



# Electrical Safety Project

## WP5 Electrical Distribution Network

G. Podoleanu on behalf of WP5

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# WP5 Team

## WP5 Electrical Distribution Network

WPL: G. Podoleanu  
EN-EL

WP5.1: Equipment  
Responsibility  
(WPL: K. Papastergiou SY-ABT)

WP5.2: Drawings & Schematics  
(WPL: K. Zielinski EN-EL)

WP5.3: Identification in field  
(WPL: C. Mugnier – ESP CT\*)

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- WP 5 Scope, mandate and deliverables
- WP 5.1 Equipment Responsibility: Objectives, strategy, activity status, roadmap
- WP 5.2 Drawings & schematics: Objectives, strategy, roadmap
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- WP 5 Links with other WPs
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# WP5: Electrical Distribution Network

## Mandate:

- Determine **along the distribution network** the different **area of responsibility between EN/EL and the equipment groups**; ensure corresponding **identification in field**.
- Define and implement a **system to represent a constantly updated diagram** of the **CERN distribution network**.

## Deliverables:

- D5.1.: - Define area of responsibility between EN/EL and the equipment groups;
- Make an inventory and identify locally the disconnecting devices placed at the limit of the EN-EL distribution network.
  - Indicate the Group responsible for the operation if different from EN-EL.
  - Define to which Equipment Group belongs the installation directly supplied by a switching device (18KV cubicle, disconnecter, circuit breaker...) placed at the limit of the EN-EL distribution network.
  - Technical notes to be produced.
- D5.2.: Production / maintenance of the electrical distribution schematics and electrical equipment location.
- D5.3.: Identification / Tag in field each component of the distribution network.

## Contributors:

BE: OP-TI;  
EN: EL, CV;  
SY: ABT, BI, EPC, RF;  
TE: MSC, MPE, CRG, VSC.



# WP5.1 Equipment responsibility

After discussions within the ESP team, it was concluded that the tasks of WP5.1 can be summarized in a document known as “Operation Agreement”.

The project management team and WP5 propose that these agreements be produced at ATS level.

The operation agreements should be concluded between:

- EN-EL, as supplier group and operator of the CERN’s electricity distribution network, and the other groups, as users of the network.
- the supplier groups, other than EN-EL, and their client groups (users).

# WP5.1 Equipment responsibility

## Scope of an operation agreement

### Delimitation of responsibility:

- By the operation agreement, the *supplier group* authorizes the *client group* to operate FPs. These are the *electrical separation points* between groups along the electrical network.

### Conditions of operation and maintenance of the FPs:

- The operation agreement defines which group is responsible for the operation and maintenance of the FPs corresponding to the *electrical separation points*.
- Help defining technical and organizational health and safety measures at work and the conditions for carrying out works (lock-out procedures).

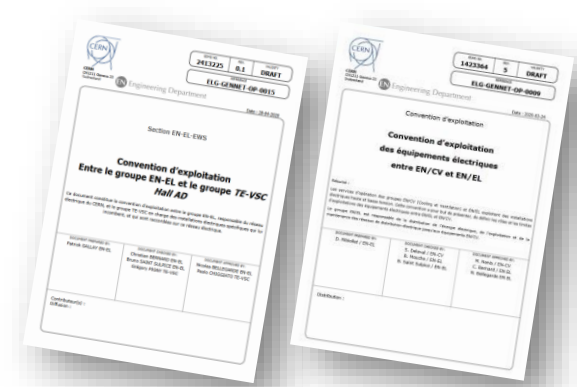
# WP5.1 Equipment responsibility

## Objectives and strategy

Where are we?

Operation agreements already exist between some groups, and they have to be produced at ATS level.

An operation agreement template was prepared by EN-EL in 2020.



What is the end objective of WP5.1?

To give the users the possibility to easily identify the group responsible for the operation and maintenance of the FPs representing the electrical separation points.

To standardize the operation agreement template at ATS level.

In addition, WP5.2 will develop a tool to help users to identify the supply tree.

# WP5.1 Equipment responsibility

## Objectives and strategy

### Strategy

Update the operation agreement template to cover the 2<sup>nd</sup> layer users:

- Identify the electrical dependencies between groups along the electrical network.
- Identify the supply scenarios between the supplier groups and the client groups (WP 5.1) and draw SLDs accordingly (WP 5.2).
- Review and agree the template with WP2 from the HSE point of view

