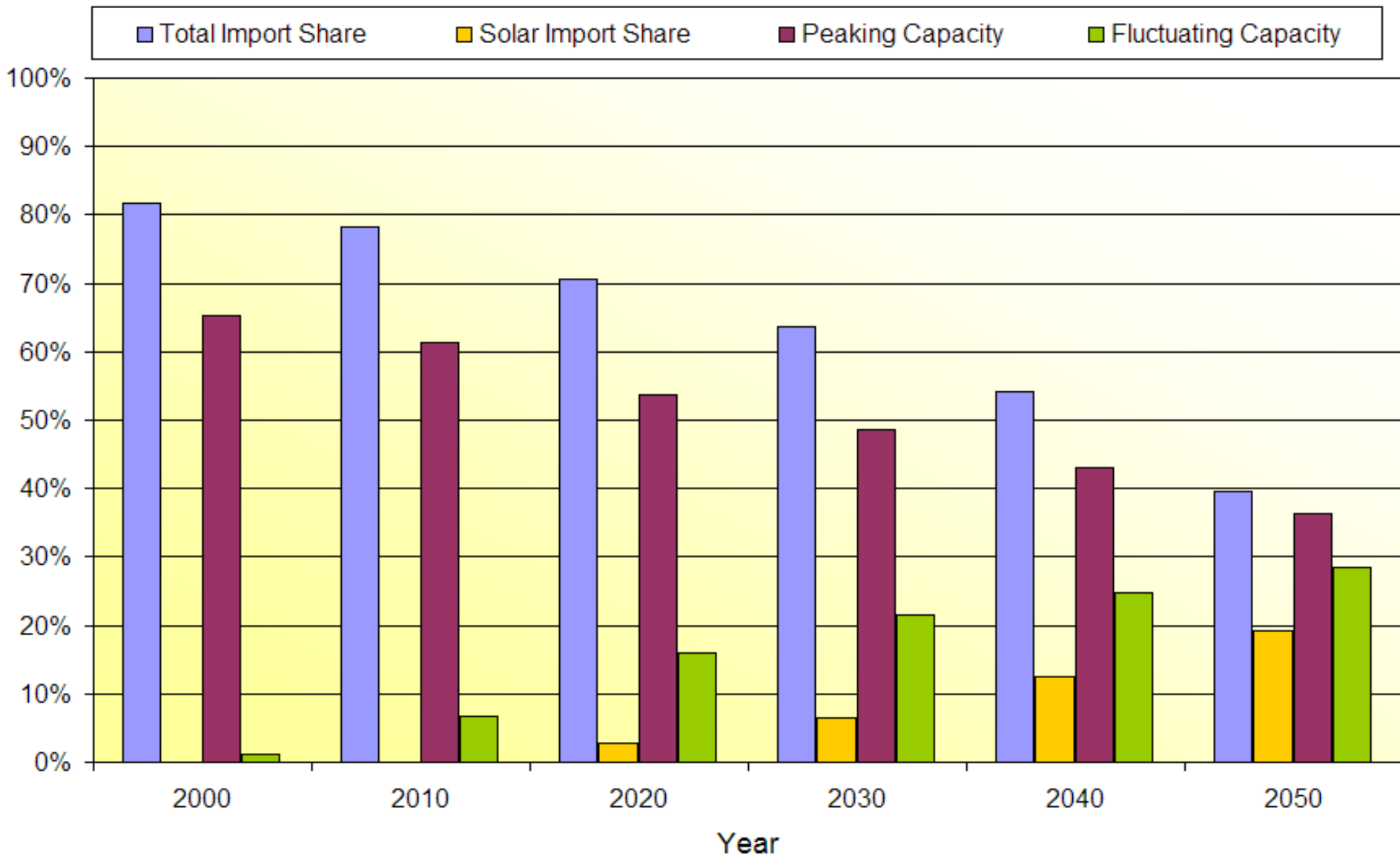
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# **The DESERTEC PROJECT**

