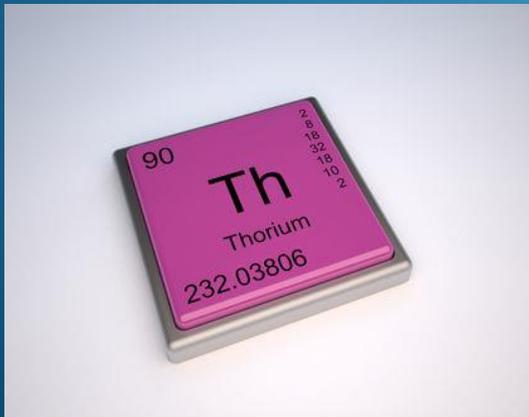


# The Thorium Fuel Cycle : past achievements & future prospects



Dominique GRENECHE

Nuclear Consulting

# Contents

- **General considerations**
  - Why, How, How much ...
- Thorium in reactors
  - Advantages/Drawbacks, uranium savings
- Industrial challenges
  - Mines, fabrication, recycling
- Cross cutting issues
  - Waste, non proliferation, economy
- Status of the art
  - Industrial feedback, on-going developments
- Conclusion : take away points

# Thorium is an old story....

- The use of **thorium** was considered as an option for the fuel of nuclear reactors **since the birth of nuclear energy**.
- “**New Pile Committee**” created in **April 1944** in the USA<sup>(1)</sup> to explore a variety of reactor concepts did recommend that “**more work should be done** on the nuclear development of **thorium** because of its greater availability”
- This Committee also suggested experiments to **develop reactors** that would convert **thorium to uranium-233**

*(1) : With 3 Nobel prize : E. Wigner, E. Fermi, J. Franck*

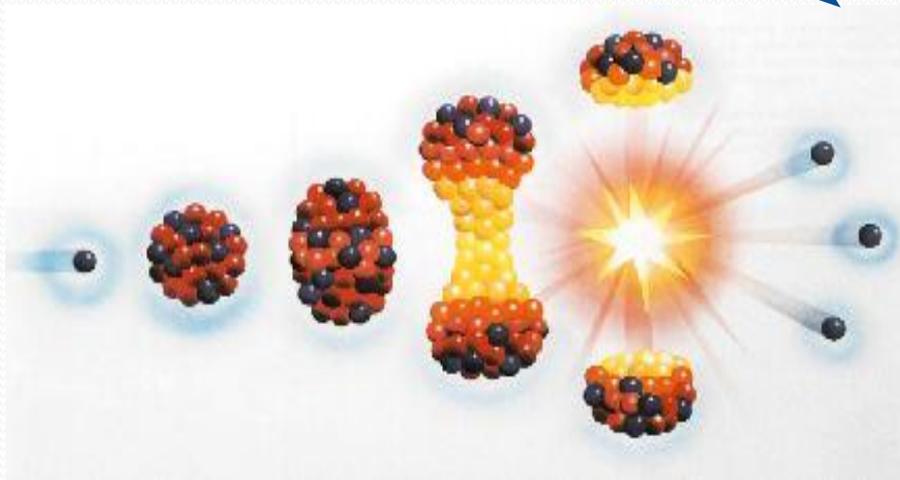
# What was written in 1966

Preface of the

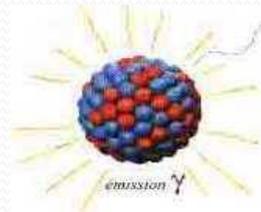
« *Proceeding of the second international thorium fuel cycle symposium Gatlinburg, Tennessee – May 3-6, 1966 – US/AEC*” (833 pages)

During the time since the first Thorium Fuel Cycle Symposium was held (December 1962), four reactors based on the thorium fuel cycle have become operational, new estimates suggesting even more extensive deposits of low-cost thorium ores than were previously thought to exist have been made, improved methods for preparing and for fabricating thorium fuel materials have been developed, and studies for processing them have been carried out. It is time to take a fresh look at the reasons for working on the thorium fuel cycle and at its long-range prospects. This symposium was designed to that end. Its international flavor attests to the widespread interest in thorium. The nature of the papers clearly shows that the interest is not merely dilettante but is an expression of confidence in the thorium fuel cycle to produce economically competitive power.

# Why thorium ?



# A reminder : the “reproduction factor” $\eta$

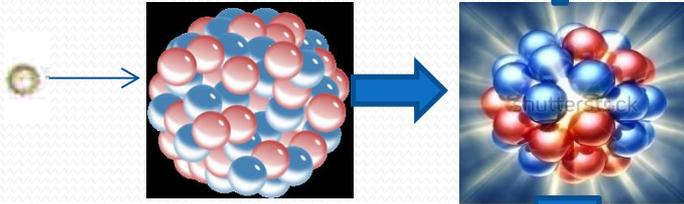


The excess energy of the nucleus is released through gamma rays emissions  
(for U233 this leads to **the formation of U234**)

8 % of the cases (U233)

15 % for U235

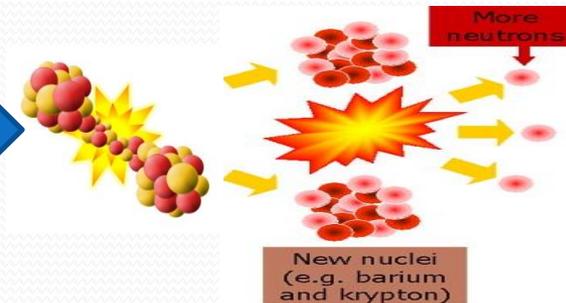
Absorption of a neutron by a fissile nucleus



The nucleus is a highly excited state

92 % of the cases (U233)

85 % for U235



The **fission** of the nucleus releases several neutrons (  $\nu$  )

For **U233**,  $\nu = 2,498$  and thus the number of neutrons “recovered” from ONE neutron absorbed the nucleus is  $\eta = 2,498 * 0,92 = 2,297$

# U 233 is the **BEST FISSILE** isotope in for “THERMAL” neutrons ( $v = 2200$ m/s)

	U 233	U 235	Pu 239
$\eta$ in <b>thermal</b> energy range	<b>2.29</b>	2.07	2.11
$\eta$ in <b>fast</b> energy range	2.27	1.88	<b>2.33</b>

To « breed »,  $\eta$  must be **greater than 2** ( $\eta - 2 > 0$ ):

- ➔ one neutron needed to sustain the chain reaction and
- ➔ another one needed to make a new fissile nucleus

$\eta - 2 = 0,29$  for **U 233** and only **0,07** for **U 235**, thus ...

