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Capacity and Rotational Speed Determination of Superconducting Flywheel Energy Storage System for Peak Reduction in an Urban Railway System

Korea University

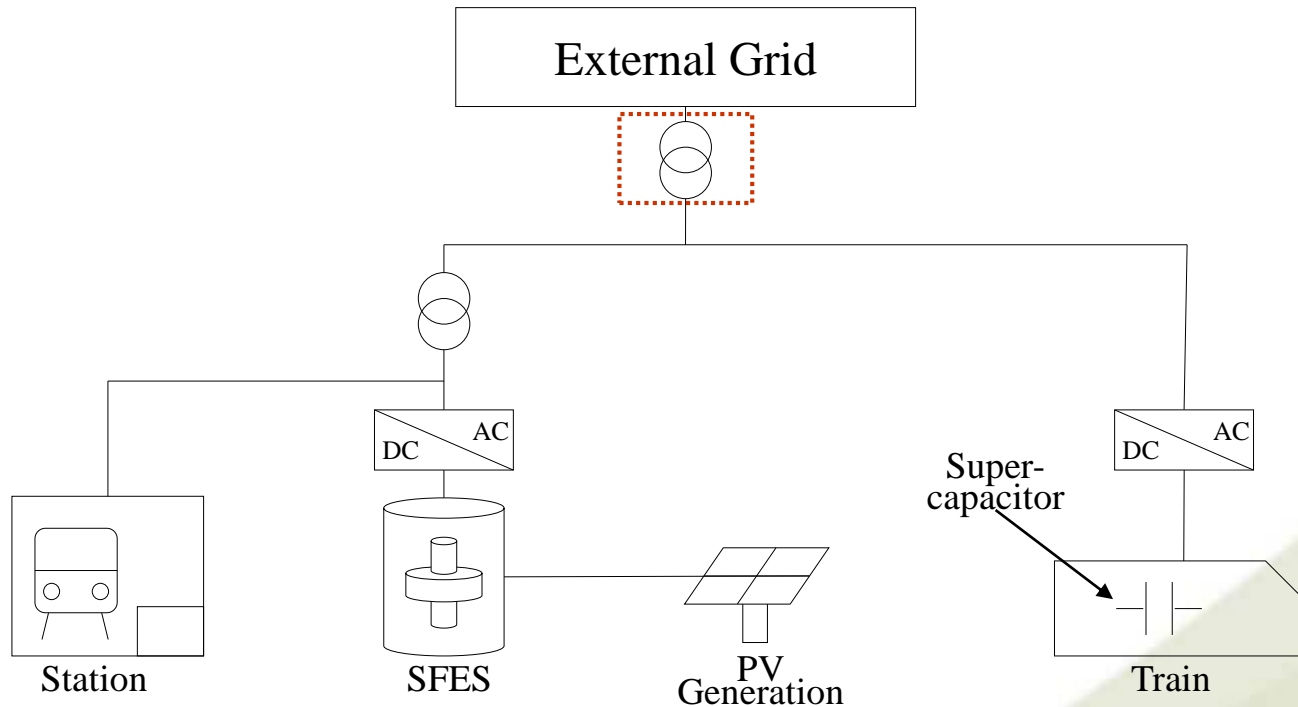
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Introduction