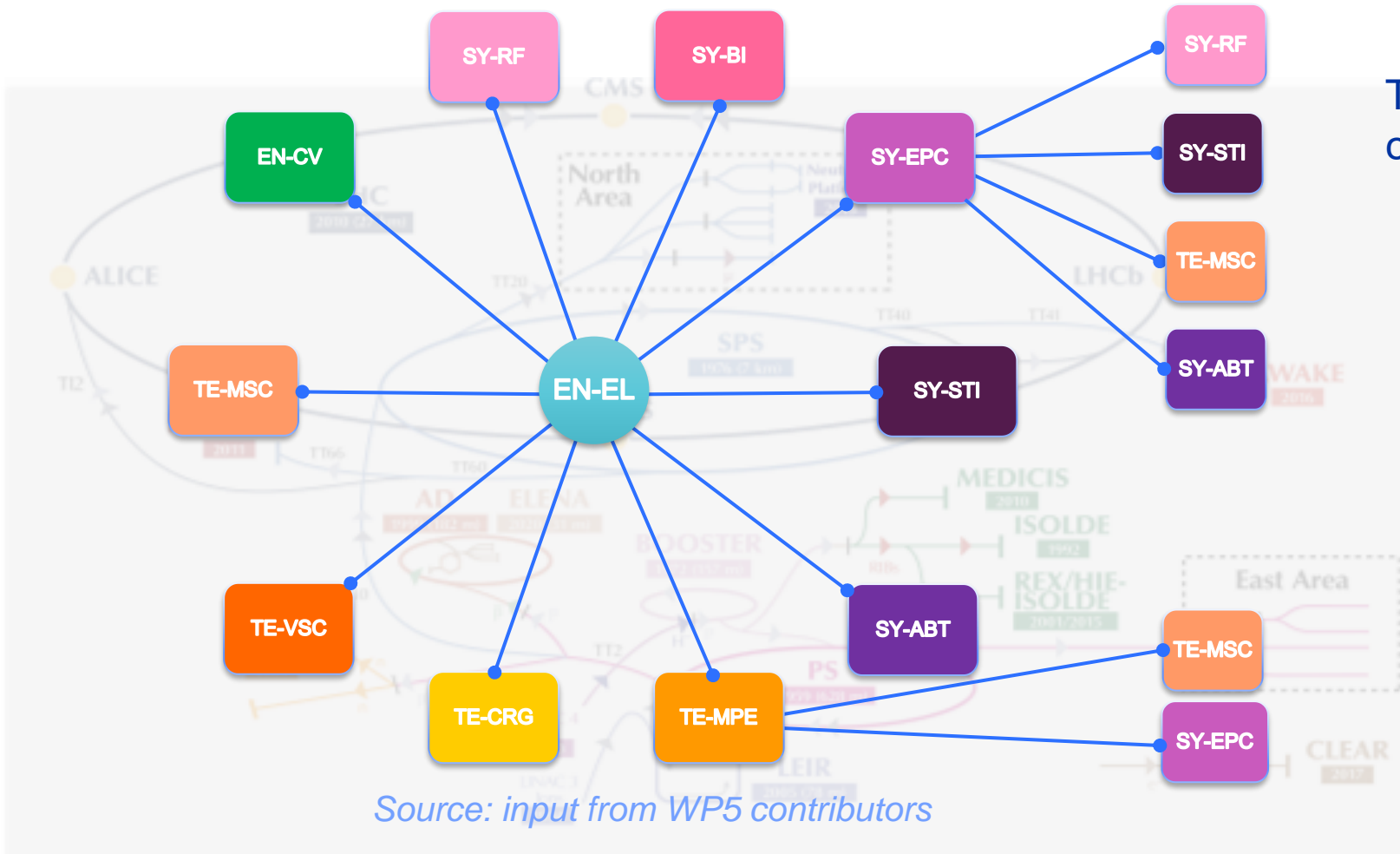
Approval of the operation agreements between groups:

- Preparation of FPs lists to be included in the operation agreements. Data source: existing in databases? Excel files? Other?
- Validation of the lists between groups.
- Integration of the validated lists as annexes to the operation agreements.
- WP5 contributors and WP6 support needed



# WP5.1 Equipment responsibility

Electrical dependencies between groups along the electrical network



The electrical dependencies can be classified into two “layers”:

- 1<sup>st</sup> layer, between EN-EL and the 10 client groups
- 2<sup>nd</sup> layer, between SY-EPC, TE-MPE and their client groups

*Thanks to the contributors for their replies at the questionnaire sent mid-October 2023.*

# WP5.1 Equipment responsibility

## Proposed process

The proposal is to prepare an operation agreement by area/machine with its annexes, between a supplier group and a client group. An annex will contain the FPs, corresponding to the electrical separation points, operated by the client group in each area/point.

Example: for the LHC Operation agreement between EN-EL and SY-EPC, an annex for each LHC point.

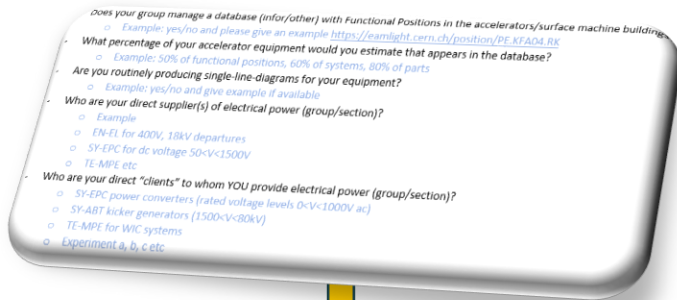
Estimated operation agreements to be prepared:

- Approximately 12 for the 1<sup>st</sup> layer users
- Approximately 6 for the 2<sup>nd</sup> layer users

The preparation of the operation agreements will require resources from all concerned groups.

# WP5.1 Equipment responsibility

## Status of activities



WP5 - WPL bi-weekly meetings starting on October 17.

October 2023

We sent a questionnaire to our contributors for gathering initial information.

November 2023

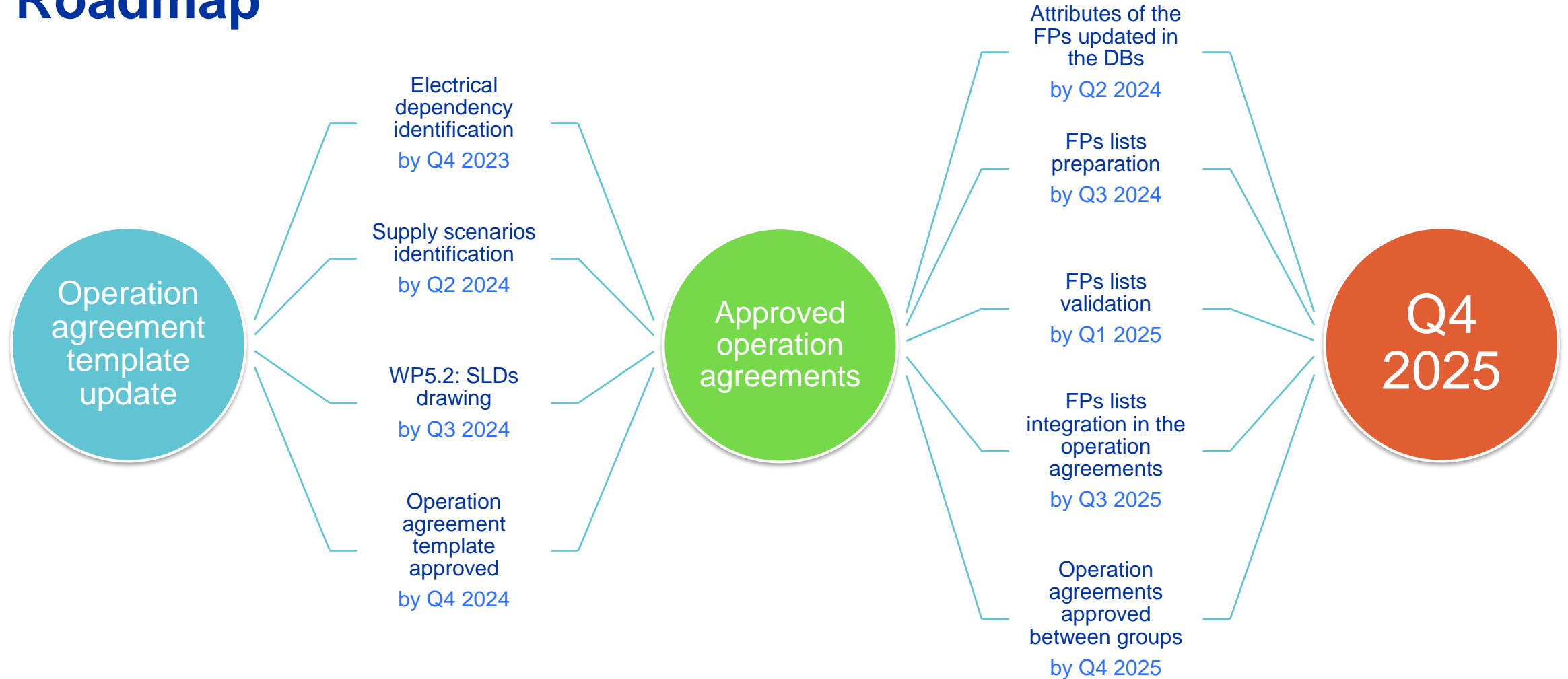
We organized several bilateral meetings with our contributors.

