



Development, test, installation, and commissioning of the 3 MW superconducting EcoSwing wind power generator

Markus Bauer on behalf of the EcoSwing consortium

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"Herein we reflect only the author's view. The Commission is not responsible for any use that may be made of the information it contains."

Acknowledgements to the Team



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The EcoSwing Story



See

<https://www.theva.com/video-zum-abschluss-des-ecoswing-projekts/>

Or

<https://www.youtube.com/watch?v=NxMkZHyM9UQ>

Publications (published):

- Song et al.: Designing and Basic Experimental Validation of the World's First MW-Class Direct-Drive Superconducting Wind Turbine Generator, IEEE Transactions on Energy Conversion DOI: [10.1109/TEC.2019.2927307](https://doi.org/10.1109/TEC.2019.2927307)
- Winkler et al.: The EcoSwing Project, IOP conf. series: Mat. Sc Eng. DOI: [10.1088/1757-899X/502/1/012004](https://doi.org/10.1088/1757-899X/502/1/012004)
- Slides on AC loss calculation (in German): https://elenia.tubs.de/fileadmin/content/sls/9sls/04_Krause.pdf

Publications (submitted)

- SUST: Design and in-field testing of world's first ReBCO rotor for a 3.6 MW wind generator
- IEEE TEC: Ground Testing of the World's First MW-Class Direct-Drive Superconducting Wind Turbine Generator
- Applied Energy: Commissioning of the World's First MW-Class Direct-Drive Superconducting Generator on a Wind Turbine

Agenda



- Overview on project
 - Design, component testing, assembly
- Ground testing in Bremerhaven, Germany
- Installation and operation on wind turbine in Thyboron, Denmark
- Summary

Our ambitions



Superconductivity has matured sufficiently that we can follow an ambitious plan:

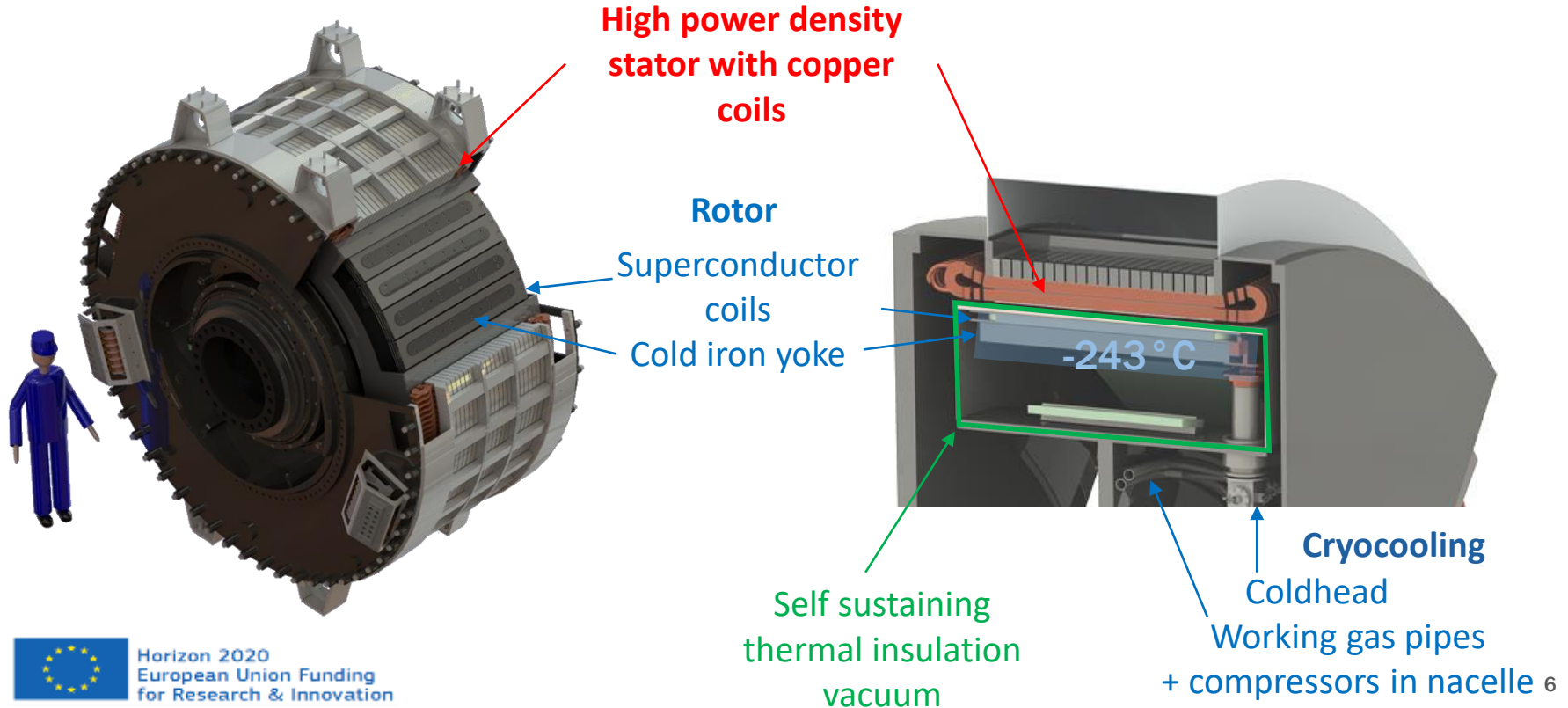
- Design, develop and manufacture a full-scale multi-megawatt superconducting wind generator
- Install this superconducting drive train on an existing modern wind turbine in Thyborøn, Denmark, replace existing PM generator (3 MW Class, 14 rpm, 128 m rotor)
- Prove that a superconducting drive train is lighter, smaller and cost-competitive.
- Start Date: 2015-03-01
End Date: 2019-04-30