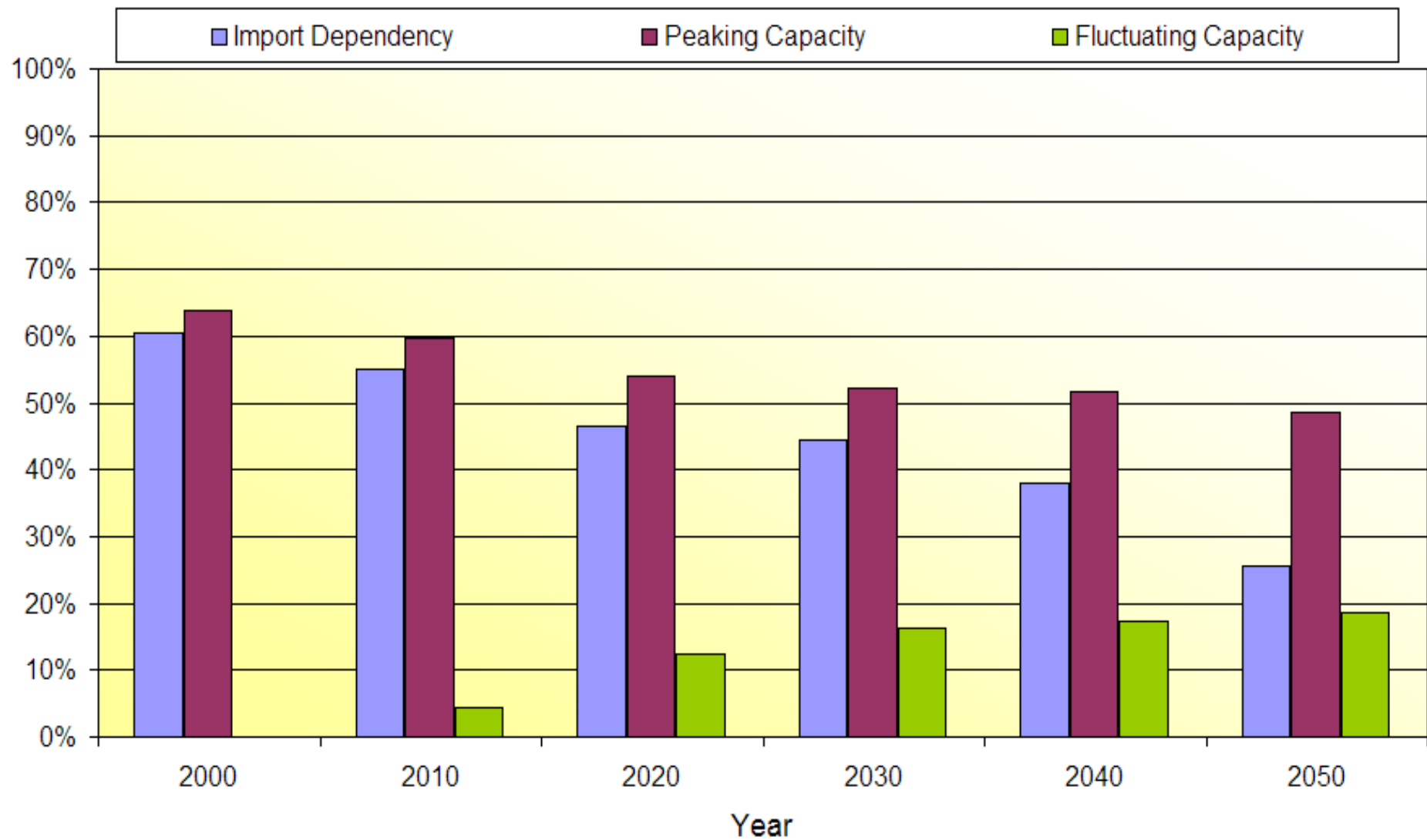
**EXCERPTS from TRANS-CSP study (DLR)**



# Italy

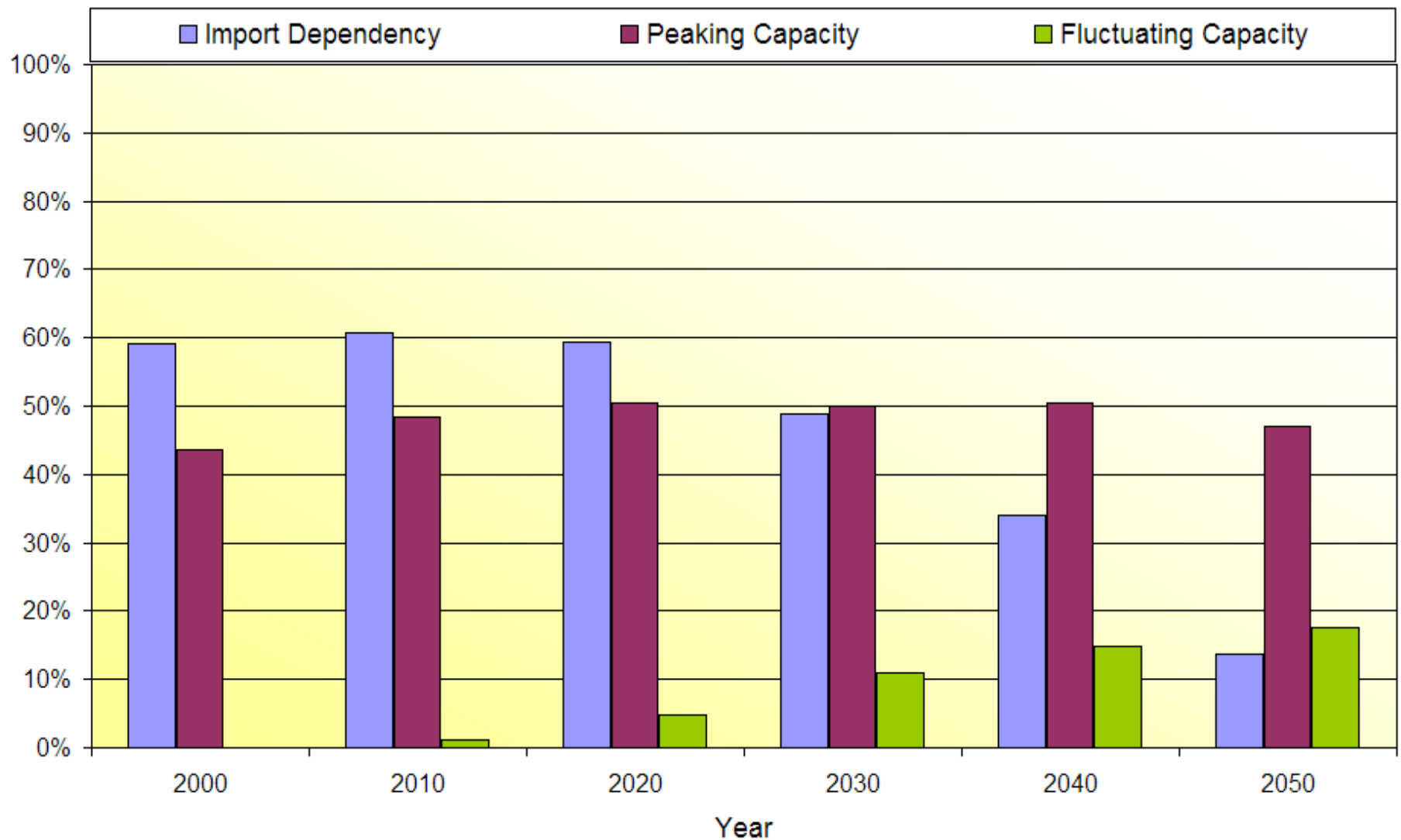


## Croatia





## Slovenia







