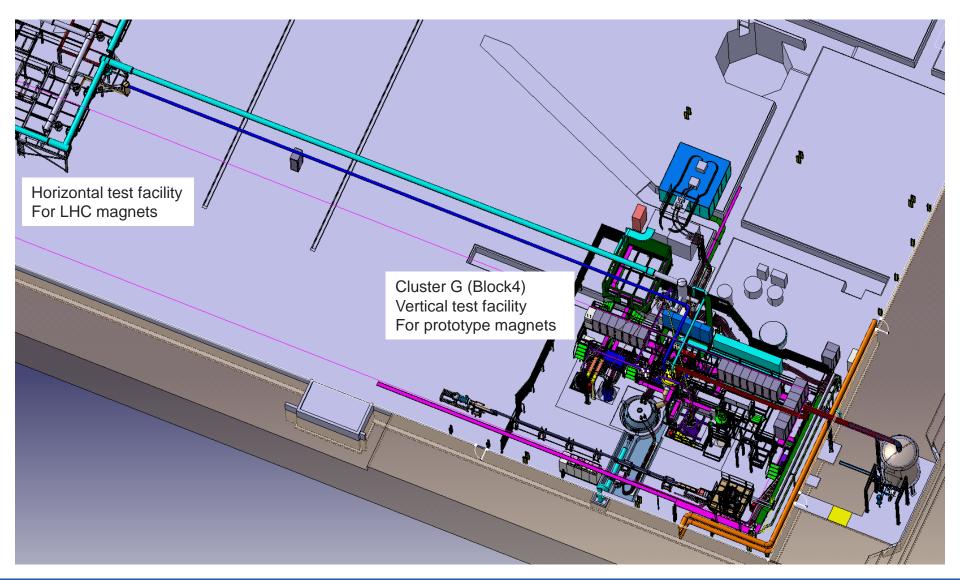


Block 4 and Cluster D - Safety

V. Benda

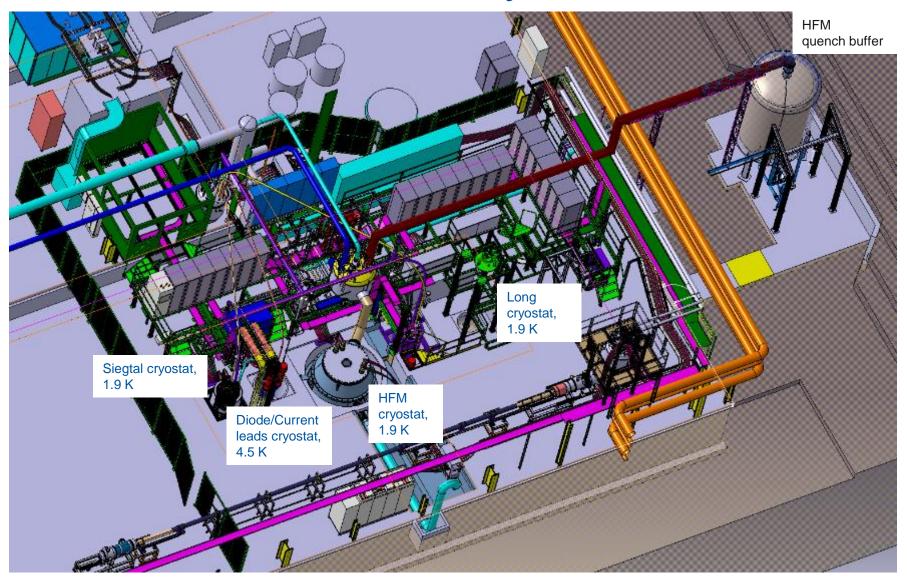


SM 18 overview



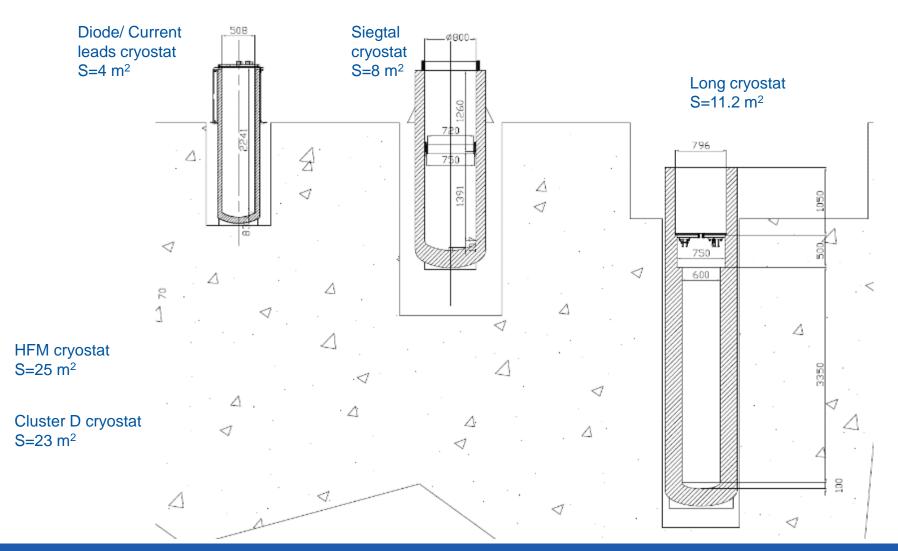


Cluster G layout