UNIVERSITY OF TWENTE.

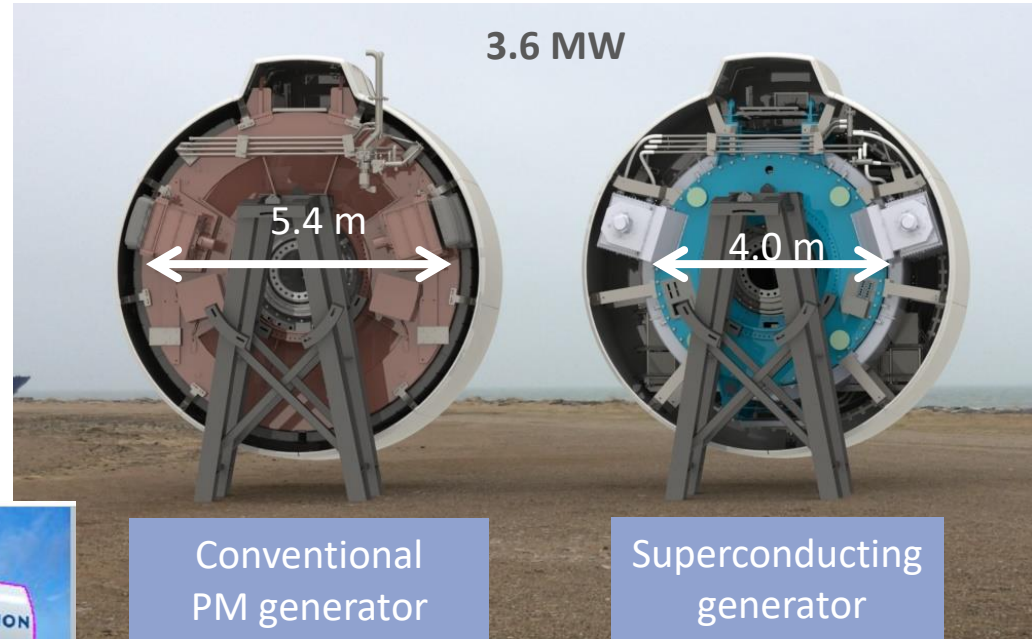


Elements of the EcoSwing superconductive generator



EcoSwing design

- Decreased diameter from 5.4 m (PM generator) to 4 m
- Built **EcoSwing generator: 25 % weight reduction** compared to PM generator of same diameter
- Commercial design: **40% weight reduction** compared to PM generator.



Qualification of Materials and Procedures

Just a few examples...