**Even thermal breeding can be achieved with **Th-U233** system**

➔ *Much less fissile inventory needed in a thermal reactor (at least a factor 5)*

**BUT .....**

Thorium is **NOT** a substitute to natural uranium (Unat) :

One can sustain a chain reaction with Unat

with **thorium**, one **CANNOT**

# Thorium occurrence in nature

- Thorium : fairly evenly spread around earth.
- The chief mineral hosts for thorium are **monazite<sup>(1)</sup>**, carbonatite and thorite



*Thorium metal (10,96 g/cm<sup>3</sup>)*

## Natural abundance of thorium compared to uranium

	Uranium (U)	Thorium (Th)	Th / U
Solar system (average, ppm)	$0.294 \cdot 10^{-6}$	$1.09 \cdot 10^{-6}$	0.27
<b>Earth crust</b> (average, ppm)	2.7	9.6	<b>3.5</b>
Sea water (average, ppm)	0.0033	< 0,00001	< 0,01

***World « reserves »: at least several millions tons  
( ≥ uranium )***

# Contents

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# How to use thorium in a reactor ?

- Thorium **MUST** be **MIXED** with a **FISSILE** material
- There are 4 main possible “combinations” (= 4 main “fuel cycles”) :
  - U 235 : **Th/HEU** cycle (excluded today → proliferation)
  - **Plutonium : Th/Pu cycle (= MOX)**
  - U233 : **Th/U233** cycle (but stocks of U233 must be available)
  - 20 % enriched U : **Th/MEU** cycle (« Radkowski » thorium concept)

# Nuclear reactors having used thorium

- The pioneers (USA)
  - Shippingport : PWR, 60 MWe (1957)  
→ **Th/U233 breeder was demonstrated in the late 1970s**
  - Elk river : BWR, 22 MWe (1963)
  - **MSRE : Molten Salt Reactor Experiment (Oak Ridge) in the 60's**
- The use of thorium in HTRs
  - USA (Prismatic blocs) : Peach Bottom (40 MWe, 1967) and FSV (330 MWe, 1976)
  - Germany (pebble bed core) : AVR (15 MWe, 1967) and THTR (300 MWe, 1985)
- The use of thorium in India

Partly used in some PHWRs but India plans to use it in an extensive way in its future nuclear program

# Thorium in nuclear reactors : available results (1/2)

- In addition to the demonstrations of use the of thorium realized in the past in various reactors, **numerous studies** have been carried out to assess the performances of thorium cycles in all kinds of reactors (LWRs, HTRs, MSR, FNRs, HWRs, etc.)
- Some general tendencies can be drawn from these available results :
  - The use of thorium in **conventional thermal** reactors **does not lead to significant Unat savings** (typical conversion ratios, CR, < 0,7)
  - If “**near breeding**” (CR close to 1) can be achieved in thermal reactors, **uranium savings** become **very significant**. HTR’s and **HWR**’s (and Gen-IV **MSR**) could be particularly suited to reach such high conversion ratios because of their very good neutron economy.

# Thorium in nuclear reactors : available results (2/2)

- Breeding conditions ( $CR > 1$ ) can be achieved in thermal reactors with Th/U233 fuels (Shippingport demonstration, MSR studies). However, it is at the price of technological tricks which seem **very challenging** for **commercial** reactors.
- There is **no incentive** to use thorium **in FBRs** because U233 presents less good nuclear properties than Pu, and Th is much less fissile than U238 for fast neutrons (+more captures). Anyhow, should FBRs be deployed, there would be largely enough U for a sustainable nuclear energy development.

# Main advantages and drawbacks of thorium in reactors (1/2)

- Drawbacks :

- Potential **high concentration of Pa-233** which « robs » neutrons <sup>(1)</sup> and which increase reactivity after shutdown (Pa233 → U233)
- For **Fast neutrons** (only) : **Less breeding** performances than U/Pu
- **Less Doppler** coefficient (but still negative!)
- **Higher fissile “commitment”** at the beginning of life of reactors because of relative higher capture of thorium compared to U238
- More gaseous fission products for U233 than for U235

*(1) With a capture cross section  $\sigma = 40 \times 10^{-24} \text{ cm}^2$  for Pa233 and a disintegration constant  $\lambda = 2,97 \times 10^{-7} \text{ sec}^{-1}$  (corresponding to  $T_{1/2} = 27 \text{ days}$ ), the ratio between capture rate of Pa233 and its decay rate is, for a neutron flux  $\phi$  (in  $\text{n/cm}^2 \cdot \text{sec}$ ), equal to  $1,35 \times 10^{-16} \phi$ . Thus, this ratio become relatively significant ( $> 1\%$ ) for  $\phi > 10^{14} \text{ n/cm}^2 \cdot \text{sec}$ .*

# Main advantages and drawbacks of thorium in reactors (2/2)

## • Advantages : (compared to U)

- **High melting point** ( $\text{ThO}_2$  :  $3300^\circ\text{C}$ ,  $\text{UO}_2$  :  $2800^\circ\text{C}$ )
- **High chemical stability** and high FP retention in of  $\text{ThO}_2$  matrix
- Better characteristics for power distribution, lower reactivity loss along fuel depletion ( $\text{U}233$ ), **LESS CAPTURING F.P.** ( $\rightarrow$  less Xe and Sm effects, better neutron “economy”,...)
- Better behavior under irradiation  $\rightarrow$  **higher burnup**
- More **favorable safety characteristics** :
  - Overall temperature coefficient (moderator, spectrum shift)
  - Less chemical reactivity with water et vapor
  - Void coefficient much more favorable in FNR/Na

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# Challenges for thorium cycle industrial development (1/3)

## • Mining

- Large efforts of thorium ore **prospection** would be **needed** (but in the long term, if thorium cycle is developed at a large scale)
- External irradiation is much higher than in the uranium case **before** Th232 **purification** step (because of Tl-208)
- However, mining of open pit monazite deposits (presently the main source of thorium) is **easier** than that of most uranium bearing ores
- **Management** of thorium mine **tailings** is also **simpler** than in the case of uranium mainly because of the much shorter half live of « thoron » (= Rn 220 : 55 sec) than of radon (Rn 222 : 8 days, daughter of Ra 226, 1600 years)
- **Preparation of thorium**, similar to that of rare earths, entails its separation from many other (valuable) compounds, hence, it is **not too straightforward** (many manipulations and chemical steps)

