Analysis of Interruption Characteristics According to Application of Inductor-Combined Superconducting DC Fault Current Limiter

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Abstract

A transformer-type superconducting fault current limiter (TSFCL) interruption system is proposed in this paper. The TSFCL interruption system is a technology that maximizes the interruption function of a mechanical DC circuit breaker using a transformer and a superconducting fault current limiter. In the case of a fault, the proposed system uses TSFCL to limit the maximum value of the fault current. The limited fault current is then introduced into the mechanical DC circuit breaker. As a result, the mechanical DC circuit breaker performs stable and fast. The DC test circuit and TSFCL interruption system were designed using PSCADTM/EMTDCTM. In addition, the TSFCL interruption system was applied to the DC test circuit to analyze its current-limiting and interruption operation characteristics. The simulation results showed that the TSFCL interruption system interrupted the fault current in a stable and fast manner when a fault occurred. The current-limiting rate of the TSFCL interruption system was approximately 62.5%, and the interruption time was less than 16 ms.

TSFCL(Transformer-type Superconducting Fault Current Limiter) interruption system



B. Mechanical DC breaker





1) Main part

3) absorber part

Mechanical DC breaker applied to TSFCL interruption system

> A gap-less ZnO was used for the absorber part.

- Operation of SFCL and secondary coil current is limited Primary coil current limit with secondary coil current limit

 \succ The main part consists of an arc box and a mechanical DC breaker.

 \succ The arc box is applied to the mayr equation. > Mechanical DC breaker contacts open at 8 ms after a fault. $\frac{1}{dg} = \frac{1}{U_{arc}I_{main}} - 1$ $g dt \tau \setminus P$ \succ Arc current with high frequency is generated.

(/) $g = \operatorname{arc} \operatorname{conductan} \mathbf{e} \ \tau = \operatorname{time} \operatorname{constant} U_{arc} = \operatorname{arc} \operatorname{voltage}$

 T_{main} = main part current P = arc powerloss

(7)

2) Commutation part

 \succ The commutation part consist of a capacitor(C_c) and an inductor(L_c). > Divergence oscillation current generated by equation (8).

$$I_{main} = I_{fault current} \left[1 + e^{-0.5L_c (dU_{arc}/dI_{main})t} \sin\left(\frac{1}{\sqrt{L_c C_c}}t\right) \right]$$
(8)

> The ZnO is modeled as a non-linear resistor in series with a variable voltage source.

TSFCL interruption system test circuit and parameters



TSFCL interruption system test simulation circuit diagram

TABLE I TS-type FCL DC parameter						TABLE II Mechanical DC breaker and arc box parameters			
Transformer			Superconducting fault current limiter		Part	Quantity	Unit	Value	
Transformer	120	MVA	Maximum quench resistance	10	Ω	Main part	Breaker capacity	kA	1.2
capacity							Arc cooling power	kW	8000
Leakege reactance	0.1099	ри					Time constant	us	0.3
Primary winding	120	kV				Commutation part	CC	uF	13
Voltage							LC	uН	100
Secondary winding voltage	120	kV	T _{sc}	0.75	ms	Absorber part	ZnO	kV	80

Simulation and analysis of the TSFCL interruption system







20.0 -

17.5

15.0 -

12.5 -

10.0 -

5.0

sec





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<image>

This study proposed a transformer-type superconducting fault current limiter (TSFCL) interruption system for the reliability and stable operation of voltage source converter high-voltage direct-current (VSC-HVDC) transmission systems. Arc and capacity of mechanical DC circuit breaker can be reduced by applying

The fault current was limited about 0.6 times and the interruption speed of the circuit breaker was within 8 ms.

> Applying the TSFCL interruption system to the DC grid may significantly decrease the possibility of interruption failure.

 \succ The capacity of the equipment can be reduced.