- Qualification of superconductive joints
- Validation of magnetic properties
- Validation of copper RRR



ECOSWING Copper pieces

Potential measured across 2.5 cm
 Measurement current: 1A at low temperatures, 0.1A at 273.15 K

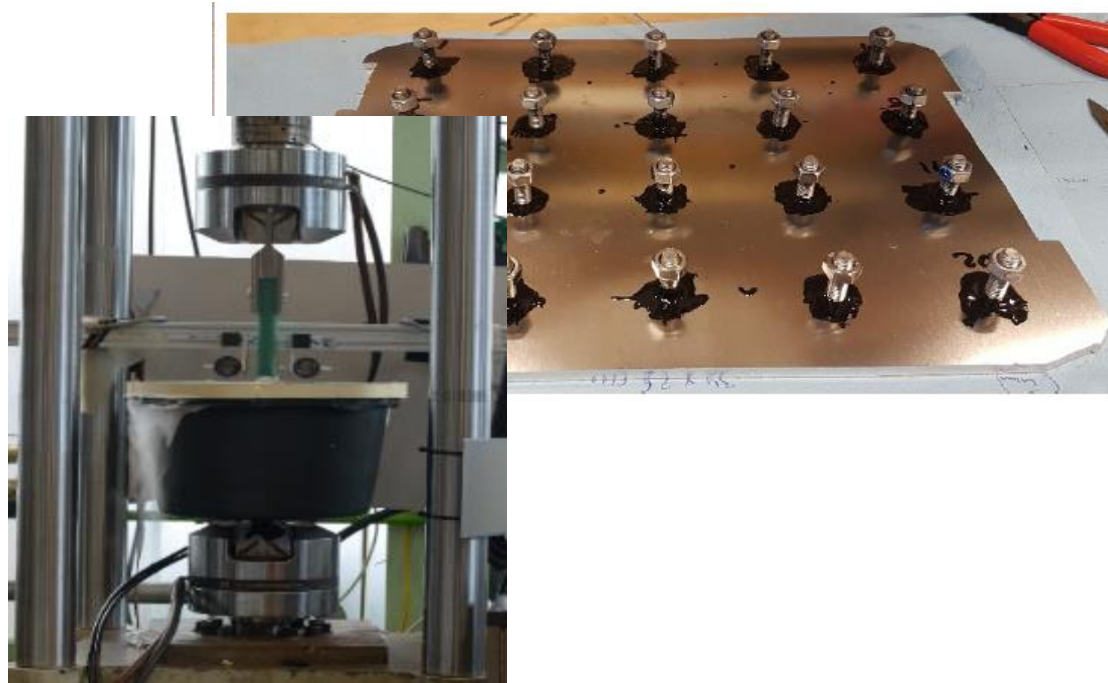
Operator: Jaap Kosse
 Measurement date: 14/10/15

Sample	RRR (273.15/10)	RRR (273.15/30)	R at 273.15K [Ω]	R at 10K [Ω]	R at 30K [Ω]
Piece 2, Electrical connection, #1	124.2	81.6	4.403E-04	3.545E-06	5.395E-06
Piece 2, Electrical connection #2	123.5	81.8	4.575E-04	3.705E-06	5.596E-06
Piece 3, Cooling Plate, #1	78.6	59.0	9.524E-04	1.212E-05	1.613E-05
Piece 3, Cooling Plate, #2	78.7	59.2	9.471E-04	1.203E-05	1.600E-05

Qualification of Materials and Procedures

Just a few examples...

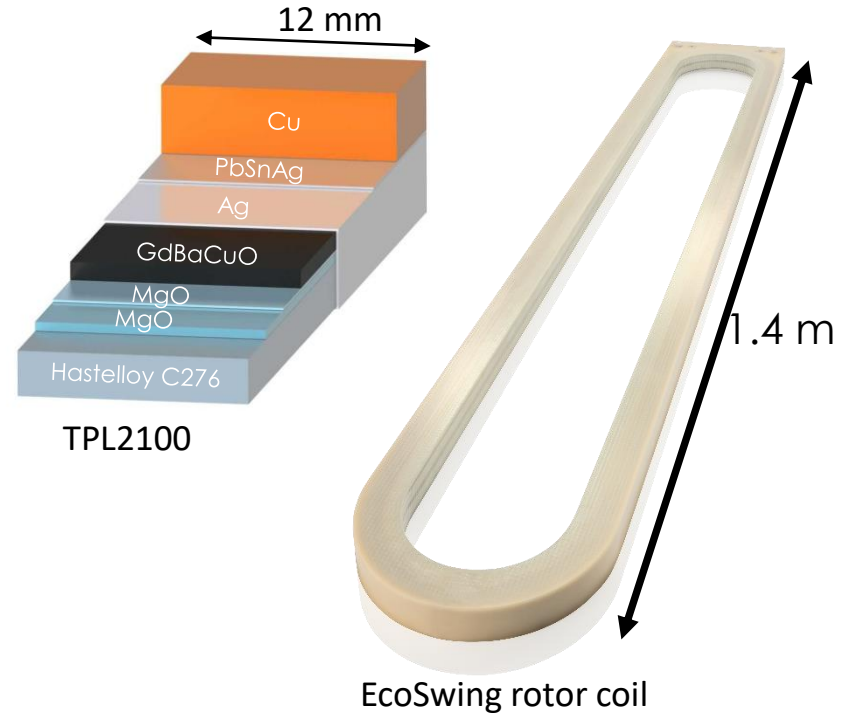
- Qualification of lubricants and adhesives
- Qualification of structural materials (w/ TNO Delft)
- Qualification of getters, sealants, procedure for affixing MLI...