Early December 2023

We organized a meeting with all the contributors to:

- discuss the detailed mandate of the WP 5 and strategy proposal
- discuss the timeline for the deliverables of our collaboration
- to try to identify the resources needed

# WP5.1 Equipment responsibility Roadmap



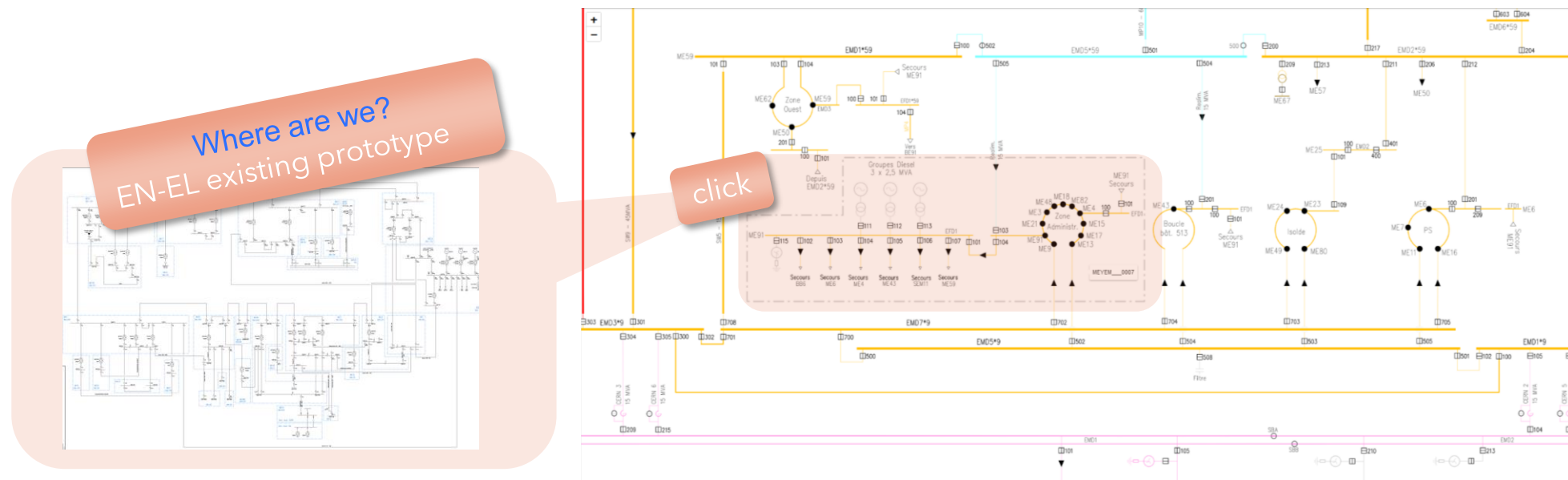
# WP5.2 Drawings & Schematics

## Objective and strategy

Objective: Production / maintenance of the electrical distribution schematics

Strategy: Development of an *interactive SLD tool* which will allow:

- to browse the electrical zones and give users the possibility to identify the supply tree. The tool will be based on EN-EL SLDs.
- to select electrical zones and browse the electrical layers from High Voltage to Low Voltage.



We have 67 general SLDs covering CERN's distribution network from 400 kV to 400 V.

# WP5.2 Drawings & Schematics

We need the electrical dependencies between FPs corresponding to the electrical separation points:

- Within EN-EL partially existing
- EN-EL to 1<sup>st</sup> layer to be developed
- Supplier groups to 2<sup>nd</sup> layer to be developed

Support needed from all concerned groups:

- big effort to identify electrical dependencies and update the data in the database
- WP6 and IT support is very important
- common need with WP 5.1

# WP5.2 Drawings & Schematics Strategy

Development of the *FP wizard tool* to give the users the possibility to identify the electrical supply for their FPs.

