

Thomas Hoehn PhD-Student Electrical Power Converters Group / Graz University of Technology



Introduction to Power Quality

Transient Voltage Dips

Dynamic Voltage Restorer

Back-to-Back HVDC Link

DC Distribution Grid



Introduction to Power Quality

Transient Voltage Dips

Dynamic Voltage Restorer

Back-to-Back HVDC Link

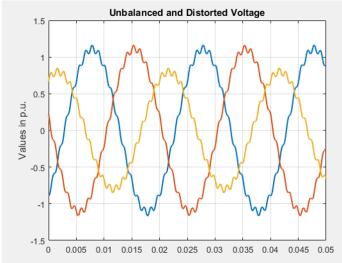
DC Distribution Grid

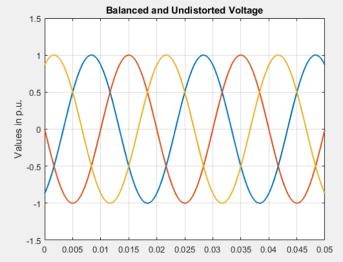


Power Quality for FCC

Introduction to Power Quality

FCC demands for an excellent power grid





- Harmonic filtering
- Voltage support/reactive power compensation
- Transient voltage dip mitigation



Introduction to Power Quality

Transient Voltage Dips

Dynamic Voltage Restorer

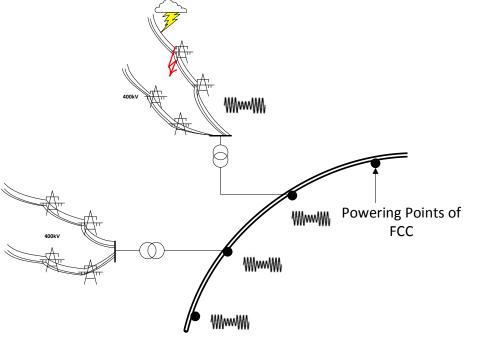
Back-to-Back HVDC Link

DC Distribution Grid



Main Cause and Numbers

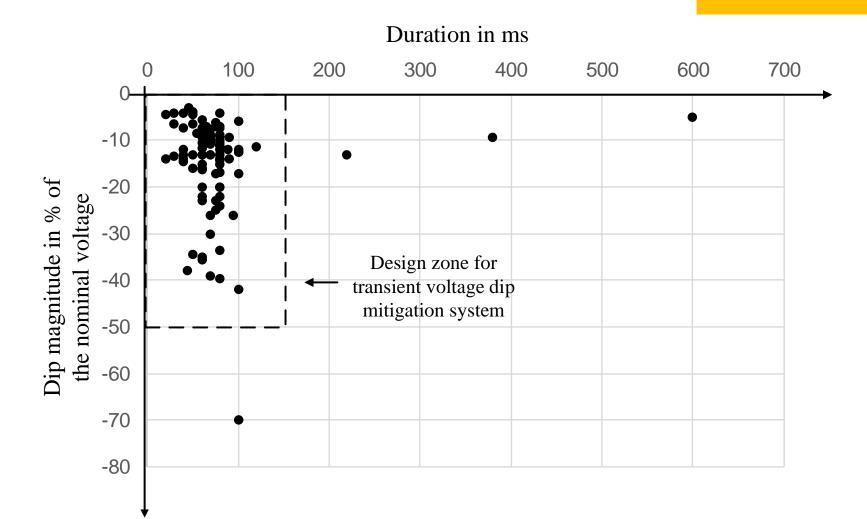
- Lightning strike in the 400kV overhead lines
- At CERN now: 20-40 events per year
- For FCC expected number of: 100-200 events per year