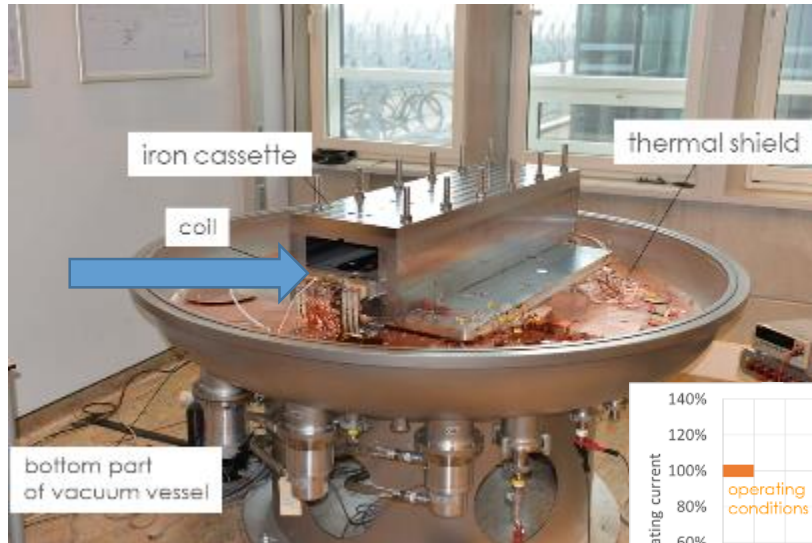
HTS full scale coils

Main characteristics

- Used wire: Standard THEVA Pro-Line HTS conductor with 100 μm Copper lamination
- Each coil contains more than 500 m of HTS wire and has about 200 turns
- Insulated design, 12 μm thin insulation foil
- Coils are 1.4 m long, double pancake
- Potted in resin
- Operating temperature $< 30\text{ K}$, conduction cooled

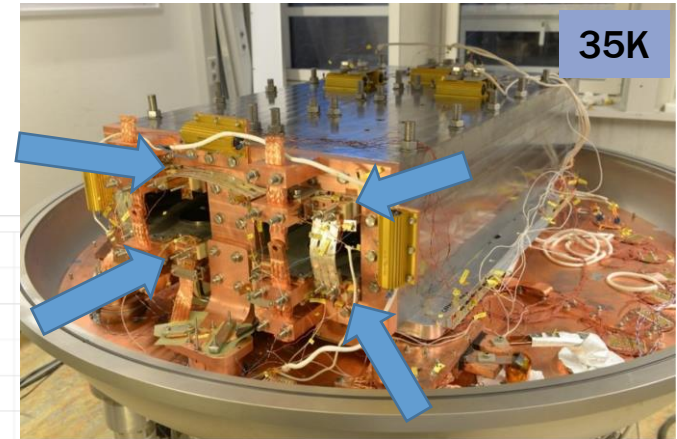
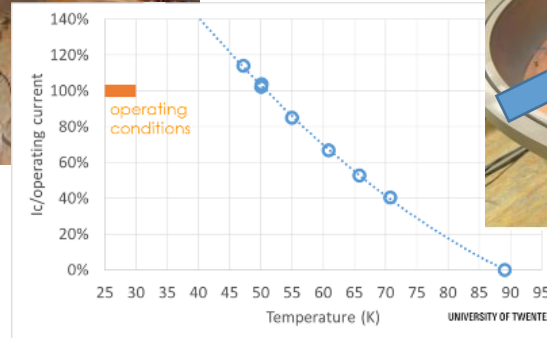


Type test and routine test of HTS coils



Type testing first coil

- Performance better than expected
 - Nearly linear $I_c(T)$
- **Type test passed on first attempt**