Functional Positions Wizard

Q Search Functional Position or Building

EBD1/1E7

**Record Information**

- Description: TGBT SERVICES GENERAUX SE17
- Status: I
- Location: SE17

Open EBD1/1E7 in EAM light

**Structure**

Electrical relationship: Not set  
 Electrical relationships' target:

- EBD2/1E7 ALBY EBD1/1E7
- ESD102/1E7 ARDE EBD1/1E7
- EBD1/1F7 ALBY EBD1/1E7
- EBD1/1U7 ALBY EBD1/1E7
- EMT308/1E7 ALIM EBD1/1E7

Parent: --  
 Children:

- EBD101/1E7 - ARRIVEE DEPUIS EMT308/1E7
- EBD102/1E7 - COUPLAGE ESD1/1E7 - SES17
- EBD103/1E7 - ALIM EBD1/1M7 - SHM17
- EBD104/1E7 - ALIM EBD1/1U7 - SU17
- EBD105/1E7 - ALIM EBD2/1E7 - SEM17
- EBD106/1E7 - ALIM UIAC-00322 - SES17

**Custom Properties**

Property	FP Value	Asset Value
Annee de Construction	2022	
Tension d'entree	400	
Nombre de phases	4P	
Intensite nominale	3200	

**Cables**

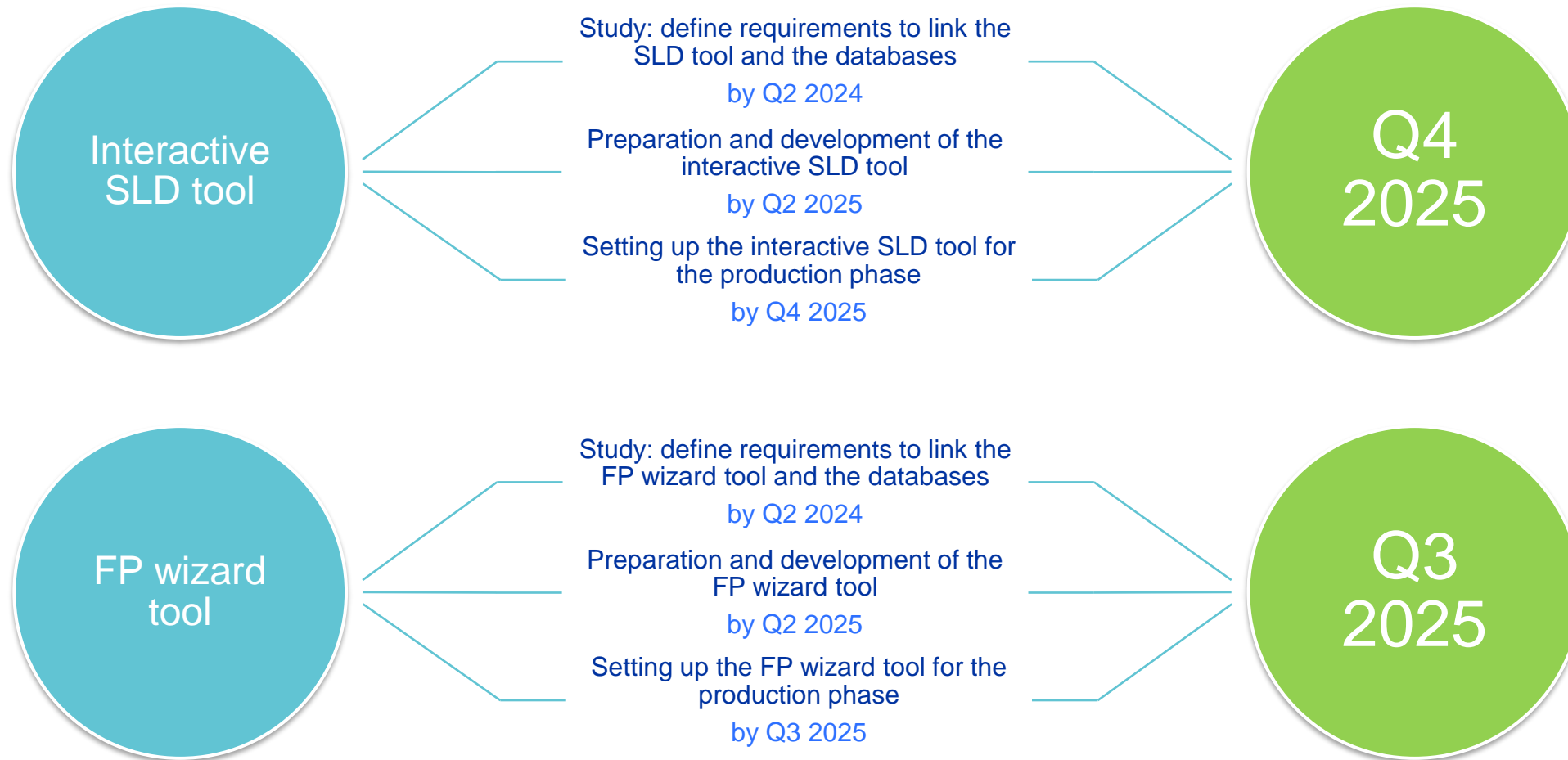
1112678	UCH1S	ALIM. EBD1/1D7 - N1	EBD1/1E7	EBD109/1E7	EBD1/1D7	EBD101/1D7	72 m (real)
1112679	UCH1S	ALIM. EBD1/1D7 - N2	EBD1/1E7	EBD109/1E7	EBD1/1D7	EBD101/1D7	71 m (real)
1112680	UCH1S	ALIM. EBD1/1D7 - PE	EBD1/1E7	TERRE	EBD1/1D7	TERRE	72 m (real)
1112681	UCH1S	REALIM. ESD2/1E7 - R - LONGEUR MIN. 15M !!!	EBD1/1E7	EBD110/1E7	ESD2/1E7	ESD202/1E7	23 m (real)
1112682	UCH1S	REALIM. ESD2/1E7 - S - LONGEUR MIN. 15M !!!	EBD1/1E7	EBD110/1E7	ESD2/1E7	ESD202/1E7	23 m (real)

*Where are we?  
EN-EL existing prototype*

Tool's features:

- FPs electrical dependencies will be displayed
- Technical related documents
- Cable related information