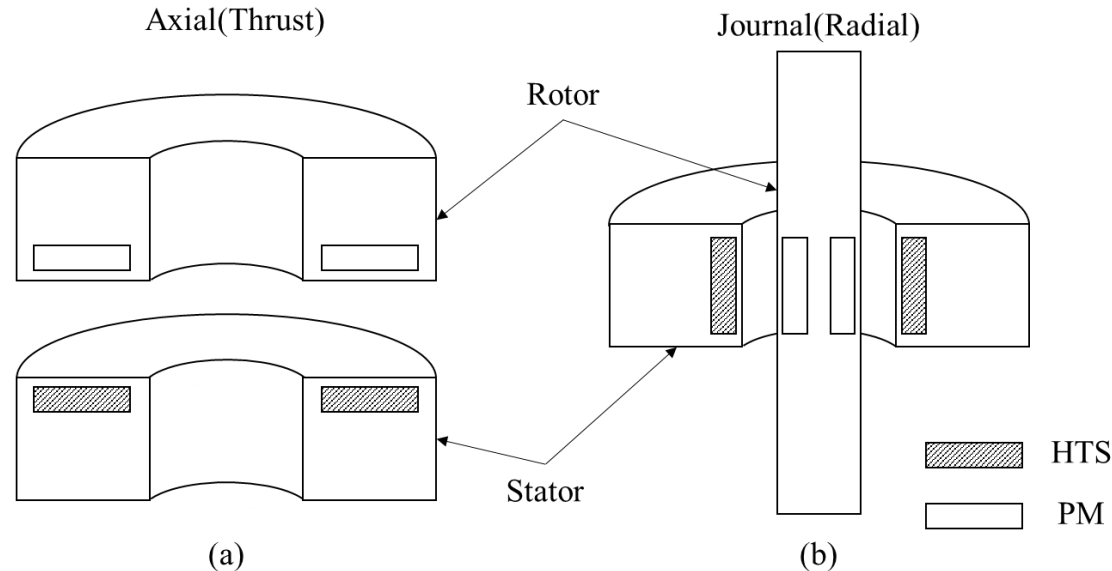
- Since peak load of an urban-railway-system steeply increase, **peak reduction is essential** to operation
- A methodology is required **for efficiently utilizing the generated electricity from the PV generation** due to a characteristic of the urban railway, wherein the peak power generation time does not coincide with peak of the railway system power generation time
- Since **SFES has low losses, high energy density and long life time**, peak-load reduction in urban railway systems and the efficient use of electricity from the PV panel through SFESs are both achievable
- However, SFES since the high installation cost, **capacity determination is crucial**. Additionally, it is important to calculate the **SFES rotational speed** because it has significant impact on the operational stability

Urban Railway Electric System Configuration



- SFES is installed in station to charge from both of the external grid and the PV generator
- Electricity charge is calculated on transformer with external grid

Superconducting Flywheel Energy Storage System



- SFES is FES that utilize **superconductor magnetic bearing (SMB)**
- Compared to other energy storage system, the SFES takes advantage such as the **high output, energy density, and long lifetime**
- Consequently, the SFES is expected to have potential application in the peak reduction which needs frequent discharging with deep DoD

SFES Intraday Scheduling

- For SFES capacity determination, an **intraday SFES scheduling** method is required