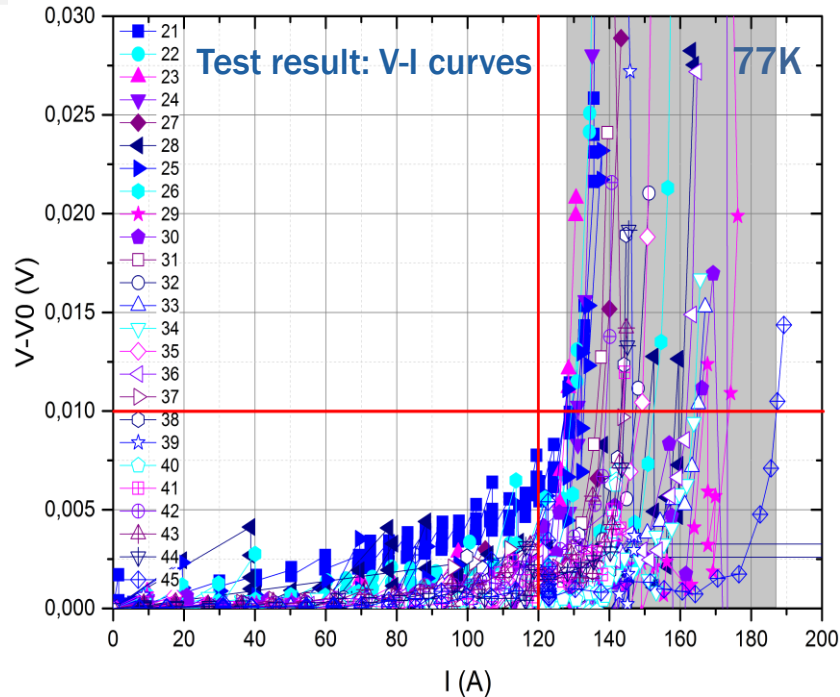


Routine testing with 4 coils

77K routine testing of coils



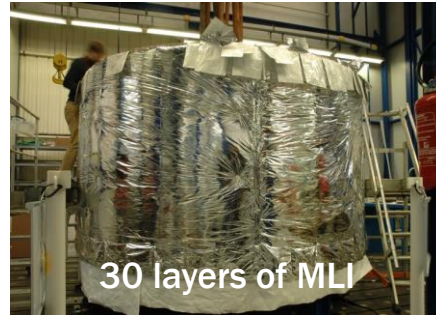
Simple setup
to test in liquid nitrogen



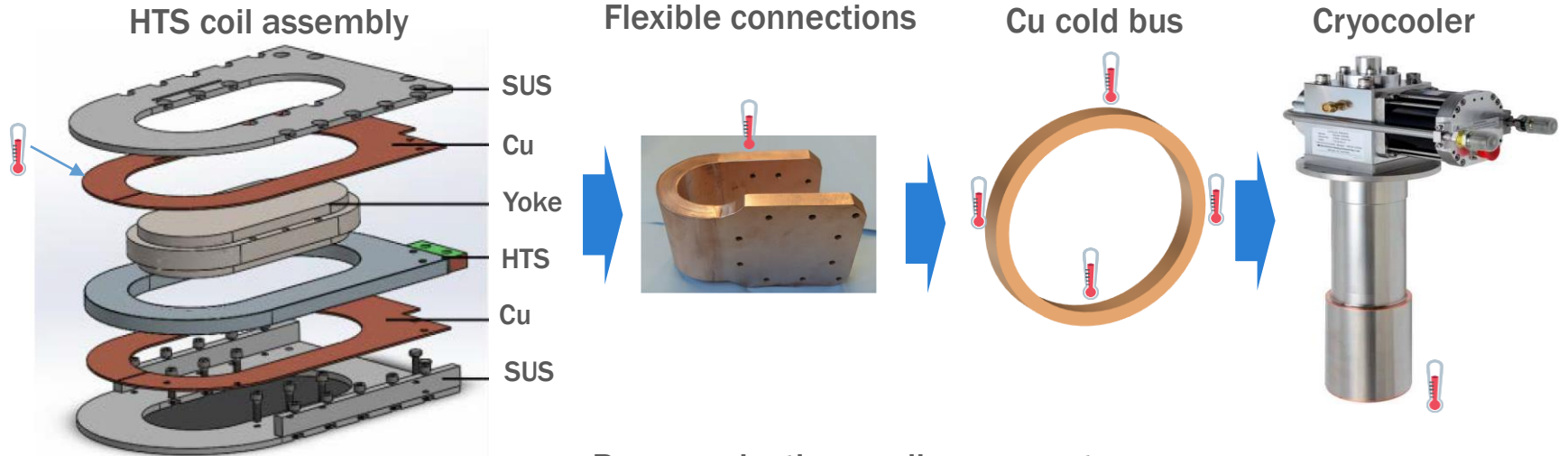
- Fast and efficient series testing in liquid nitrogen (77K, -196°C)
- All coils exceeded performance criteria (120 A)
- Coil production yield:
 - Overall 89% (45)
 - Second half: 100% (20)

Successful small series production of HTS coils!