# WP5.2 Drawings & Schematics Roadmap





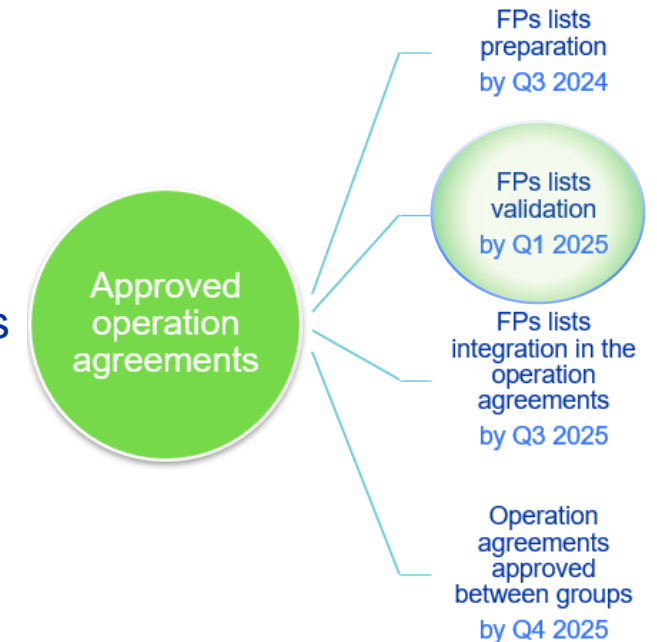
# WP5.3 Objective and roadmap

Objective: Identification/Tag in field the separation points of the distribution network.

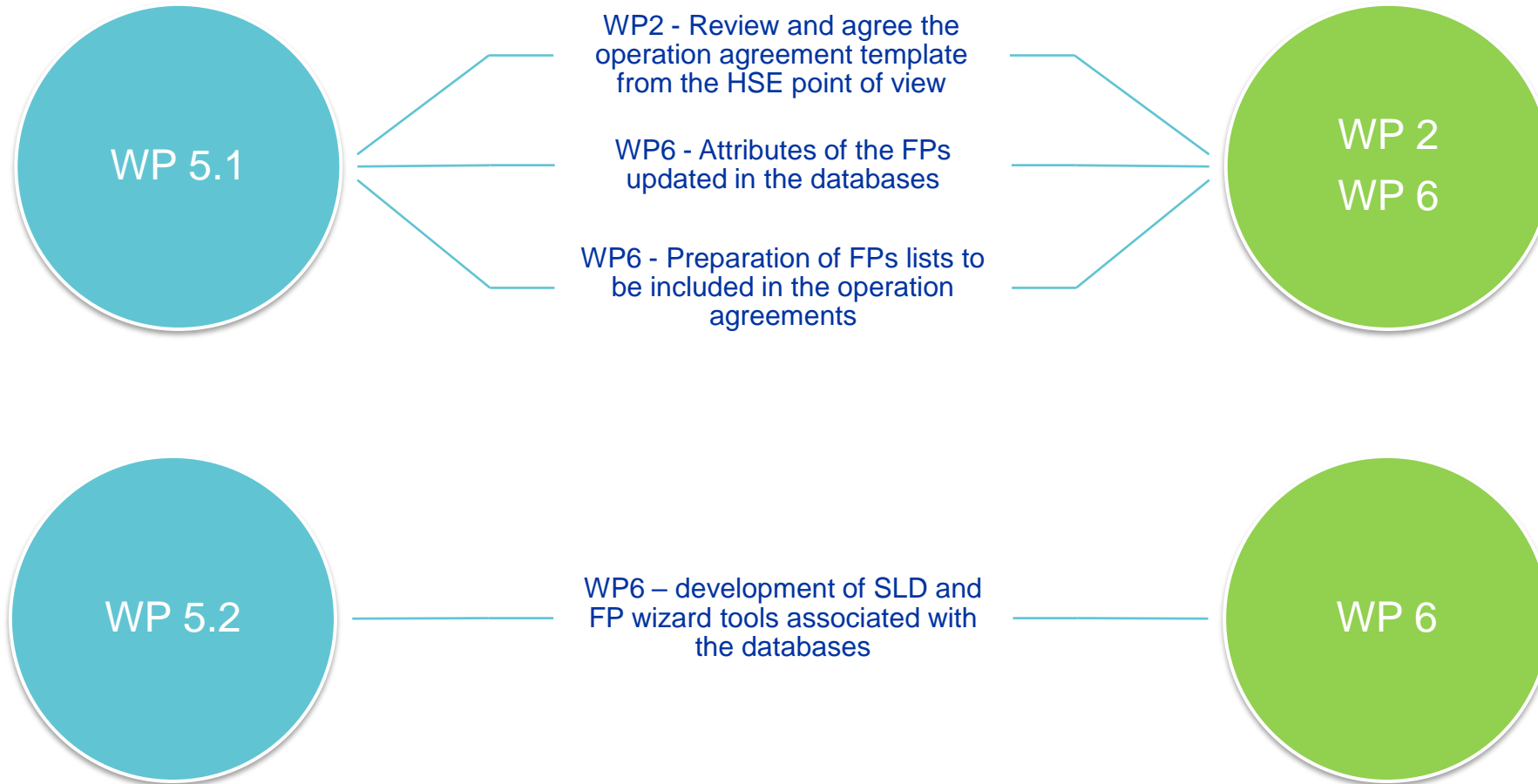
Development of a color-based code for labeling of each group's FPs at the limit of electrical responsibility.

Identification and labeling on site of FPs listed in the annexes of the operation agreements.

- Contributors support is needed for the labelling activity
- Activity can start in Q2 2025, once the FPs lists are validated between groups



# WP5 links to other WP



# Resources

Contributor groups: SY-RF, SY-BI, SY-EPC, SY-ABT, SY-STI, TE-MSc, TE-CRG, TE-VSC, TE-MPE, EN-CV, EN-EL

Group/section	2024		2025		2026
	RUN	YETS	RUN	YETS	LS3 Q1
EN-EL-MO	10 x 0.1	10 x 0.1	10 x 0.1	10 x 0.1	Spare time
EN-EL-EPM+DDO	2 x 0.2	2 x 0.2	2 x 0.2	2 x 0.2	
EN-CV	0.5	0.5	0.5	0.5	
SY-RF	0.2	0.2+ 1 new graduate	0.2+ 1 new graduate	0.2+ 1 new graduate	
SY-BI					
SY-EPC					
SY-ABT					
SY-STI					
TE-MSc	tbc	tbc	tbc	tbc	
TE-CRG	tbc	tbc	tbc	tbc	
TE-VSC	0.1	0.2	0.1	0.2	
TE-MPE	0.1	0.2	0.1	0.2	

EN-EL needs 1.5 FTE to compensate for the involvement of the existing staff

Being in the YETS period, the contributors did their best to estimate and agree within their groups the resources needed. To be confirmed by mid-January 2024.