# Challenges for thorium cycle industrial development (2/3)

## Fuel manufacture

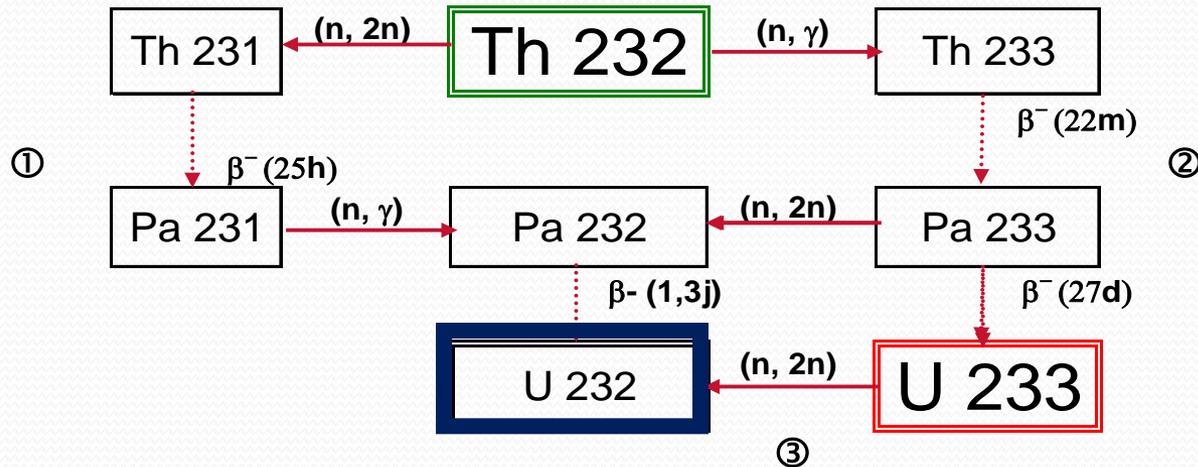
- Small scale **industrial experiences exists** : PWRs (Elk River, indian point 1, Shippingport), HTRs (US, Germany), PHWRs and LMFBRs (India)
- **Several processes have been developed in the past** : powder pellet route (USA, India) Sol-gel processes (USA, Germany for HTRs), vibratory compaction (USA : ORNL and B & W), impregnation techniques, etc... (ref IAEA TECDOC – 1450)
- However, if **Pu** is used as fissile material, automation of the process and **remote operation** in shielded glove boxes are needed (experience do exist as well here : Lingen (BWR) and Obrigheim (PWR) in Germany).
- For U233 based fuel, hot cells are required (see « refabrication »)



*ThO<sub>2</sub> fuel pellets (BARC facility in India)*

# The U232 Issue

U232 build up in a reactor using Th cycle



## Radiation emission of U232 decay chain



**Very energetic  $\gamma$  emission of Bi 212 and especially Tl 208 2,6 Mev**

# Challenges for thorium cycle industrial development (3/3)

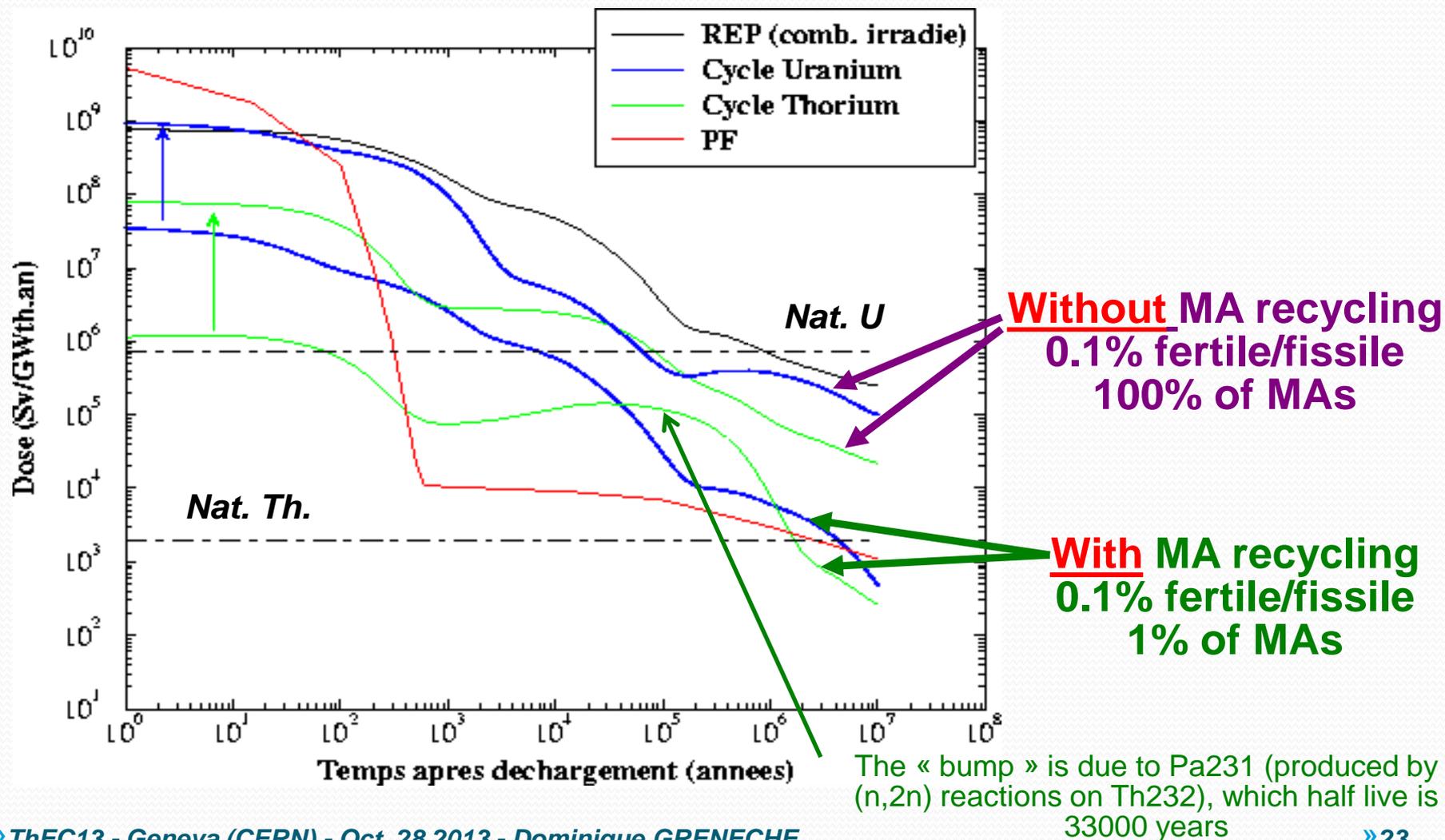
- Thorium cycle is much more attractive if U233 is recycled. Thus, **reprocessing** of thorium based fuel **should be considered and investigated**
- **Reprocessing** of thorium based fuels :
  - A process exists and has been tested at a small scale in the past : the **THOREX** process (operated at ORNL for many years)
  - However, this is somewhat **more challenging than** that of **uranium** based fuel because corrosive fluoride ion must be used for efficient dissolution
  - THOREX process is expected to generate 50-70 % more glass than PUREX (Indian study)
  - In any case significant R & D programs would be needed to develop a competitive industrial process
- **Refabrication** of U233 based fuels :
  - This is **a major technical hurdle** for the thorium cycle : refabrication of U233 bearing fuels **MUST BE MADE** in remote handling facilities (because of high radiation level of unavoidable U232 daughter products). This is feasible but would be costly and would need significant technological developments.