Assembly of a superconducting generator



Main components of cooling system on rotor



- Pure conduction cooling concept
- Cu-OFE with defined and tested RRR value
- Contacts with tested heat flow resistance
- Monitoring of temperatures: 90 sensors (rotor alone)

 T sensor

Cooling system

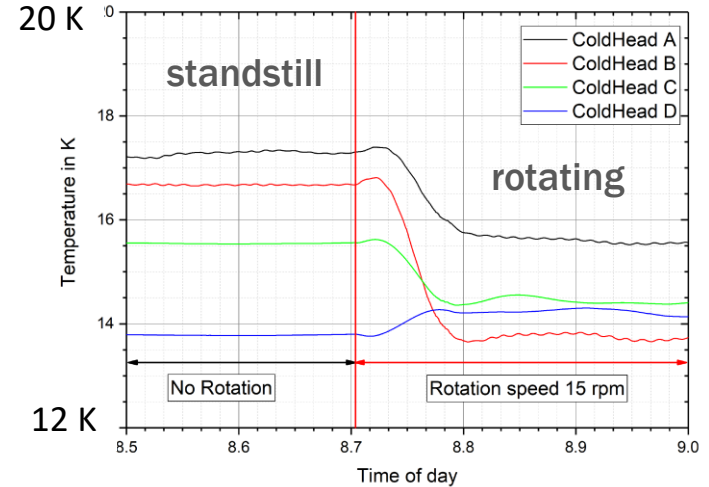
Concept:

- Conduction cooling with rotating GM cryocoolers
- Tested off the shelf components
- New: rotational He gas (warm) feedthrough solution to exchange cold heads with cold rotor



- SRDK-500B cryocoolers
- F-70 compressors.

30K	80/95 W
Power (50/60Hz)	7.5/9.0 kW
Maintenance	expected every 18.000 hrs
Orientalional Dependence	<30%



- At standstill orientational dependence of cryocooling is detectable
- Rotation leads to homogenization of temperatures

Ground testing at IWES

Steps during ground testing at DyNaLab of IWES in Bremerhaven:

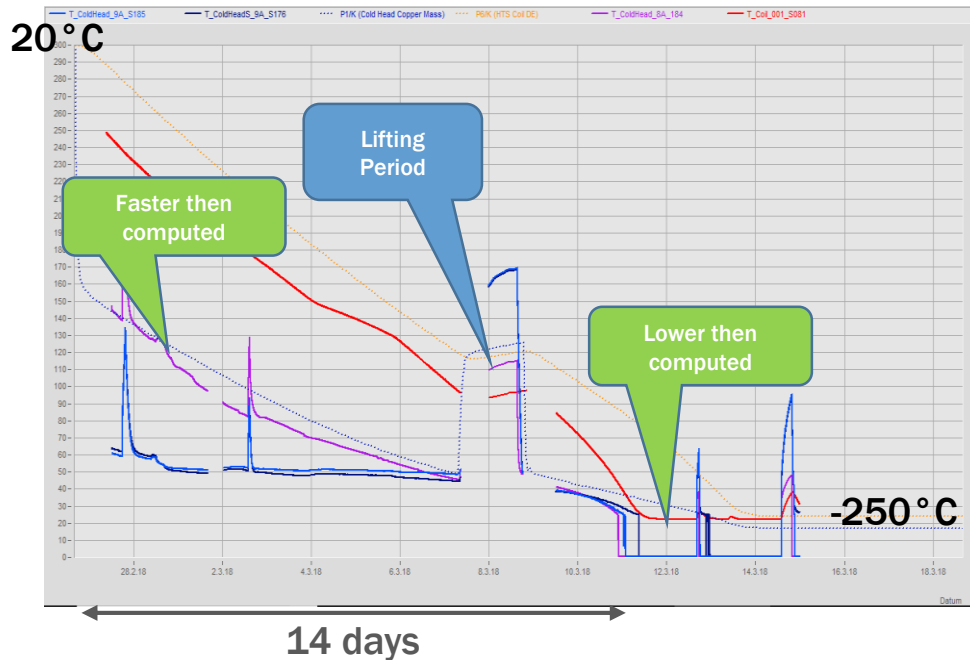
- Mounting hub adaptation and generator
- Rotor cool down
- Excitation of the rotor at standstill
- Rotation
- Short circuit test
- No load test
- Power generation