This is a first guess. With the advancement of the project, the necessary resources can be adjusted

# WP5 Outcome

PRELIMINARY PLANNING	RUN		YETS		RUN		YETS		RUN		LS3			
	2023				2024				2025				2026	
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2
<b>WP 5.1: Define the electrical limits and responsibilities between groups</b>														
Electrical dependencies identification			■	■										
Supply scenarios identification					■	■								
Supply scenarios SLDs drawing (WP 5.2)						■	■							
Operation agreement template approval							■	■						
Required fields/attributes of the FPs updated in the databases					■	■								
FPs list preparation					■	■	■							
FPs list validation							■	■	■					
FPs lists integration in the operation agreements										■	■			
Operation agreements approved between groups												■		
<b>WP 5.2: Interactive SLD tool, FP wizard tool</b>														
Definition of required functions for the interactive SLD tool and FP wizard tool					■	■								
Study: define requirements for WP6 to link the SLD tool and the databases							■	■						
Study: define requirements for WP6 to link the FP wizard tool and the databases							■	■						
Preparation and development of the interactive SLD tool									■	■				
Preparation and development of the FP wizard tool									■	■				
Setting up the interactive SLD tool for the production phase										■	■	■		
Setting up the FP wizard tool for the production phase										■	■	■		
SLDs production and database updates							■	■	■	■				
<b>WP 5.3: Identification / Tag in field each component of the distribution network</b>														
Development of a colour based code					■	■								
Identification and labeling on site of FPs listed in the annexes of the operation agreements										■	■	■		

- 🟢 Other WP support needed
- 🟠 Contributors support needed

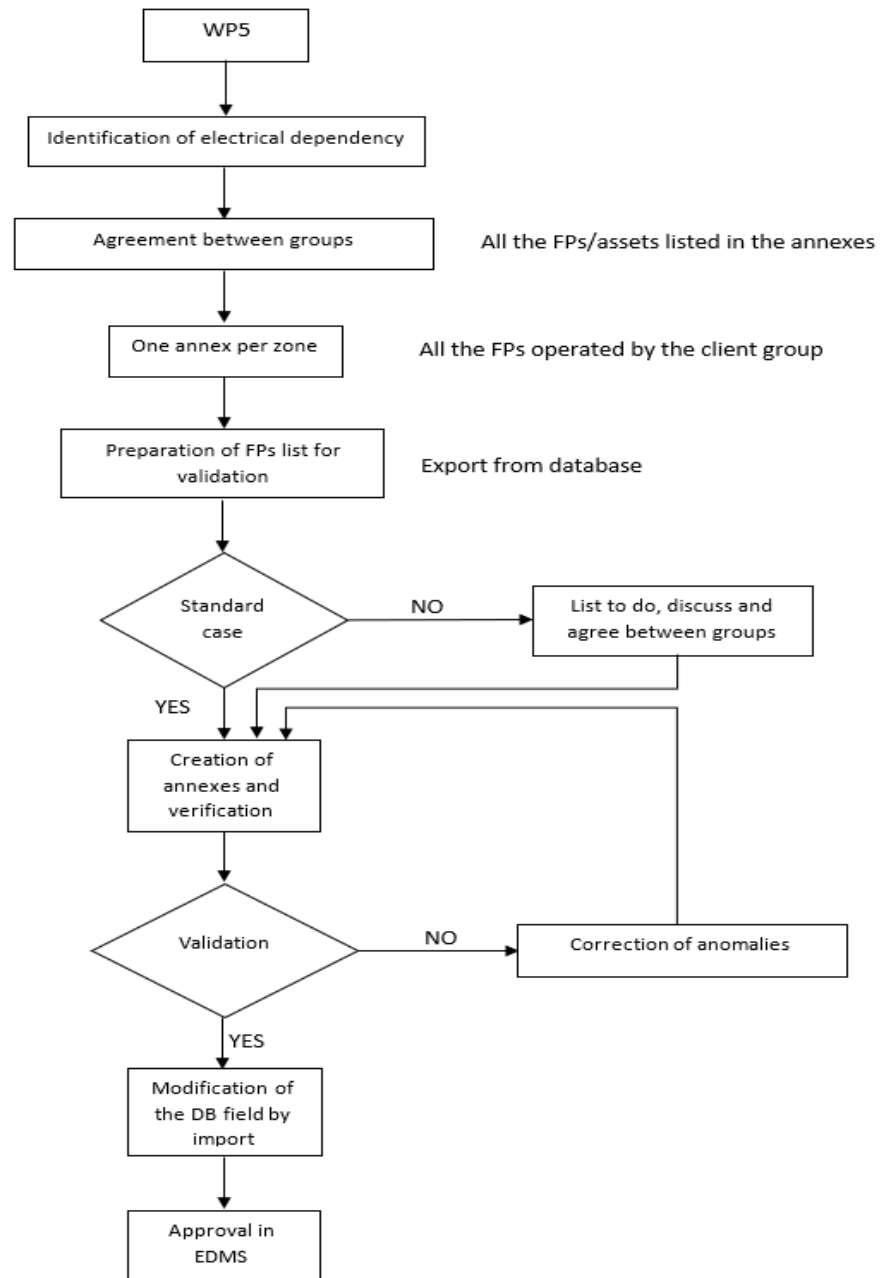
The involvement of each group is crucial to the progress and achievement of objectives!

Thank you for your attention!