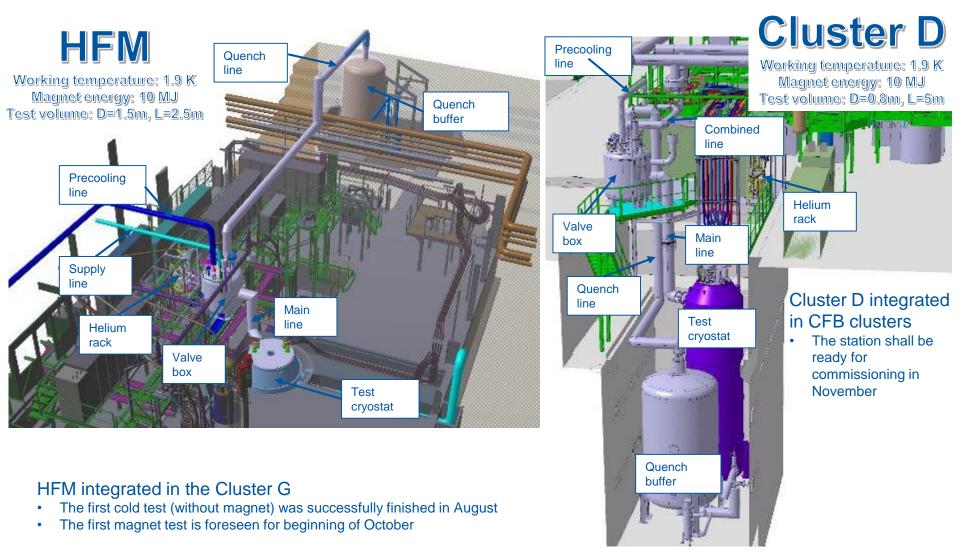


Cluster G cryostats





HFM and Cluster D layout





Safety strategy and pressure parameters

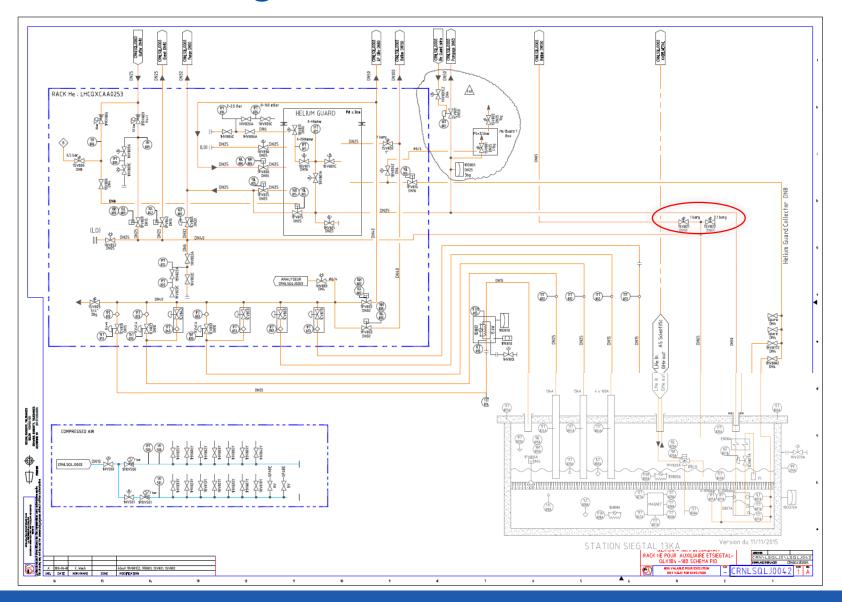
Siegtal cryostat, Long cryostat and Diode/Current leads cryostat