Statistics

Transient Voltage Dips



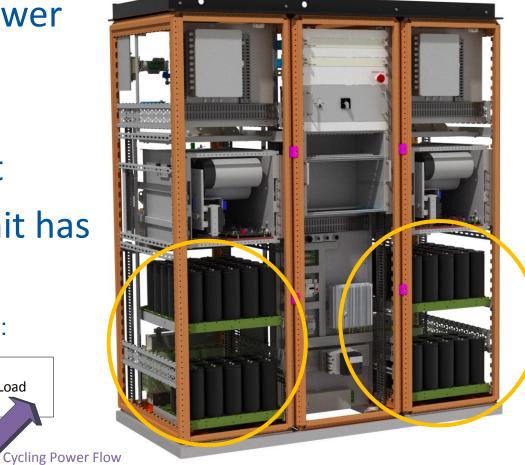


Mitigation at Equipment-Level

Transient Voltage Dips

- Example: SIRIUS Power
 Converter
- Higher cost and complexity per unit
- Each equipment unit has to be upgraded
 - Synergy for cycling operations: energy recovery Power Converter RMS Power Flow Energy

Storage





Electrical Power Converters Group Thomas Hoehn

Mitigation at System-Level

- Provides the immunity of transient voltage dips for the complete FCC distribution grid
- Release pressure when designing equipment
- Three solutions are under study



Introduction to Power Quality

Transient Voltage Dips

Dynamic Voltage Restorer

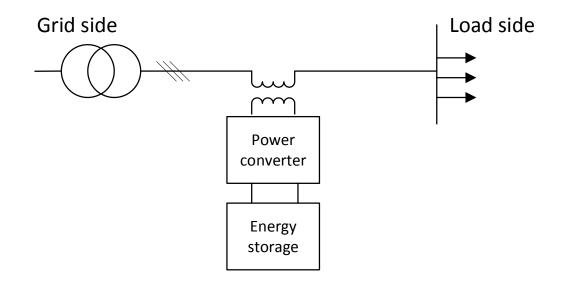
Back-to-Back HVDC Link

DC Distribution Grid



Main Features

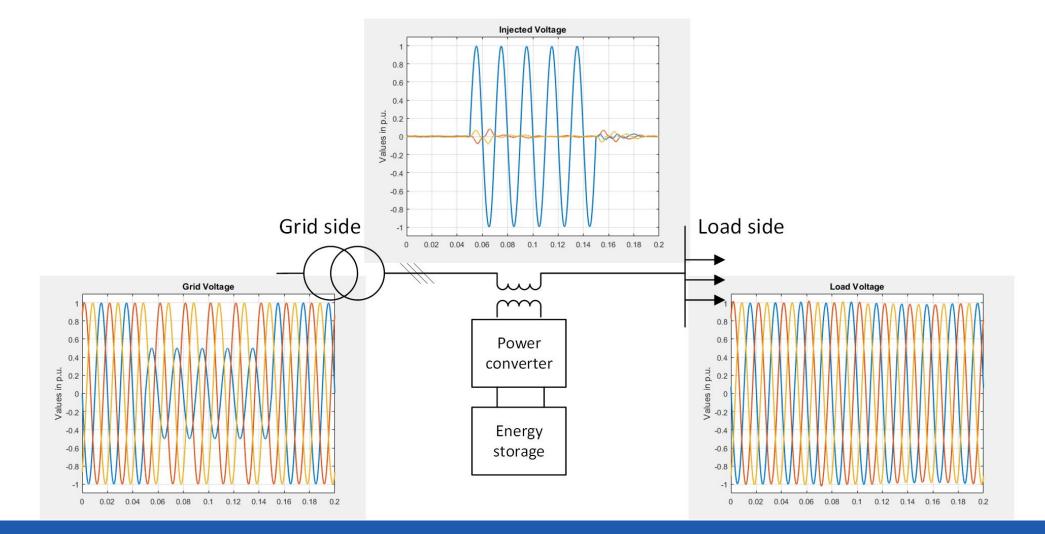
- Economical: series injection of the $\Delta \mathbf{u}$
- Reaction time < 1ms
- Already used for critical production processes