# Contents

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# Comparison of radiotoxic inventories (from CNRS)

Uranium and thorium, cycles - With or without recycling of MAs



# Proliferation issues

## A « Gun type » nuclear weapon is feasible with U233

In April 15, 1955, US tested a nuclear weapon which core used a composite of uranium-233/ and plutonium test (this was part of the “Teapot” test series)

*(Source : National Nuclear Security Administration/Nevada Site Office)*



# Conclusion on U233 nuclear weapon feasibility

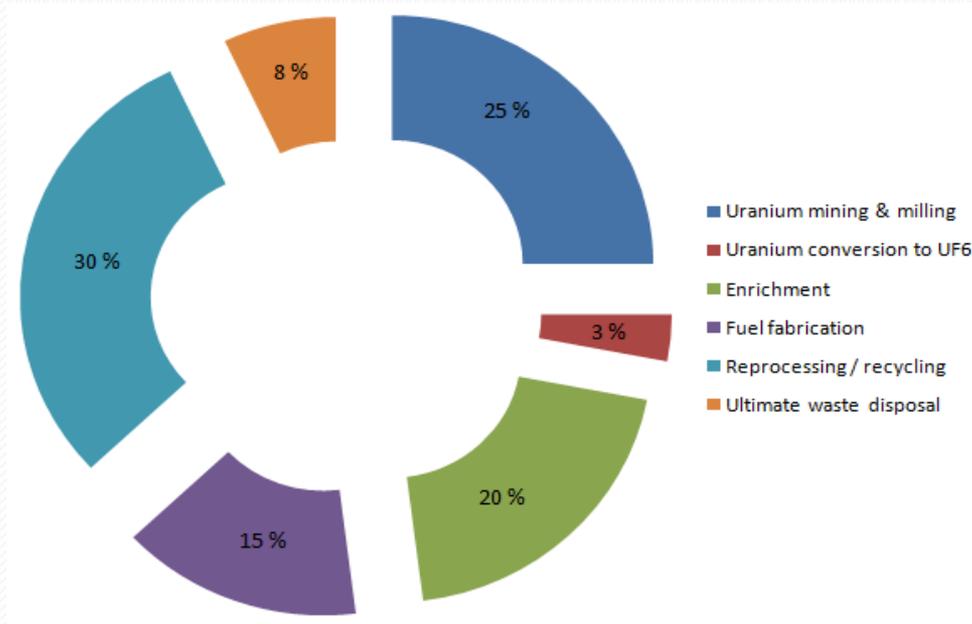
Nevertheless...

all “proliferation pathways” are not easy to implement and this should make thorium cycle a little bit more “proliferation resistant” than the standard U/Pu cycle

*This was confirmed by specific studies on this topic, (using the SAPRA methodology: Bruno Pellaud, private report)*

# Economy

The relative parts of the costs of every stage of a standard uranium / plutonium « closed » fuel cycle (involving reprocessing of spent fuels and recycling of fissile nuclear materials, U & Pu) are the following<sup>(1)</sup>:



***A detailed analysis shows that:***

***there should not be significant difference between U based and Th based cycles***

*(1) : Rounded figures – Updated figure from 1994 NEA study*

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# Feedback experience on thorium cycle

- Reactors:
  - Mainly HTRs but also some feedback PWR, BWR and MSR prototypes (see details before)
- Fuel Cycle:
  - Mines: about **25 000 tons already extracted** (monazites)
  - Separation / purification: more tricky than U (rare earths)
  - Fabrication: several « pre-industrial » process tested in the past
  - Reprocessing : THOREX (Oak Ridge), but tricky (Fluor → corrosion)
  - **Refabrication** of U233 fuels almost no experience

# Contents

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# General Conclusion

Ultimately, it appears that **thorium cycle presents real attractive features** and could contribute to the **sustainable** development of nuclear energy.

In this perspective, it deserves to be further investigated.

R&D programs are thus **needed** to better assess its **potential interests** and to develop **new processes** and **innovative technologies** able to **improve** the conditions of its implementation

In this frame, the priority is to develop and **qualify** a **FUEL** which is the « corner stone » of any fuel cycle. To this regard, **Th/Pu** fuels seems a promising option for a thorium cycle