- Main safety valve protects the cryostat against lost of insulating vacuum and quench in the same time
 - Very low probability, GHe to atmosphere in SM18
- Quench relief valve
 - Nominal operation, GHe to balloon (recuperation)
 - Set pressure for Siegtal and Long cryostat
 - Main safety valve: 2.1 bar gauge
 - Full safety valve opening: 2.31 bar gauge (10% more)
 - dP of inlet < 3% and outlet line < 7% has to be respected
 - Set pressure of quench relief valve (only for quench): 1 bar gauge
 - Full opening at 1.1 bar gauge
 - Set pressure for Diode/Current lead cryostat
 - Setting of the main safety valve is: 1.4 bar gauge
 - Only the main safety valve as there is no possibility of quench
 - On a basis of risk analysis it was decided not to install a rupture disk in parallel with the safety valve.



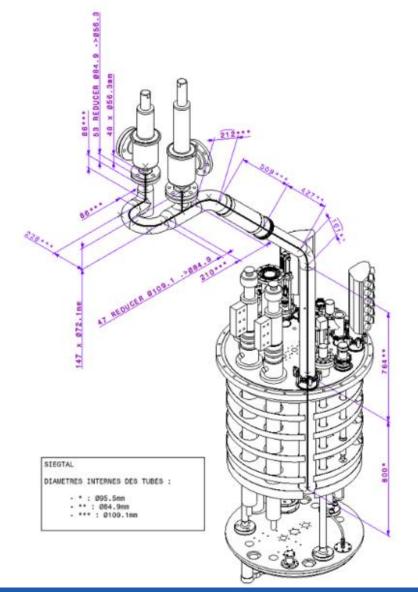
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Siegtal process and instrumentation diagram