Operational Principle

Dynamic Voltage Restorer



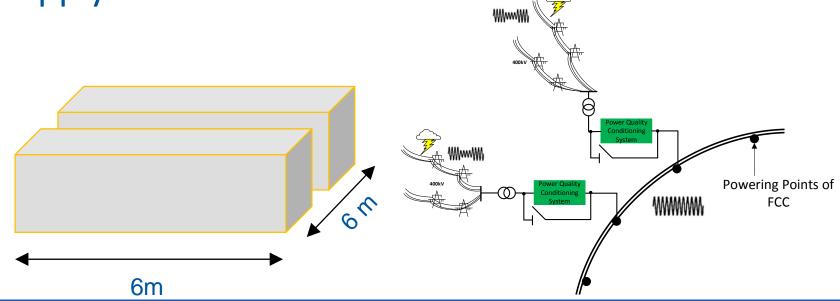


lectrical Power Converters Group Thomas Hoehn

Applied for FCC

Dynamic Voltage Restorer

- Is integrated in classical AC distribution grid
 - By-pass switch for downstream selectivity of the protection system
- Several voltage levels are possible
- Size to supply a 50MVA load:





Electrical Power Converters Group Thomas Hoehn

Introduction to Power Quality

Transient Voltage Dips

Dynamic Voltage Restorer

Back-to-Back HVDC Link

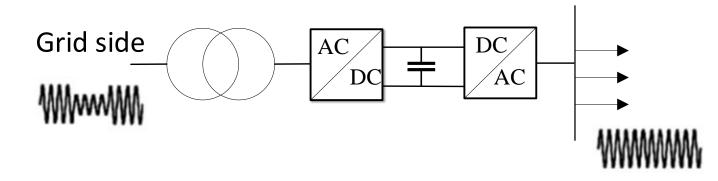
DC Distribution Grid



Main Features

- Used for DC power transmission
- Decoupling from the supplying grid
- Protected from external disturbances
- Provide reactive power at the load side

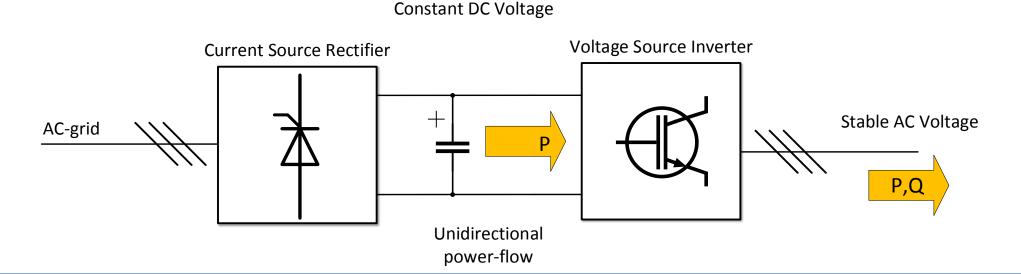






System Design Considerations

- Rectifier design
- DC link design
- Inverter design
- For example: hybrid solution



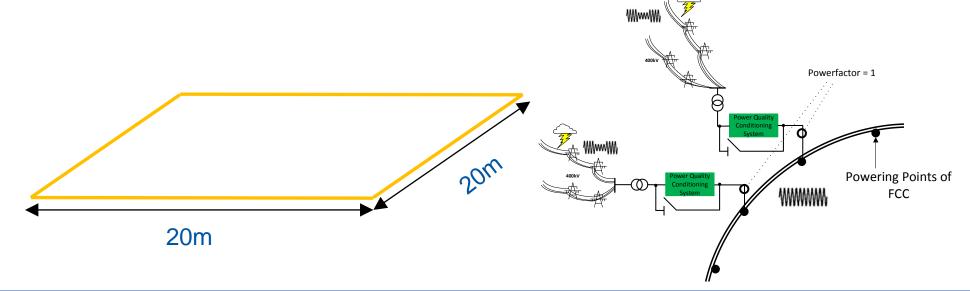
CERN

lectrical Power Converters Group Thomas Hoehn

Back-to-Back HVDC Link

Applied for FCC

- Is integrated in classical AC distribution grid
 - By-pass switch for downstream selectivity of the protection system
- Several voltage levels are possible
- Size to supply a 50MVA load:





Introduction to Power Quality

Transient Voltage Dips

Dynamic Voltage Restorer

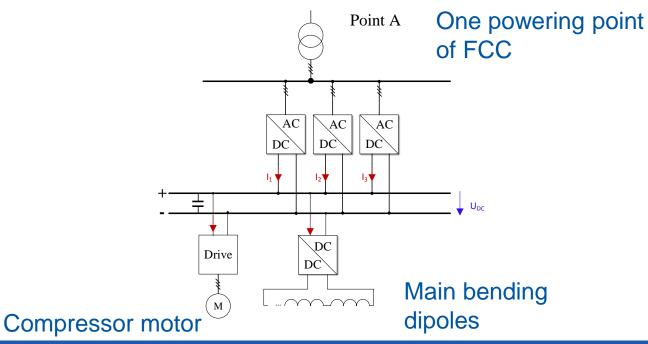
Back-to-Back HVDC Link

DC Distribution Grid

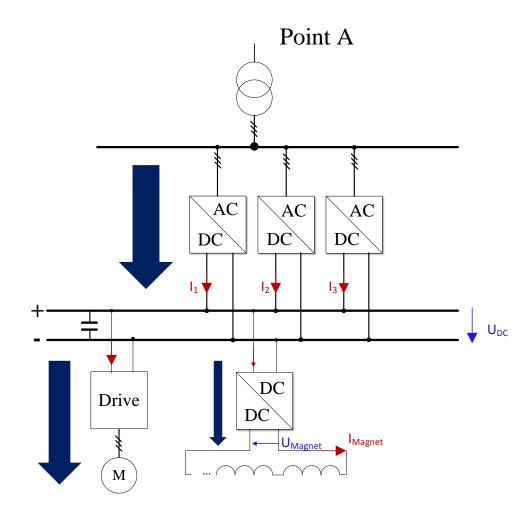


Main Features

- No electro magnetic interference
- Higher power transmission capability
- Efficient large scale energy recovery