**Thank you ....**

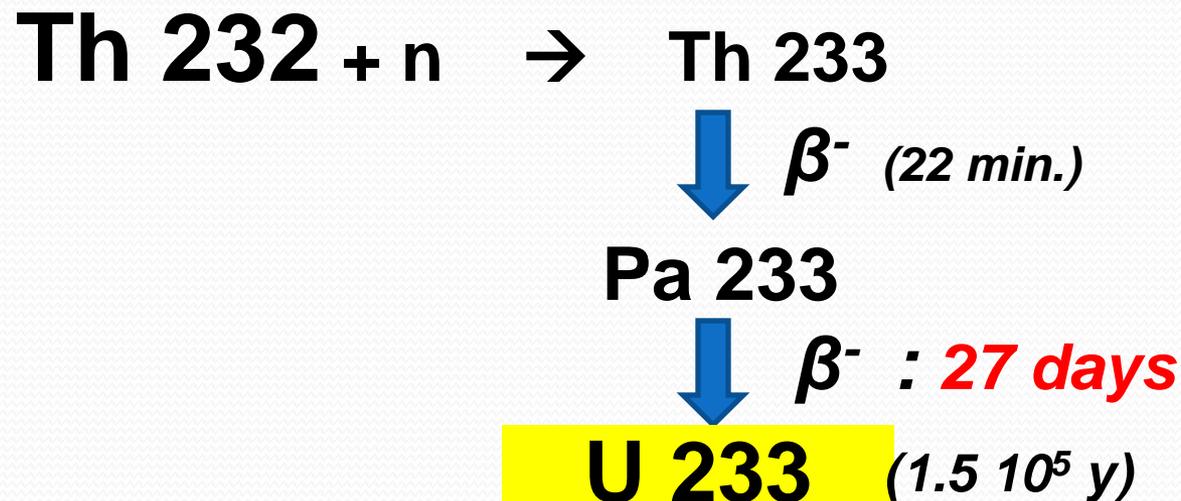
**Questions ?**



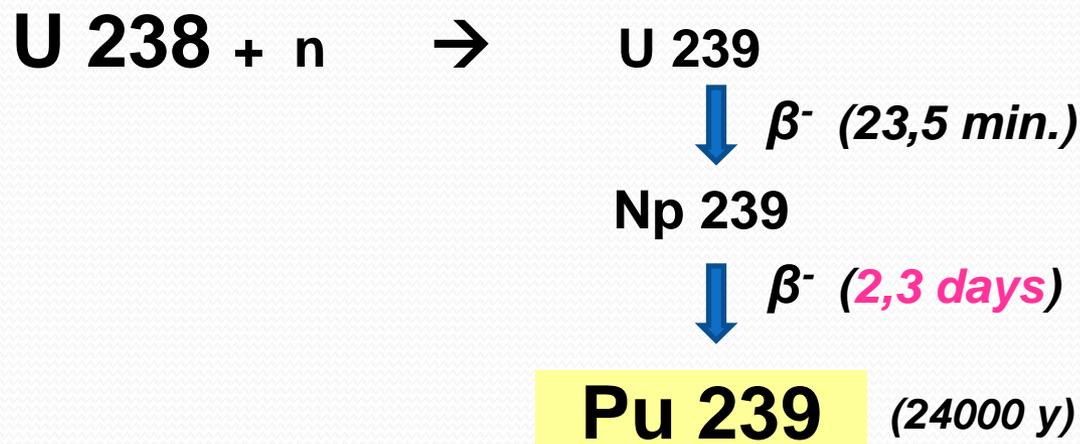


# ***COMPLEMENTARY SLIDES***

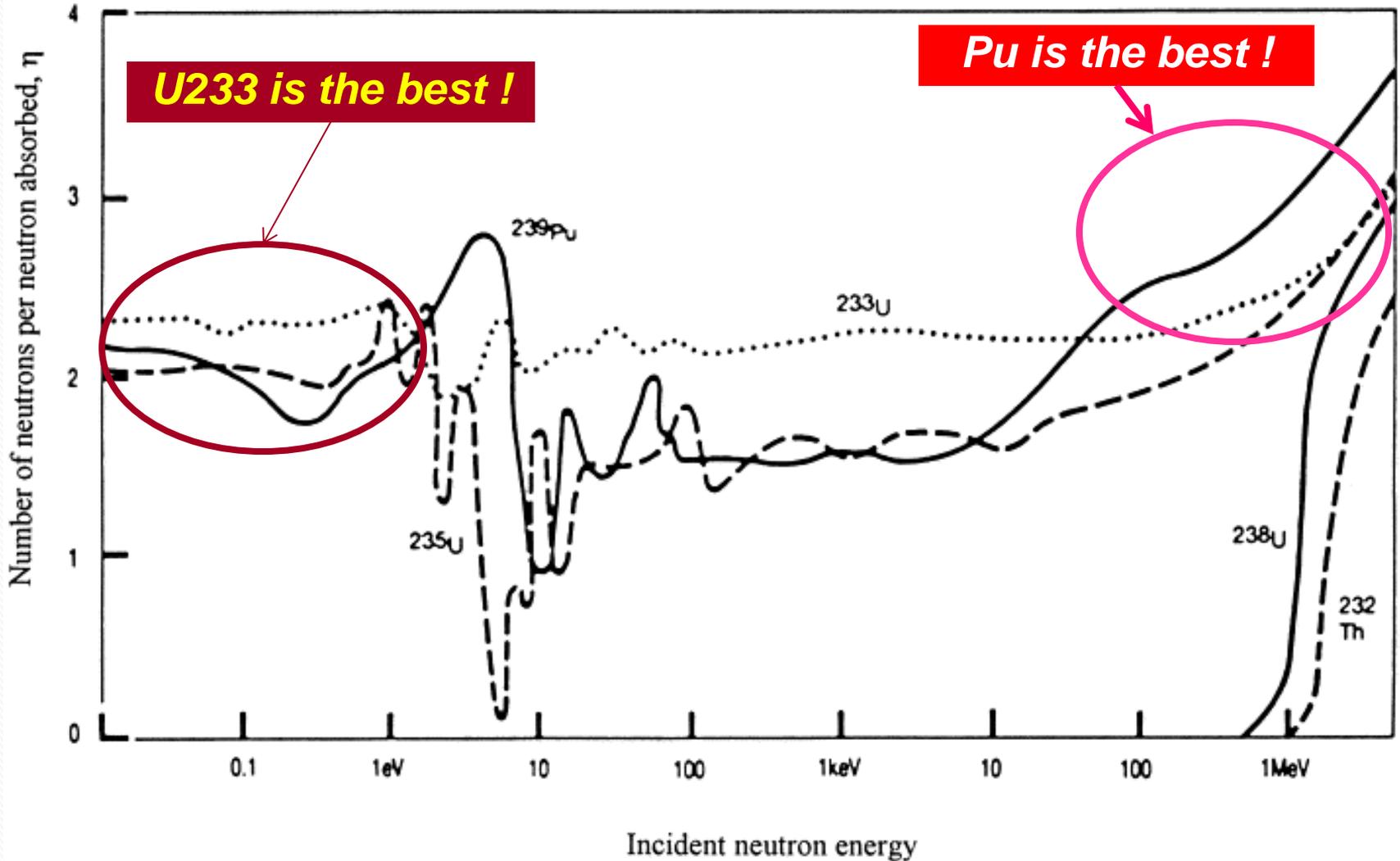
# The generation of U233



*This is comparable to ...*



# The “reproduction factor” $\eta$ as function of energy of neutrons



# World thorium reserves

There is considerable disagreement on what precisely are the world's economic resources of thorium.