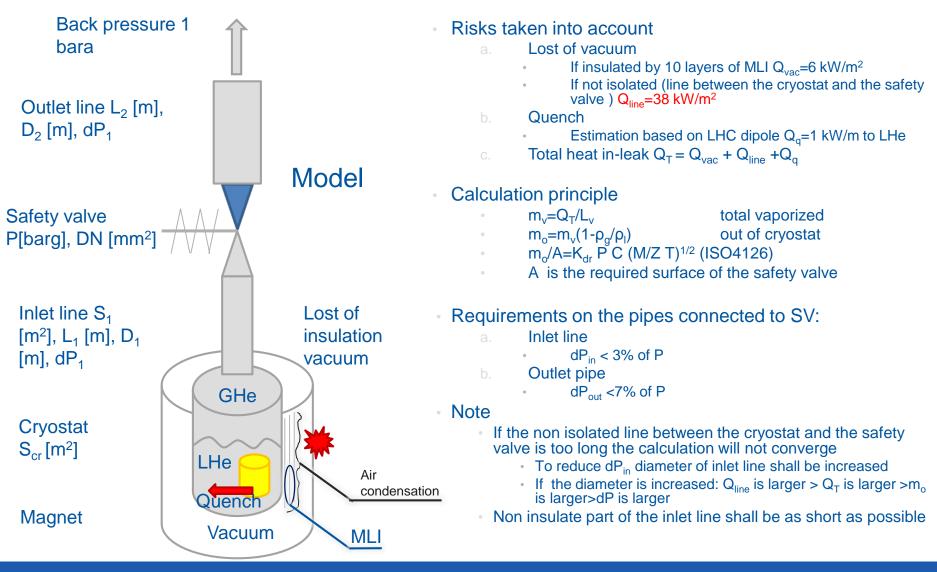


Siegtal cryostat geometry for inlet pipe dP calculation





Strategy of SV/RD calculation adopted for Cluster G and D





Siegtal, dimensioning of safety valve

SV calculation for the following parameters Q_{vac} heat in-leak in case of a cryostat vacuum lost $Q_{vac} = S_{cr} \times q_{vac} = 8 \times 6 = 48 \text{ kW}$ Q_a heat coming into LHe during magnet quench On a basis of LHC magnet measurement it is estimated to 5 kW Q_{line} heat in-leak into the insulated line $Q_{\text{line}} = S_{\text{line}} \times q_{\text{line}} = 1 \times 38 = 38 \text{ kW}$ $Q_T = Q_{vac} + Q_a + Q_{line} = 91 \text{ kW}$ Set pressure 2.1 barg For calculation $P_c=3.31$ bar absolute For Q_T and P_c the following parameters of the safety valve were found $m_0=4.97$ kg/s, S=2358 mm², di=54.8 mm dP of the inlet line base of its geometry is 2 % < 3%Outlet pipe directly to atmosphere Safety valve LESER DN65, P=2.1 barg (S=2830 mm²) was chosen



Safety valve for Siegtal cryostat by Kryolize



Kryolize[®] Sizing Report



Setup Properties					
Fluid	Helium		Maximum Allowable Pressure	2.10	barg
Working Phase	Gas		Relief Pressure	3.31	bar
Working Pressure	1.30	bar	Back Pressure	1.00	bar
Working Temperature	4.50	к	Pressure at Critical Point	2.27	bar
Set Pressure	2.10	barg	Temperature at Critical Point	5.19	К

Cryostat Properties		
Surface Area	8.00	m²
Ullage	0	%
Inlet Piping Length	2.00	m
Outlet Piping Length	0.30	m

Heat Load Events		
Loss of Insulation Vacuum	48.00	kW
Quench & inlet line	43.00	kW
Total Event Heat Load	91.00	kW
Safety Margin	0	%
Total Heat Load	91.00	kW

Mass Flow		
Pressure Ratio	1.45	
Fluid State	Supercritical	
Specific Heat Input	18.29	kJ/ka
Mass Flow	4.97	kg/s



Release Temperature

Allowable Pressure Drop

Maximum Pressure Drop

Initial Piping Diameter

Relief Pressure

Piping Length

Piping Insulation

Surface Roughness

Fittings Coefficient

Total Heat Load

New Mass Flow

New Diameter

DN as per ISO 6708

Pressure Drop Verification

New Area

New Total Pressure Drop

Total Pressure Drop

Kryolize[®] Sizing Report



Verification Inlet Piping Verification Outlet Piping 6.10 K Release Temperature 6.10 K 3.31 bar Relief Pressure 3.31 bar Allowable Pressure Drop 3.00 % 7.00 % Maximum Pressure Drop 0.09 0.23 bar bar Initial Piping Diameter 54.79 mm 54.79 mm 2.00 m Piping Length 0.30 m No LIV 0.01 mm Surface Roughness 0.01 mm 0.20 Fittings Coefficient 0.10 Total Pressure Drop 0.32 bar 0.08 bar Additional Piping Heat Load 0.00 kW 91.00 kW 4.97 kg/s 0.04 New Total Pressure Drop 0.00 bar bar Minimum Diameter (approximation) 71.67 mm Minimum Diameter (approximation) 54.79 mm New Diameter 85.00 mm 110.30 mm 5674.50 mm² New Area 9555.22 mm² DN 100 DN as per ISO 6708 DN 125 VALID Pressure Drop Verification VALID

Discharge Area - Safety Device		
Safety Device	Safety Valve	
Fluid Phase at Release Conditions	Gas	
Discharge Coefficient	0.75	
Release Temperature	6.1	К
Area	2358.34	mm²
Diameter	54,79	mm
Diameter	04.79	
Nominal Diameter	54.79 DN 50	
		mm