$$\text{Minimize } \sum_{t=0}^T c_t P_t^{buy}$$

Balancing condition $P_t^{load} + P_t^{SFES} = P_t^{buy}$

SFES output limit $P_t^{SFES} \leq P_{\max}$

Peak reduction $P_t^{buy} \leq P^{Peak}$

SoC calculation $SoC_t = SoC_{t-1} + (P_t^{SFES} + P_t^{PV}) / Cap_{SFES}$

SoC limit $SoC_{\min} \leq SoC_t \leq SoC_{\max}$

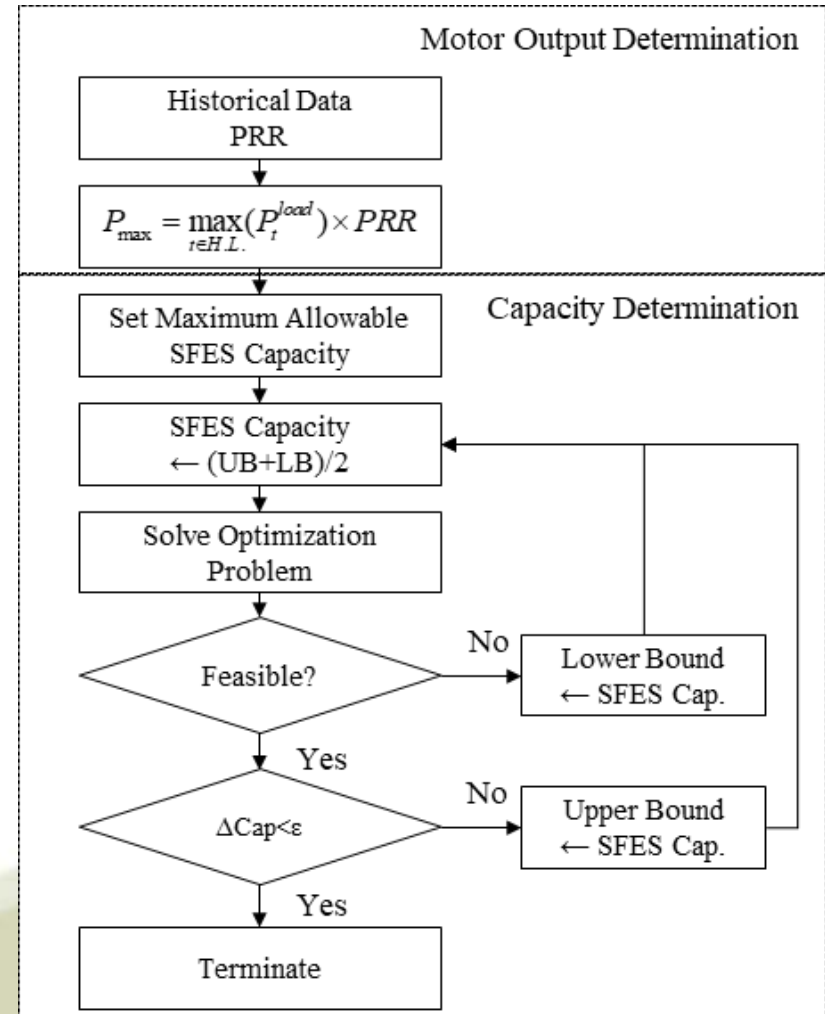
SFES Capacity Determination

- The capacity of SFES can be calculated using the historical load data of the urban railway system and the target peak-reduction
- When the **desired peak-reduction** is determined for the past data of a certain period, the capacity necessary for the target performance should be determined accordingly.
- There are **two major decision variables** involved in determination of capacities of the SFES
 1. SFES **output** which is related with the **amount of peak reduction**
 2. SFES **capacity** which is related with the **period of peak reduction**
- The output of the SFES is calculated as follows

$$P_{\max} = \max_{t \in H.L.} (P_t^{load}) \times PRR$$

SFES Capacity Determination

- Capacity of SFES is determined through the **binary search** method
- If the problem is **infeasible**
 - The SFES capacity becomes **increased**, since this infeasibility is due to the insufficient capacity
- If the problem is **feasible**
 - the capacity becomes **reduced** to prevent calculation of the excessive capacity
 - If $(\Delta\text{cap} < \varepsilon)$, terminate;



Rotation Speed Determination

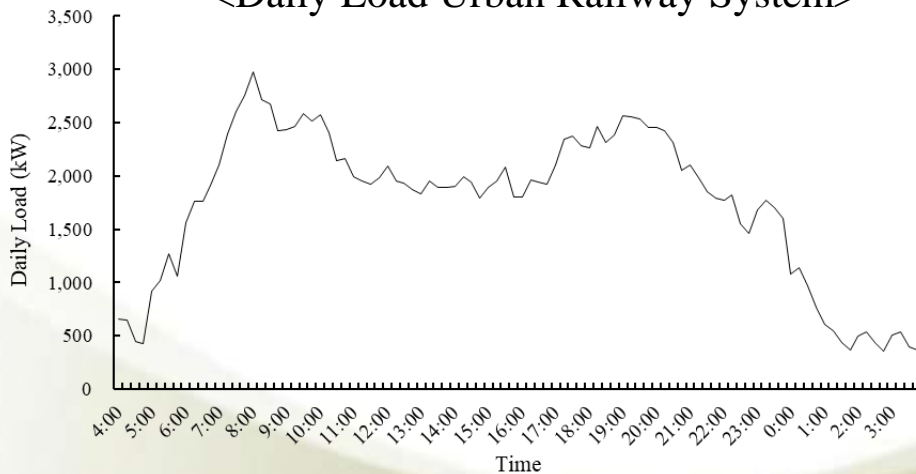
- Due to the SFES characteristic, which rotates heavy rotors rapidly, the prediction of the **maximum rotational speed is critical**
- After the SFES capacity is determined, the rotational speed of the rotor can be calculated according to the moment of inertia of the rotor as follows:

$$Cap_{SFES} = \frac{1}{2} I \omega^2$$

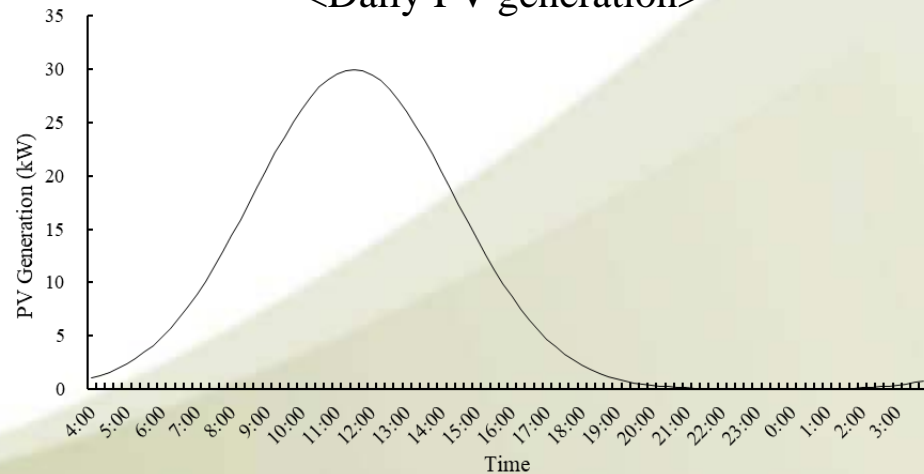
Numerical Results

- Numerical result demonstrated using the modified historical load data of the **urban railway system in Korea**
- Since the peak charge is calculated with 15-minute granularity of energy consumption in the Korean electricity billing system, the **15-minute interval data was used**

<Daily Load Urban Railway System>

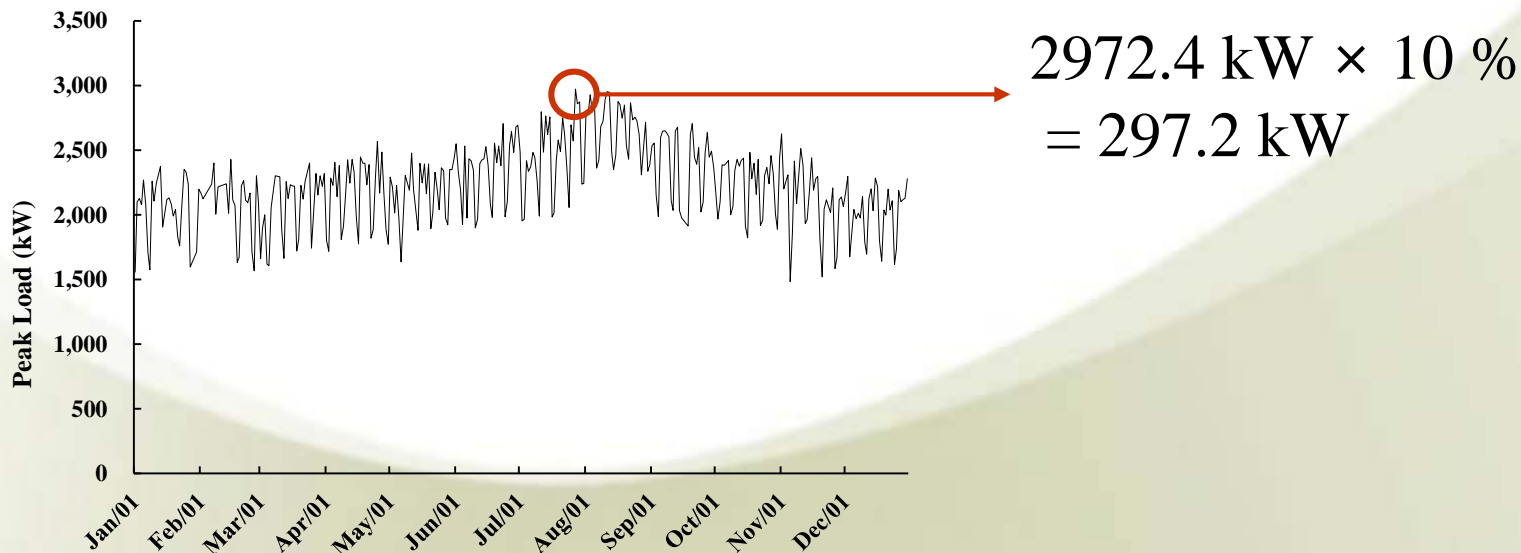


<Daily PV generation>



Numerical Results

- Figure demonstrates intraday peak load of the urban railway system. The highest peak load during the period occurred on July 27th
- with a value of 2972.4 kW. Assuming a peak reduction ratio (*PRR*) of 10%, the output of SFES was calculated to be 297.24 kW