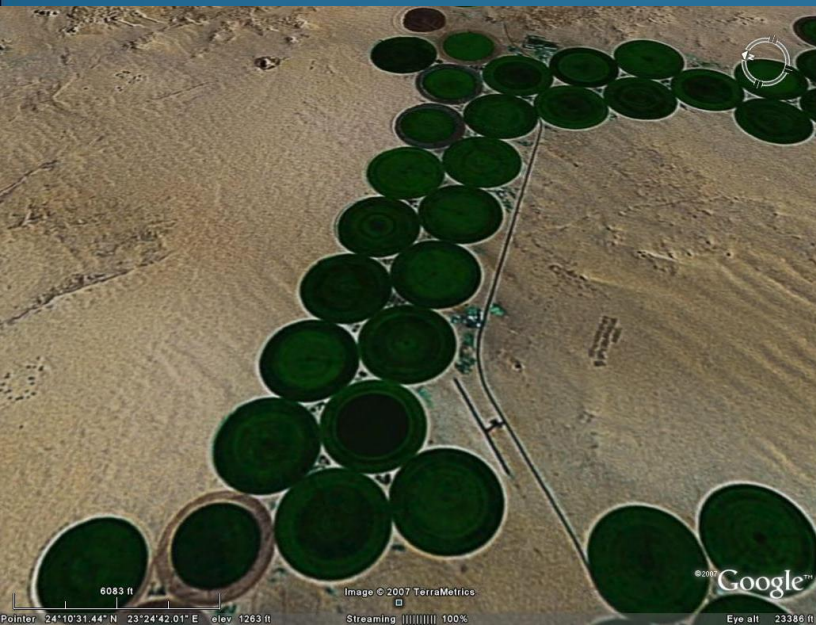
# The DESERTEC PROJECT

## EXCERPTS from AQUA-CSP study (DLR)

The IDEA:

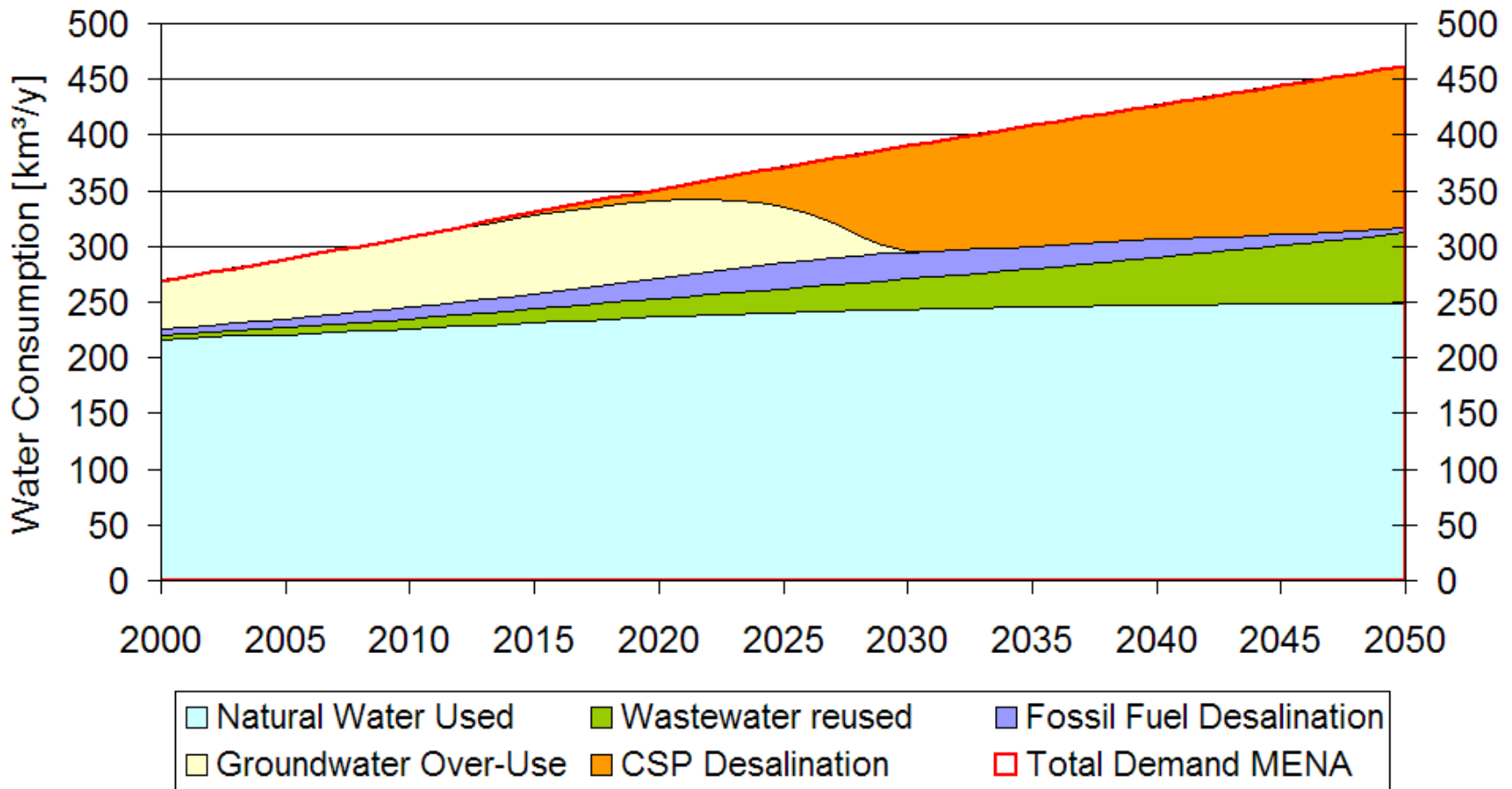
Areas of the deserts in Middle East and North africa could become productive for agriculture when fresh water would become available from the desalination of sea water using the waste heat from CSP plants.