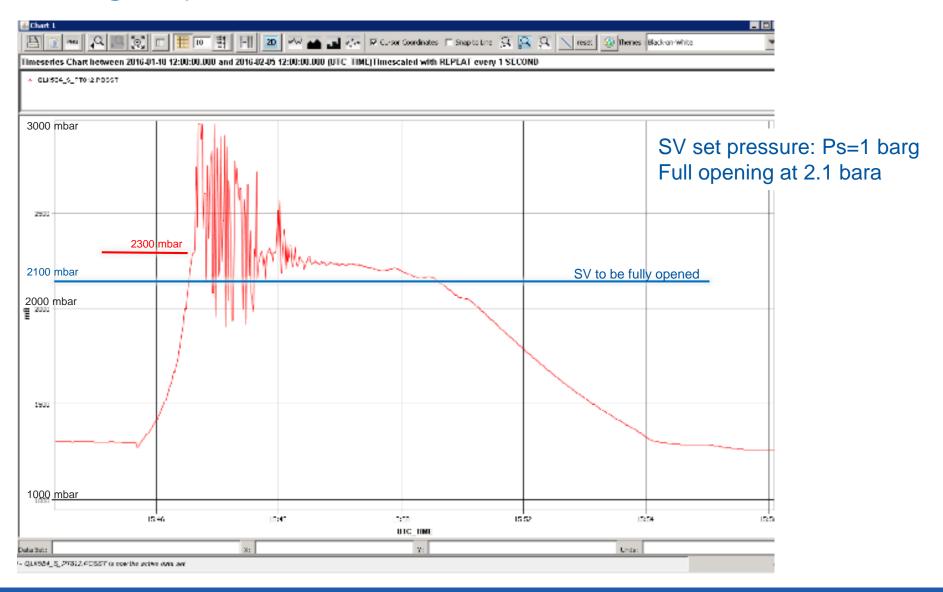


Siegtal, dimensioning of quench relief valve

- $Q_T = Q_q + Q_{line} = 50 \text{ kW}$
- Set pressure 1 barg
 - For calculation $P_c=2.1$ bar absolute
- For Q_T and P_c the following parameters of the quench relief valve were found
 - m_o=2.73 kg/s, S=1652 mm², di=45.9 mm
 - dP of the inlet and outlet pipe is not strictly restricted as the quench relief value is not considered as the safety value
 - In any case dp in the inlet line is lower that 3% and in outlet line lower that 7%
 - Safety valve LESER DN50, P=1 barg (S=1662 mm²)