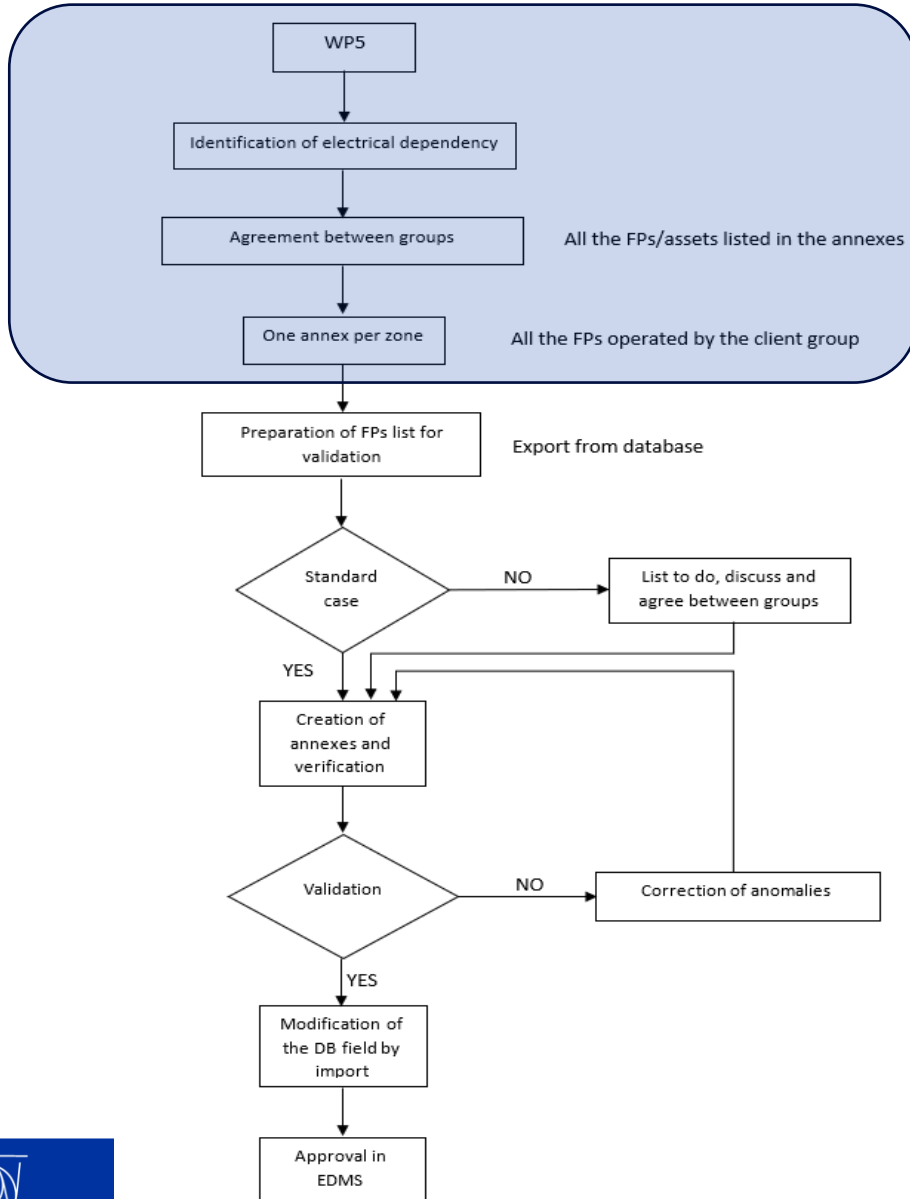
# Spare slides

# Working procedure

Proposed workflow for operation agreement preparation



# Steps of the working procedure(1/3)



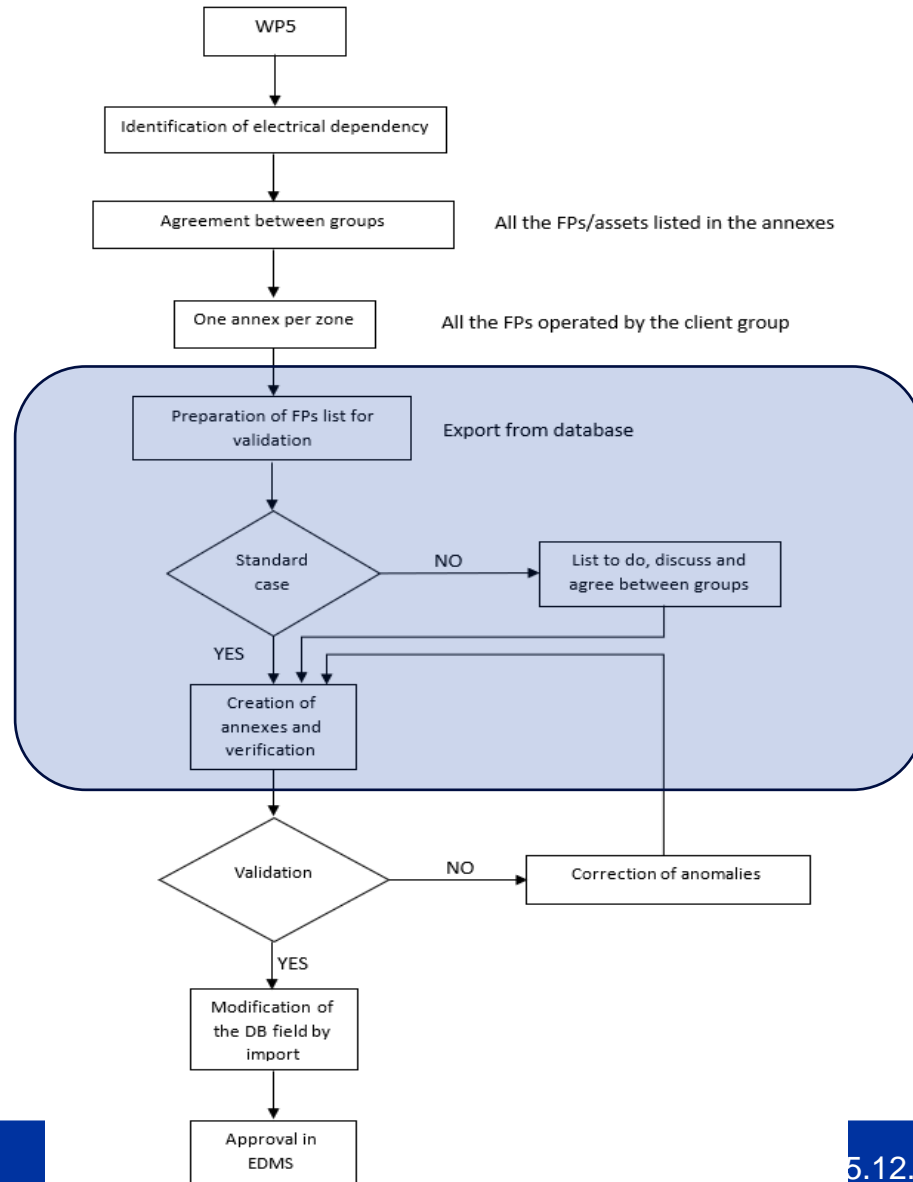
1. Identify, by site, the groups which are the responsible for the operation of their FPs/assets.