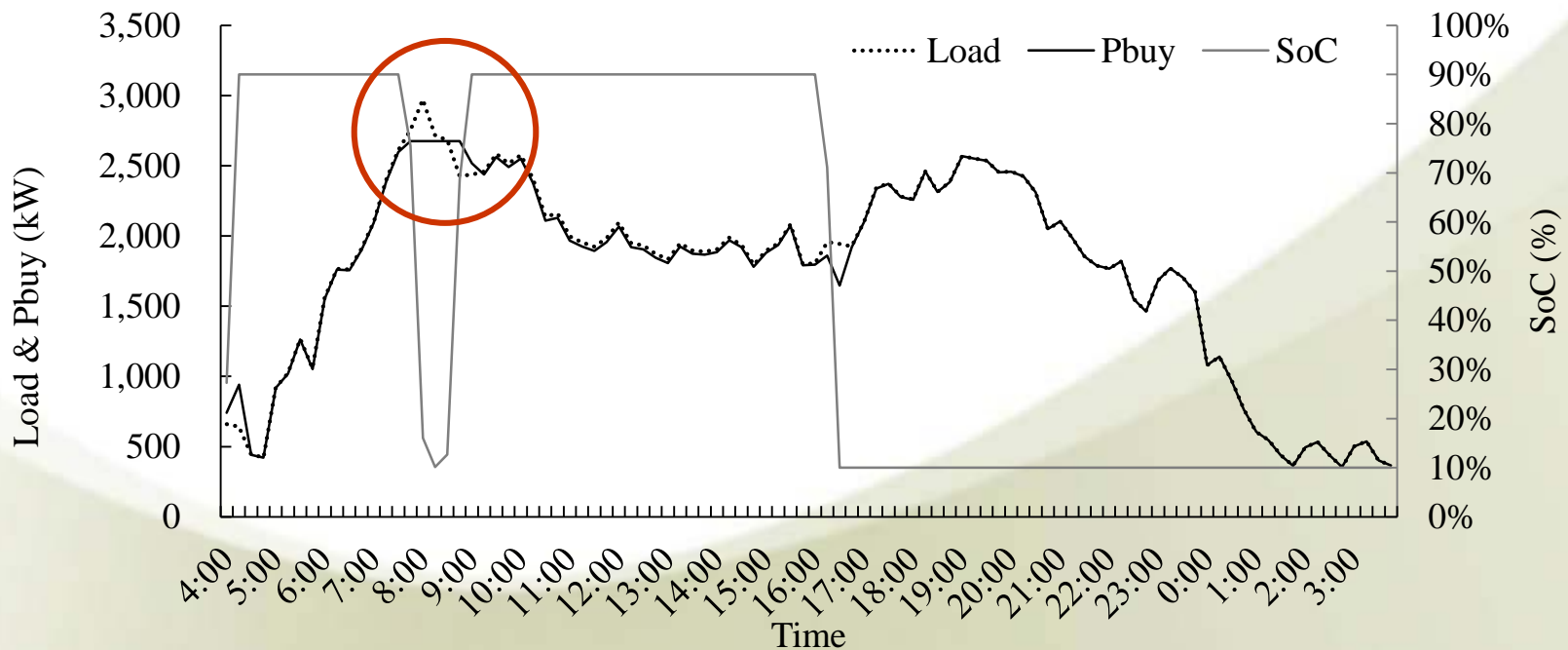
Numerical Results

- The maximum tolerable value of the capacity of SFES was assumed to be 600 kWh which is over twice the output
- Lower bound, upper bound and SFES Capacity of each iteration are represented

Lower Bound	SFES CAPACITY	Upper Bound
0	300	600
0	150	300
0	75	150
75	112.5	150
112.5	131.25	150
112.5	121.875	131.25
112.5	117.1875	121.875
117.1875	119.53125	121.875
117.1875	118.359375	119.53125
118.359375	118.9453125	119.53125

Numerical Results

- Demonstrates the result of peak reduction through SFES with a capacity of 297.24 kW / 118.95 kWh
- The rotational speed when generating 118.95 kWh was measured to be approximately 6544 rpm



Conclusion

- In this paper, the **output** and the **capacity of SFES** for peak-load reduction of urban-railway-system were determined and its rotational speed was calculated
- Through the numerical result demonstrated by applying the data of the Korea urban railway system, the actually required capacity was calculated
- Thus, further researches on determination of the optimal **SFES capacity in consideration of economic aspect** need to be conducted