Country	USGS ( a )	IAEA 2009 ( b )	IAEA 2012 ( c )	Comments
CIS (1)		-	150 000	(1) : Arménia, l'Azerbaïdjan, Belarus, Kazakstan, Kyrgystan, Moldavia, Tajikistan, Ousbekistan, Turkmenistan, Ukraine
Brazil	16 000	632 000	953 000	Very large gap between USGS and IAEA
India	290 000	319 000	846 500	Large increase in the IAEA 2012 estimation
Turkey	-	-	812 000	A new comer !
Australia	300 000	452 000	474 000	
USA	160 000	674 000	434 000	USGS post a very low figure compared to IAEA
Egypt	-	380 000	380 000	
Norway	170 000	264 000	320 000	
Venezuela	-	300 000	300 000	
Canada	100 000	172 000	172 000	
Russian fed.	-	75 000	155 000	
South Africa	35 000	148 000	148 000	USGS post a very low figure compared to IAEA
Greenland	-	86 000	89 500	
Malaysia	4 500	-	-	
<b>OTHERS</b>	<b>124 500</b>	<b>114 000</b>	<b>1 879 500</b>	
<b>TOTAL</b>	<b>1 200 000</b>	<b>3 616 000</b>	<b>7 113 500</b>	

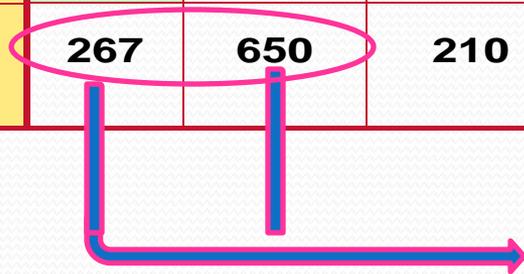
(a) : US Geological Survey, Mineral Commodity Summaries, January 2005

(b) : IAEA-OECD "Red book", 2009: "Uranium resources, production and demand - "identified" (< 80 USD/Kg) + "inferred" resources

(c) : Preliminary data presented in 2012 by Harikrishnan of IAEA - Currently under review by an Expert Group on thorium Resources, chaired by Dr Fritz Barthel. - 20 other countries are identifies in this study.

# Comparison of Nuclear properties of the main fissile isotopes

		Thermal range (at 0,025 ev)			Fast range (SFR neutron spectrum)		
		U233	U235	Pu239	U233	U235	Pu239
$\sigma$ (barn)	Fission ( $\sigma_f$ )	525	577	742	2,79	1,81	1,76
	Capture ( $\sigma_c$ )	46	101	271	0,33	0,52	0,46
Average number of neutrons per fission $\nu$		2,498	2,442	2,880	2,53	2,43	2,94
$\eta - 1 = \frac{\nu \cdot \sigma_f}{\sigma_f + \sigma_c}$		1,30	1,08	1,11	1,27	0,88	1,33
Delayed neutron fraction ( $\beta_{eff}$ ) $\times 10^{-5}$		267	650	210	About the same as in thermal range		



$\beta_{eff}$  for U233 is twice lesser than that of U235

Energy released per fission (Mev) : **190,7** for **U233** compared to **193,7** for **U235** and **202** for **Pu239**

# Comparison of some physical and chemical properties of thorium and uranium

	U	Th	UO <sub>2</sub>	ThO <sub>2</sub>
Theoretical density	18,9	10,96	11,7	10
<b>Thermal conductivity (w.m<sup>-1</sup> .K<sup>-1</sup>)</b>	<b>27,6</b>	<b>54</b>	<b>3 to 4 (1)</b>	<b>5 (1)</b>
Melting point (°C)	1135	1750	2800	<b>3300</b>
Resonance integral (barns)	285	85	-	-
Thermal capture C.S. (barns)	2,7	7,4	-	-

*(1) – Value given at 800 °C - This value decreases with temperature and it depends on the porosity of the matrix*

## CONCLUSION :

**ThO<sub>2</sub> has better thermal properties than UO<sub>2</sub>**

# Decay chain of Th 232

Isotope	Nom	Mode de désintégration	Période radioactive (= demi vie)	Énergie du rayonnement (MeV) - Cf. note	Produit de décroissance
${}_{90}\text{Th}^{232}$	Thorium	$\alpha$	$1,41 \times 10^{10}$ a	4,012	${}_{88}\text{Ra}^{228}$
${}_{88}\text{Ra}^{228}$	Radium	$(\beta^-, \gamma)$	5,74 a	0,0458	${}_{89}\text{Ac}^{228}$
${}_{89}\text{Ac}^{228}$	Actinium	$(\beta^-, \gamma)$	6,14 h	2,124	${}_{90}\text{Th}^{228}$
${}_{90}\text{Th}^{228}$	Thorium	$\alpha$	1,91 a	5,42	${}_{88}\text{Ra}^{224}$
${}_{88}\text{Ra}^{224}$	Radium	$\alpha$	3,63 j	5,68	${}_{86}\text{Rn}^{220}$
${}_{86}\text{Rn}^{220}$	Radon	$\alpha$	55,8 s	6,29	${}_{84}\text{Po}^{216}$
${}_{84}\text{Po}^{216}$	Polonium	$\alpha$	145 ms	6,906	${}_{82}\text{Pb}^{212}$
${}_{83}\text{Bi}^{212}$	Bismuth	$(\beta^-, \gamma) - 64 \%$	1 h	2,255	${}_{84}\text{Po}^{212}$
		$\alpha - 35,9 \%$		6,207	${}_{81}\text{Tl}^{208}$
		$(\beta^-, \alpha) - 0,014 \%$		11,206	${}_{82}\text{Pb}^{208}$
${}_{84}\text{Po}^{212}$	Polonium	$\alpha$	299 ns	8,954	${}_{82}\text{Pb}^{208}$
${}_{81}\text{Tl}^{208}$	Thallium	$(\beta^-, \gamma)$	3,1 min	4,996	${}_{82}\text{Pb}^{208}$
${}_{82}\text{Pb}^{208}$	Plomb	-	STABLE	-	-

T  
h  
o  
r  
o  
n  
↓  
(Gas)

U232 →  
(72 years)

✖

✖

(1) Les valeurs trouvées dans la littérature ne sont pas toujours concordantes. Nous avons pris ici celles qui sont indiquées dans [14] pour la plupart des énergies de désintégration  $\alpha$ , complétées au besoin par quelques autres valeurs trouvées dans divers recueils de données nucléaires.