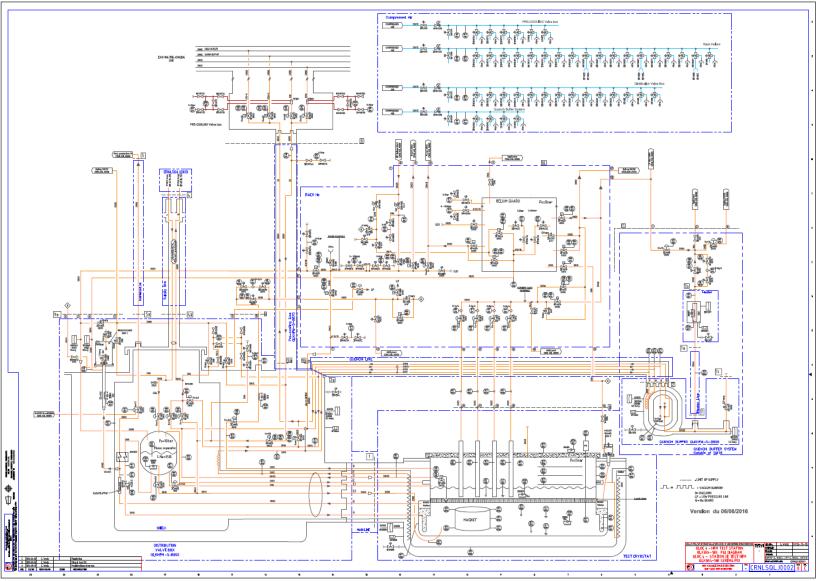


Long cryostat, "SV" behaviour during a magnet quench



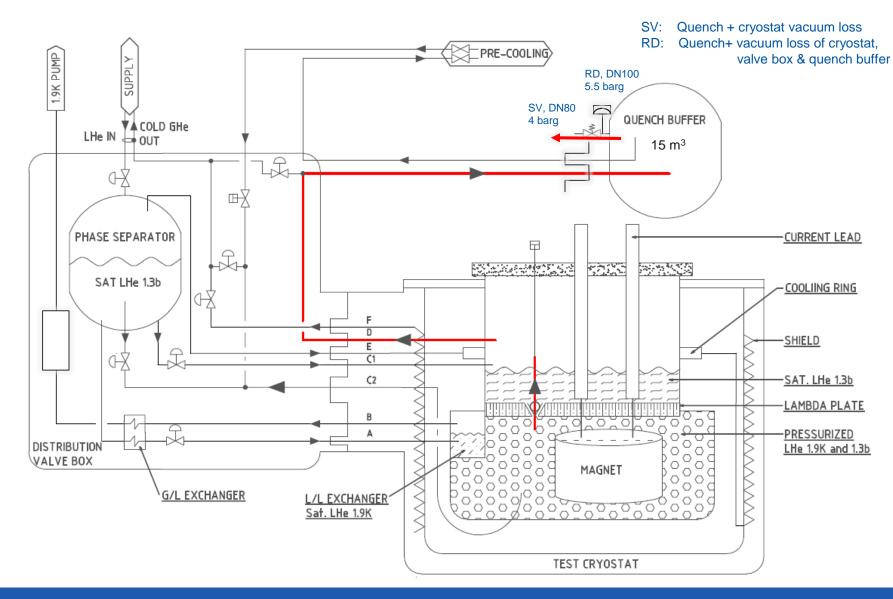


HFM P&I diagram





HFM quench & catastrophic scenario



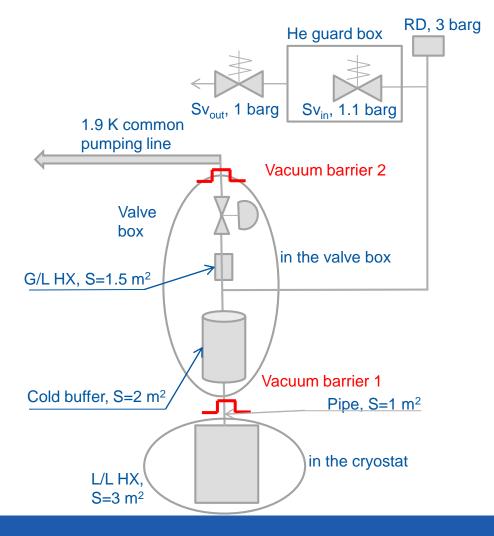


Protection of 1.9 K pumping circuit of HFM

Similar system is applied for Cluster D, other cryostats of Cluster G including 1.9 K common line

SV: only L/L HX is full of LHe

- SV_{in} : Q_T =24 kW, P_b =2.1 bara, P_r =3.31 bara, q=6 kW/m², S_T =4 m²
- Result: S=641 mm², (d=28.6 mm), m=1.276 kg/s
- Safety valve: DN32, P=1.1 bar gauge
- SV_{out} : P_b=1 bara, P_r=2.1 bara, m=1.276 kg/s
- Result: S=777 mm², (d=31.4 mm)
- Safety valve: DN40, P=1 bar gauge
- RD for case that also the pumping line including the cold buffer and G/L HX is full of LHe and vacuum barrier 1 is broken
 - Q_T =45 kW, P_b =1 bara, P_r =4 bara, q=6 kW/m², S_T =7.5 m²
- Result: S=777 mm², (d=31.2 mm), m=2.1 kg/s
- Rupture disk: DN32, P=3 bar gauge





Cryogenic pipe with cold GHe

Strategy for SV calculation

- Heat in-leak for determination of a SV is for no moving gas in a pipe low
 - Typically 700 W/m²
- For long pipe during relieving a speed of leaving gas grows and heat exchange improves accordingly. At some speed the heat exchange inside the pipe is better than outside. In this case the limitation of heat exchange is the same as for pipe/vessel with LHe
 - Typically 6 kW/m²
- Detail study of this dynamic process would be appreciated



Recommendation/Notes

- Risk analysis of each concrete case to be done
 - Especially for more complex systems
 - Additional heat in-leak (quench), divided vacuum space
 - Installation of RD in parallel with SV if justified
- Heat in-leak determination
 - Vacuum loss, number of MLI layers, extra heat in-leak
- Pressure drop of the inlet and outlet pipe
 - Shortest pipes are the best
- Non insulated inlet pipe to be as short as possible
 - Very high extra heat in-leak, typically 38 kW/m²
 - System is not converging
- If SV and RD are installed in parallel the inlet pipe has to be calculated for the worse possible case concerning dP
 - If a hose is used; its dP is about 4x larger than for a smooth pipe...