Hub adaption of the test bench

HTS generator



1st cool down before ground test



Cooling down period faster then calculated
14 days compared to 18 days

- Cooling power exceeds expectations

Overall temperature level was lower than anticipated

- Thermal design conservative

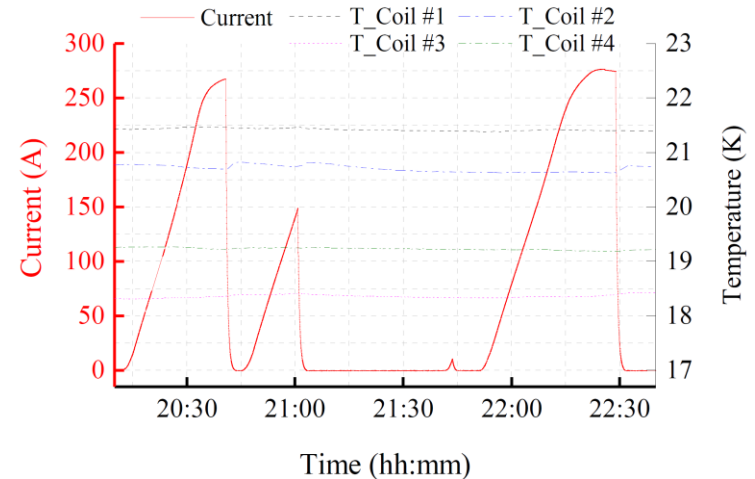
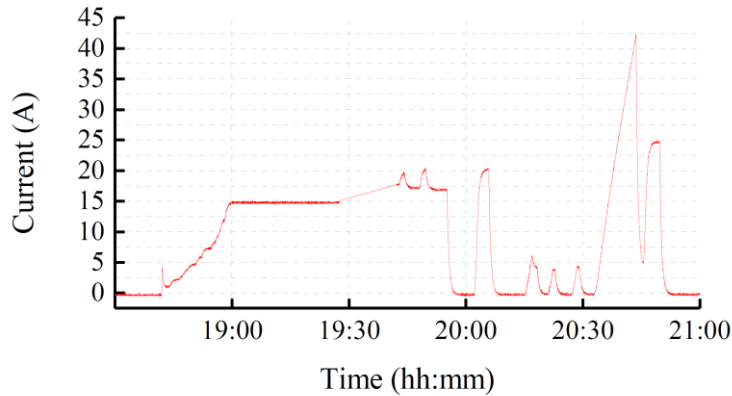
Cryostat vacuum better then expected

- $2.7 \cdot 10^{-10}$ bar and self-sustaining
- No pump required during operation

Cryogenic system fulfilled all specifications!