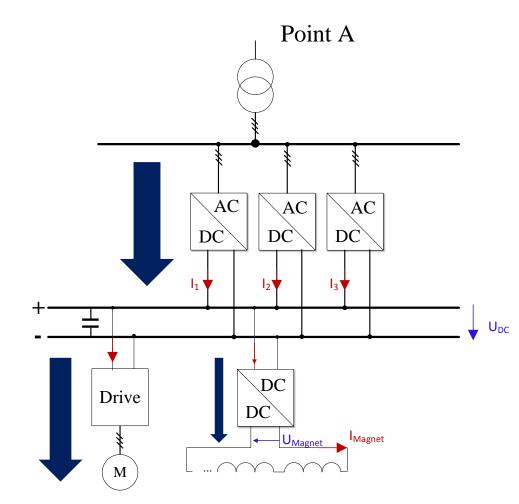




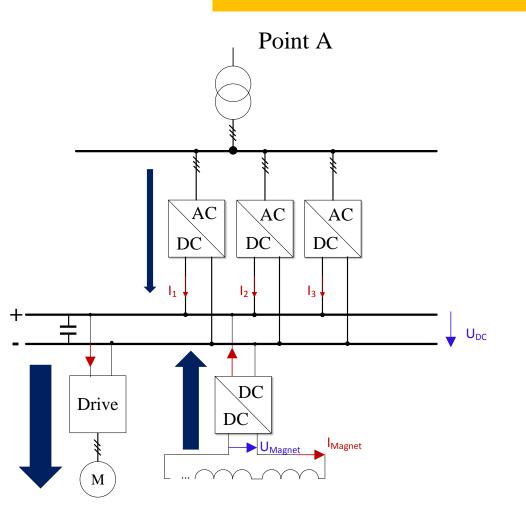
DC Distribution Grid



ectrical Power Converters Group Thomas Hoehn

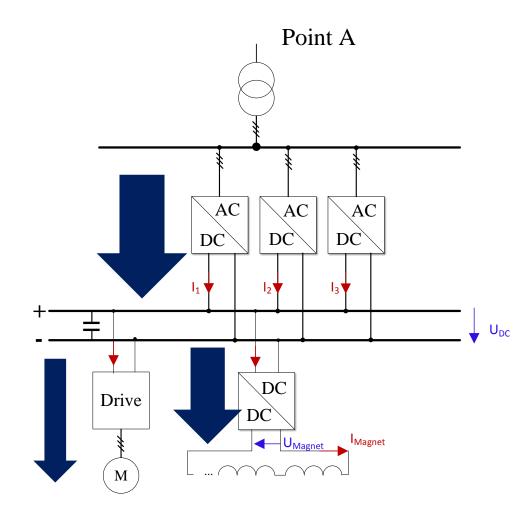


DC Distribution Grid





lectrical Power Converters Group Thomas Hoehn

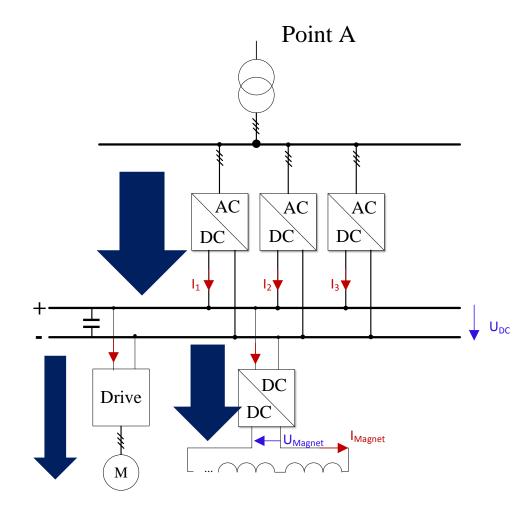


DC Distribution Grid

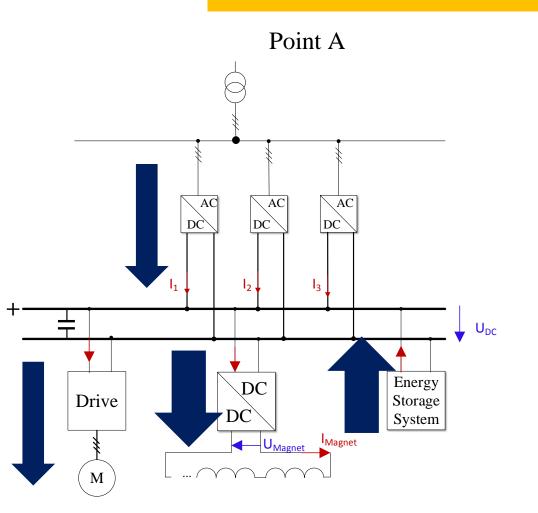


ectrical Power Converters Group Thomas Hoehn





DC Distribution Grid





Electrical Power Converters Group Thomas Hoehn





R&D Aspects

- Isolation
- Optimal DC voltage level

- Protection system
 - Selectivity
 - Short circuit detection and current breaking
- Redundancy



Introduction to Power Quality

Transient Voltage Dips

Dynamic Voltage Restorer

Back-to-Back HVDC Link

DC Distribution Grid



	Dynamic Voltage Restorer	Back-to-Back HVDC Link	DC Distribution Grid
Transient Voltage Dips	covered	covered	covered
Compensation of Pulsating Reactive Power (load side)	Not covered	covered	covered
Compensation of Pulsating Active Power (load side)	Not covered	covered	covered
Stand-by losses	Very Low	High	Medium
Technology Readiness Level	Available in industry	Available in industry	Design and standardisation phase
Protection Aspects	Bypass is needed	Bypass is needed	In development



- Power quality is a key aspect
- High number of transient voltage dips expected for FCC
- Three potential solutions
 - Different features
 - Different impacts on the whole FCC distribution network
- For the technical design phase
 - More studies in detail
 - One option has to be chosen