2. Establish the list of FPs/assets allowing that the total number of annexes to be identified. The goal is to be able to prepare the planning and measure the progress

- An annex will contain all the FPs/assets operated by the client group in each zone. An operation agreement will be prepared with its annexes, by group and by zone.
- Example for SY-EPC: for the LHC Operation Agreement, an annex for each LHC point; for the SPS Operating agreement, an annex for each SPS point, etc.
- Contributors help needed to agree the planning and follow the progress in their groups

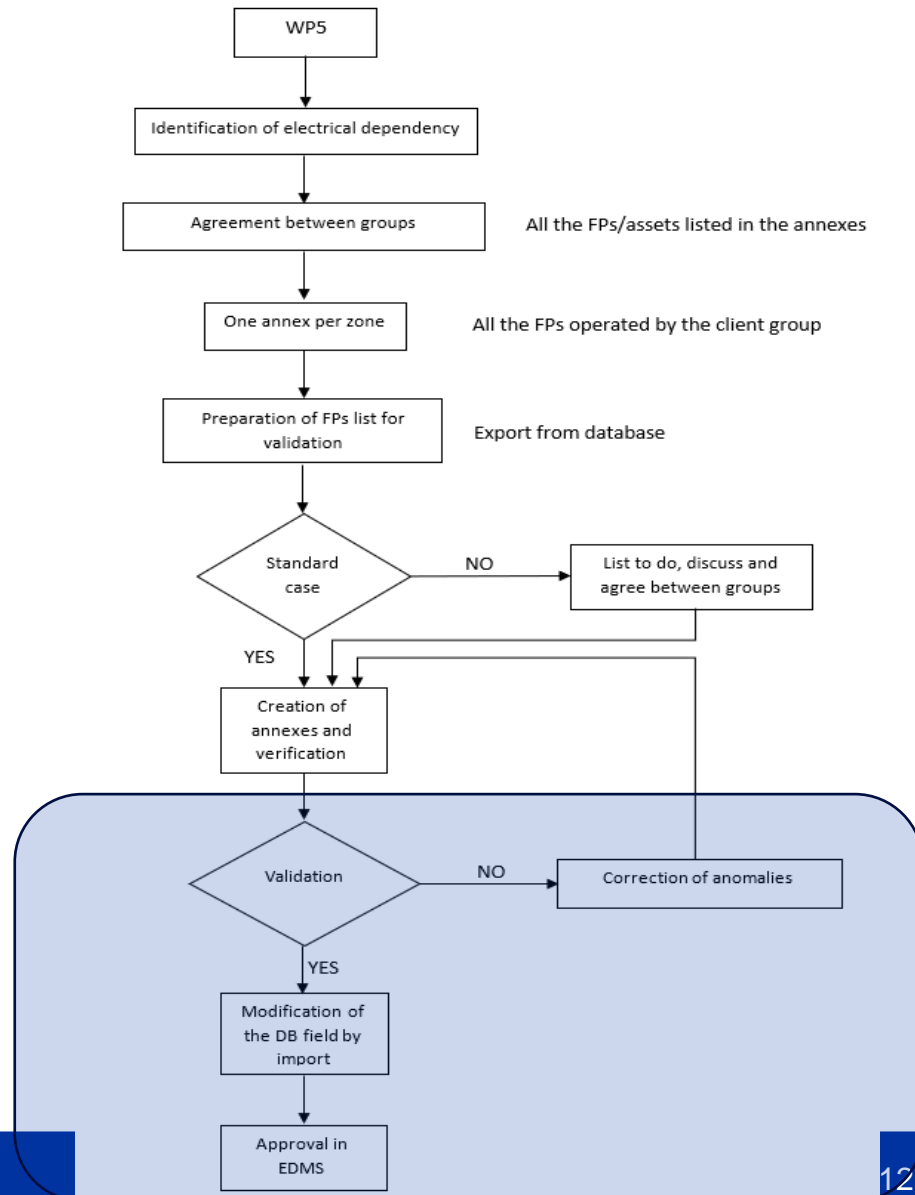


# Steps of the working procedure (2/3)



- The list of FPs/assets not operated by EN-EL/supplier group will be accessible in Excel format. This list will contain the FPs/assets as export from the database (where is possible).
- In this list will be identified :
  - the FPs/assets which are operated by a group, other than EN-EL/supplier group.
  - the cases where, from a bus-bar, there are electrical separation points operated by different groups.
  - both situations above will be treated at the same time to avoid additional trips to the field.
- The cases where it is not easy to identify the group responsible for the operation of FPs/assets, will be treated in a second phase (canalis, LV switchboards)
- Contributors help needed for the preparation of the lists

# Steps of the working procedure (3/3)



3. Validation of each annex between EN-EL/supplier group and the client group. Contributors help needed

4. Update the database by filling the "Operated by" field in the database

- Example: The "Operated by" field in InforEAM would be filled in automatically, so no manual entry is required for each FP/asset
- For this step WP6 will analyse the possibility of standardizing the attributes associated with FPs/assets, even if they are in different databases

5. Completion of the agreement and follow-up the approval circuit in EDMS. Contributors help needed

6. Keep annexes up to date (by equipment responsible)

- A procedure which will specify, from the project phase, who is responsible for operation of FPs/assets will be established. This will be done when creating a new FP. Contributors help needed