ENERGY+WATER+INCOME = SUSTAINABLE DEVELOPMENT IN ARID REGIONS



## Middle East and North Africa Water Consumption

Saudi Arabia, UAE, Yemen, Qatar, Bahrain, Kuwait, Oman, Iran, Palestine,  
Syria, Jordan, Israel, Egypt, Libya, Tunisia, Algeria, Morocco







## **What if the DESERTEC PROJECT failes?**

**Should Europe start thinking of smaller, regional energy systems  
and merge them later on?**

**Should all the countries of the Adriatic region (South-East Europe)  
organize themselves to realize an  
“ADRIATEC PROJECT”  
similar to the North Sea smart grid?**

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## For gas we already got the South Stream!

### NORTH STREAM:

#### Connection:

Russia-EU (via Baltic sea)

#### Transport capacity:

55 billion cubic metres/year

#### Partners:

Gazprom 51%, BASF/Wintershall 20%, E.ON  
Ruhrgas 20%, Gasunie 9%

#### Scheduled for operation:

2 Lines. First scheduled for 2011, second for 2012

### SOUTH STREAM:

#### Connection:

Russia-EU (via Black sea)

#### Transport capacity:

63 billion cubic meters/year

#### Partners:

Gazprom 50%, ENI 50%

#### Scheduled for operation:

End of 2015

### NABUCCO:

#### Connection from:

Caspian region, Middle East, Egypt to EU

#### Transport capacity:

31 billion cubic meters/year

#### Partners:

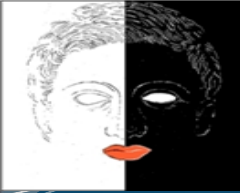
BOTAS, BEH, MOL, OMV, RWE, Transgaz. Each  
16,67%

#### Scheduled for operation:

End of 2015

PROJECTED ROUTES OF NORD STREAM, NABUCCO AND SOUTH STREAM PIPELINES



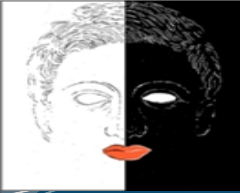


## CONCLUSION

A sustainable energy future involving large shares of renewable energy and a low-carbon society would require substantial energy savings through:

- efficiency technologies,
- improved public transport systems,
- shift of freight transport from road to rail,
- hydrogen and electric vehicles,
- smart building design,
- renewable HVAC technologies,
- renewables electricity for industrial processes,
- implementation of supersmart grids,
- phase-out of nuclear and coal power

These challenges will require more of an energy revolution than an evolution! Are we ready for it?



## CONCLUSION

The energy future of the countries in the Adriatic region will be strongly interlaced with the energy plans of the EU. However, each country should use its own renewable energy potentials and implement measures to enhance energy efficiency, rational use of energy, sustainable housing and environmental protection as much as possible to reach a stage of sustainable energy.

**Thank You!**

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