# Nuclear reactors having used thorium

**Nuclear reactors using (or having used) thorium fuels (partially or completely)**

Country	Name	Type	Power (MW)	Startup date	Fuel	Comments
USA	Indian point 1	PWR	265 <sub>e</sub>	1962	ThO <sub>2</sub> - UO <sub>2</sub>	Power includes 104 Mw e from oil-fired superheater
	Elk River	BWR	22 <sub>e</sub>	1964	ThO <sub>2</sub> - UO <sub>2</sub>	Power includes 5 Mw e from coal-fired superheater. Th loaded in the first core only
	Shippingport	PWR	60 <sub>e</sub>	1957	ThO <sub>2</sub> - UO <sub>2</sub>	Used both U235 and Pu as the initial fissile material. Successfully demonstrated <b>thermal breeding</b> using the "seed/blanket" concept (Th/U233)
	Peach Bottom	HTR	40 <sub>e</sub>	1967	ThC <sub>2</sub> - UC <sub>2</sub>	Coated particles fuel in prismatic graphite blocs - <b>Th/HEU</b>
	Fort St. Vrain	HTR	330 <sub>e</sub>	1976	ThC <sub>2</sub> - UC <sub>2</sub>	Coated particles fuel in prismatic graphite blocs - <b>Th/HEU</b>
	MSRE	MSR	10 <sub>th</sub>	1965	ThF <sub>4</sub> - UF <sub>4</sub>	Did operate with U233 fuel since october 1968 - No electricity production
UK	Dragon	HTR	20 <sub>th</sub>	1964	ThC <sub>2</sub> - UC <sub>2</sub>	Coated particles fuel - No electricity production - <b>Many types of fuel irradiated</b>
Germ.	AVR	HTR	15 <sub>e</sub>	1967	ThC <sub>2</sub> - UC <sub>2</sub>	Coated particles fuel in <b>pebbles</b> - Maximum burnup acheived : 150 GWd/t - Th/HEU
	THTR	HTR	300 <sub>e</sub>	1985	ThC <sub>2</sub> - UC <sub>2</sub>	Coated particles fuel in pebbles - Maximum burnup acheived : 150 GWd/t - Th/HEU
	Lingen	BWR	60 <sub>e</sub>	1968	<b>Th / Pu</b>	Th/Pu was only loaded in some fuel test elements
India	Kakrapar (KAPS) 1 - 2	PHWR	200 <sub>e</sub>	1993/95	UO <sub>2</sub> -ThO <sub>2</sub>	Fuel : 19-elements bundles. - <b>500 kg of Th loaded</b>
	Kaiga 1 - 2	PHWR	200 <sub>e</sub>	2000/03	UO <sub>2</sub> -ThO <sub>3</sub>	Fuel : 19-elements bundles. Th is used only for power flattening
	Rajasthan (RAPS) 3 - 4	PHWR	200 <sub>e</sub>	2000	UO <sub>2</sub> -ThO <sub>4</sub>	Fuel : 19-elements bundles. Th is used only for power flattening
	KAMINI	Neut. S.	30 Kwe	-	<b>U233</b>	Experimental reactor used for neutron radiography

Th. fuels have been also tested in several experimental reactors : CIRUS (India), KUCA (Japan), MARIUS (France), etc.

# Advantages of HWR with regard to neutron « economy » and conversion ratio

- Much less reactivity change along fuel depletion because of « on line » refueling → reduces the need for control poisons and thus “sterile” neutron captures in this poisons
- Much less neutron captures by Heavy water (compared to light water : capture C.S is 500 times less)

## Example of neutron balance for a « high conversion » HWR (Th-U-233)

**2,29 fast neutrons produced following the absorption of 1 neutron by fissile material (U233)**

- **0,91** captured by **fertile material (Th232)** leading to fissile production → **CR = 0,91**
- **1** absorbed by fissile material
- **0,02** absorbed by heavy water
- **0,24** absorbed by fission products and structures
- **0,09** absorbed by other materials including control poisons
- **0,03** lost by leakage

**Total = 2,29**

# Challenges for thorium cycle industrial development

## • Mining

- Large efforts of thorium ore **prospection** would be **needed** (but in the long term, if thorium cycle is developed at a large scale)
- External irradiation is much higher than in the uranium case **before** Th232 **purification** step (because of Tl-208)
- However, mining of open pit monazite deposits (presently the main source of thorium) is **easier** than that of most uranium bearing ores
- **Management** of thorium mine **tailings** is also **simpler** than in the case of uranium mainly because of the much shorter half live of « thoron » (= Rn 220 : 55 sec) than of radon (Rn 222 : 8 days, daughter of Ra 226, 1600 years)
- **Preparation of thorium**, similar to that of rare earths, entails its separation from many other (valuable) compounds, hence, it is **not too straightforward** (many manipulations and chemical steps)

# Challenges for thorium cycle industrial development

## • Fuel manufacture

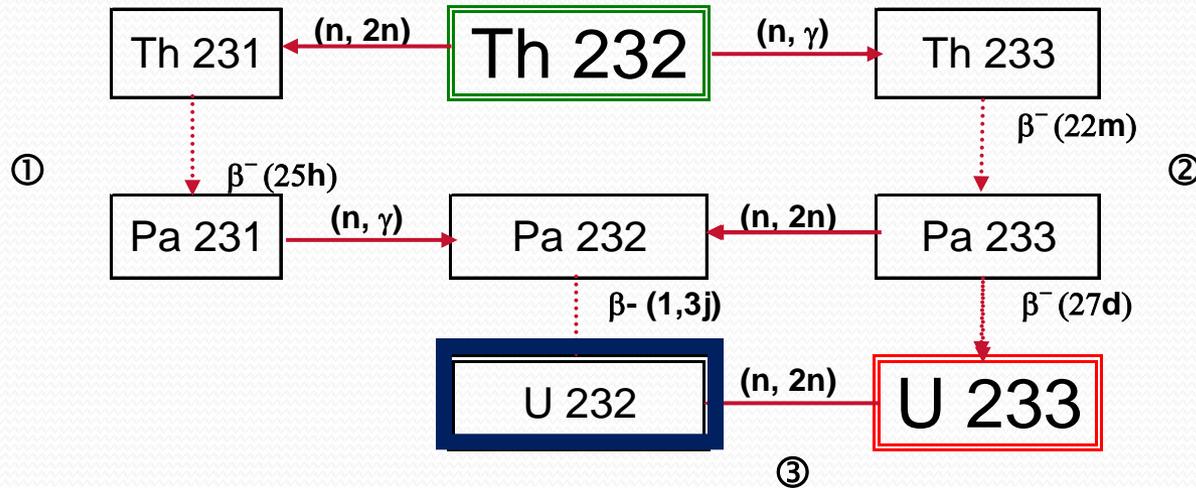
- Small scale **industrial experiences exists** : PWRs (Elk River, Indian Point 1, Shippingport), HTRs (US, Germany), PHWRs and LMFBRs (India)
- **Several processes have been developed in the past** : powder pellet route (USA, India) Sol-gel processes (USA, Germany for HTRs), vibratory compaction (USA : ORNL and B & W), impregnation techniques, etc... (ref IAEA TECDOC – 1450)
- However, if **Pu** is used as fissile material, automation of the process and **remote operation** in shielded glove boxes are needed (experience do exist as well here : Lingen (BWR) and Obrigheim (PWR) in Germany).
- For U233 based fuel, hot cells are required (see « refabrication »)



*ThO<sub>2</sub> fuel pellets (BARC facility in India)*

# The U232 Issue

- U232 build up in a reactor using Th cycle



## Radiation emission of U232 decay chain



**Very energetic  $\gamma$  emission of Bi 212 and especially Tl 208 2,6 Mev**

# Challenges for thorium cycle industrial development

- Thorium cycle is much more attractive if U233 is recycled. Thus, **reprocessing** of thorium based fuel **is should be investigated**
- **Reprocessing** of thorium based fuels :
  - A process exists and has been tested at a small scale in the past : the **THOREX** process (operated at ORNL for many years)
  - However, this is somewhat **more challenging than** that of **uranium** based fuel because corrosive fluoride ion must be used for efficient dissolution
  - THOREX process is expected to generate 50-70 % more glass than PUREX (Indian study)
  - In any case significant R & D programs would be needed to develop a competitive industrial process
- **Refabrication** of U233 based fuels :
  - This is **a major technical hurdle** for the thorium cycle : refabrication of U233 bearing fuels **MUST BE MADE** in remote handling facilities (because of high radiation level of unavoidable U232 daughter products). This is feasible but would be costly and would need significant technological developments.

# Mitigation of proliferation risk with U233

- The main **obstacle** comes from high **radiations** emission from **U232** (daughter products)
- However it exists various **means** to **cope with these difficulties** (see next slide)
- Conversely, **deterrent measures** can be implemented **such as mixing Th with U238** (but one produce Pu!) or **dilution of U233 with U238** at reprocessing step. Nevertheless these measures should be investigate carefully in order to minimize potential negative effects on the interest of thorium cycle itself.

# The U 232 issue for making a nuclear weapon (1/2)

Example of radiation level (at 1 meter) for a **10 kg sphere of U233** containing **0.5 % to 1 % U232** :

Time after Separation of U233 + U232	Rem/h (100 Rem = 1 Sv)	Note
1 month	11 (110 mSv) / h	• ICRP limit for workers: 5 rem/Y
1 year	110 (1,1 Sv) / h	• Clinical effect for a dose > 100 rem
2 years	200 (2 Sv) / h	• Lethal dose: 800 rem (8 Sv)

**Note** : *Radiation can be a safety problem for a fully assembled weapon with U233 but it can be largely reduced by thick tampers in a crude device*

# The U 232 issue for making a nuclear weapon (2/2)

Means to manage the problem include :

- Weapon fabrication **soon after** U233 separation (for example 2 – 3 weeks)
- **Remote** weapon fabrication : feasible but require rather sophisticate technology
- **Reduce U232 buildup** in the reactor : either in **thermal reactors** by **limiting** strongly the **burn up** of thorium bearing fuels, or recover U233 in **FNRs thorium blanket** (this can reduce U232 content by a factor ten (< 0.05 %) or even much more)<sup>(1)</sup>
- **Isolate Pa233 ! (MSR ?)**
- U232 **Laser isotopic separation** (India)

*(1) : US did produce in the 50s 130 kg U233 with about 50 ppm of U232 and even 400 kg with only 7 ppm of U232. - See BOSWELL (J.M.) et col. – Production of 233U with Low 232U Content in the proceedings of the Gatlingburg, symposium (slide 4)*

# Take away points (1/3)

- Thorium resources are at least **as abundant as uranium**
- **Front-end** thorium fuel cycle operations do **not** raise **significant difficulties** compared to uranium cycle (and there is already some industrial experience on this activities)
- **Recycling** operation are much more **challenging** because thorium based fuel are difficult to dissolve and because fuel fabrication with U233 must be made in remote handling facilities
- **Radiotoxic** inventory of ultimate **waste** from thorium cycles **decreases much sooner** than the one of U/Pu cycles: **it is a real potential asset**

# Take away points (2/3)

- Thorium cycles have been widely investigated in the past. These studies show that virtually **every type of reactors** can accommodate thorium based fuels
- The use of thorium in reactors presents **some drawbacks** (high concentration of Pa233 for example) but also **several advantages** (possibility of high burnup, very high melting point of ThO<sub>2</sub>,...)
- From non proliferation point of view, thorium cycle appears to have some interesting features, thanks to the « U232 barrier »

# Take away points (3/3)

- Thorium IS NOT a SUBSTITUTE to URANIUM and it must be mixed with a fissile material:
  - To this regard, **Th-Pu** fuel cycle seems to be the **most attractive** option
  - However, for conventional thermal reactors with low conversion ratios, its use does not significantly reduce uranium needs compared to the U/Pu cycle
  - For advanced « near breeder » or breeder thermal reactors (which industrial development would need large R&D efforts) uranium savings can become very significant. This another real potential asset.