Excitation of HTS field windings

First excitation of HTS field winding at standstill in Bremerhaven



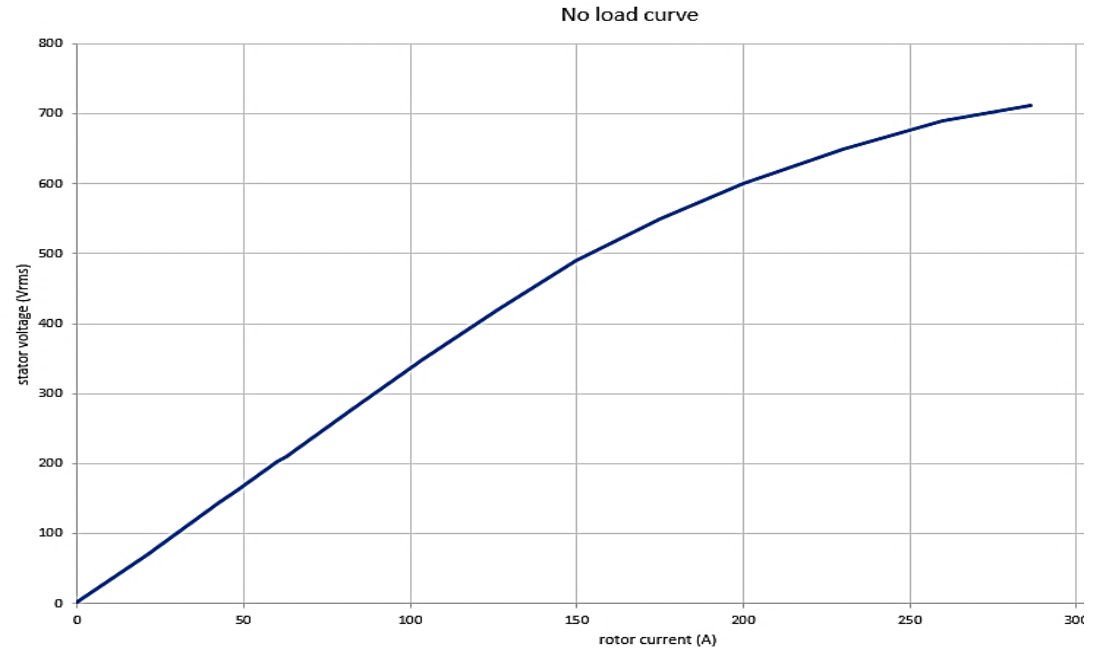
Excitation up to 275 A

- Debugging of control and QD system
- Optimization of filter constants and threshold values
- Test of shutoff safety chain

Some detail findings

No load tests

- Stator voltage reached nominal at 260 A rotor current
- The no-load curve does not show any unexpected behavior and is better than the 2D-FEM calculated one.
- With full 3D FEM including end windings no-load curve was fully reproduced.



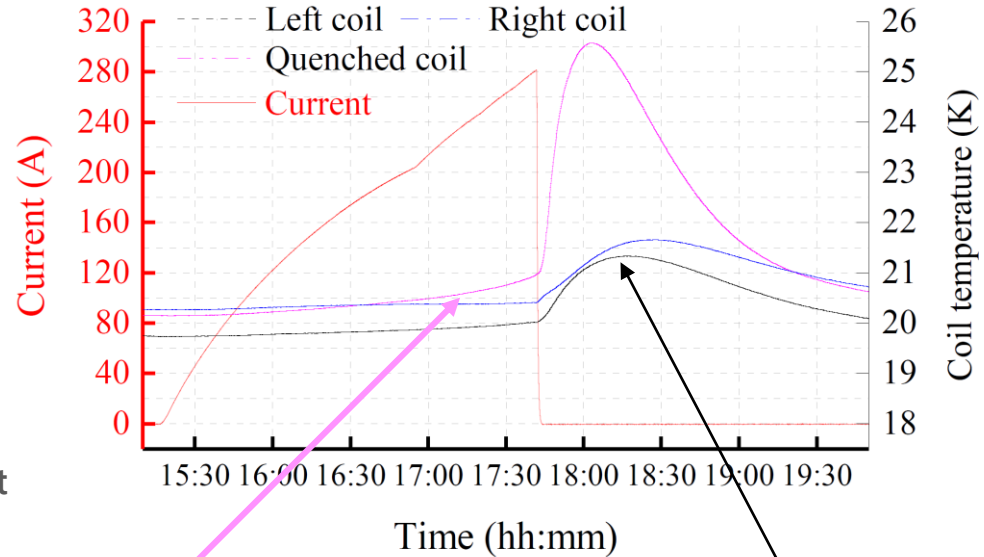
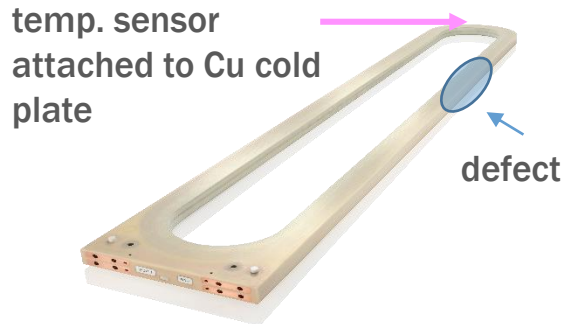
But not everything went as expected.....



Quench of one coil

During further increase of excitation current one coil quenched

- voltage rise detected by QD system
- automatic shut down
- temperature rise in quenched coil of up to 4.5 K



temperature rise prior to quench

temperature rise due to dl/dt

Analysis of quench

Detailed analysis of temperatures and voltages

- Only one coil with defect already before the quench

After the quench

- higher resistance in quenched coil (1.7 mΩ)

No damage to other coils

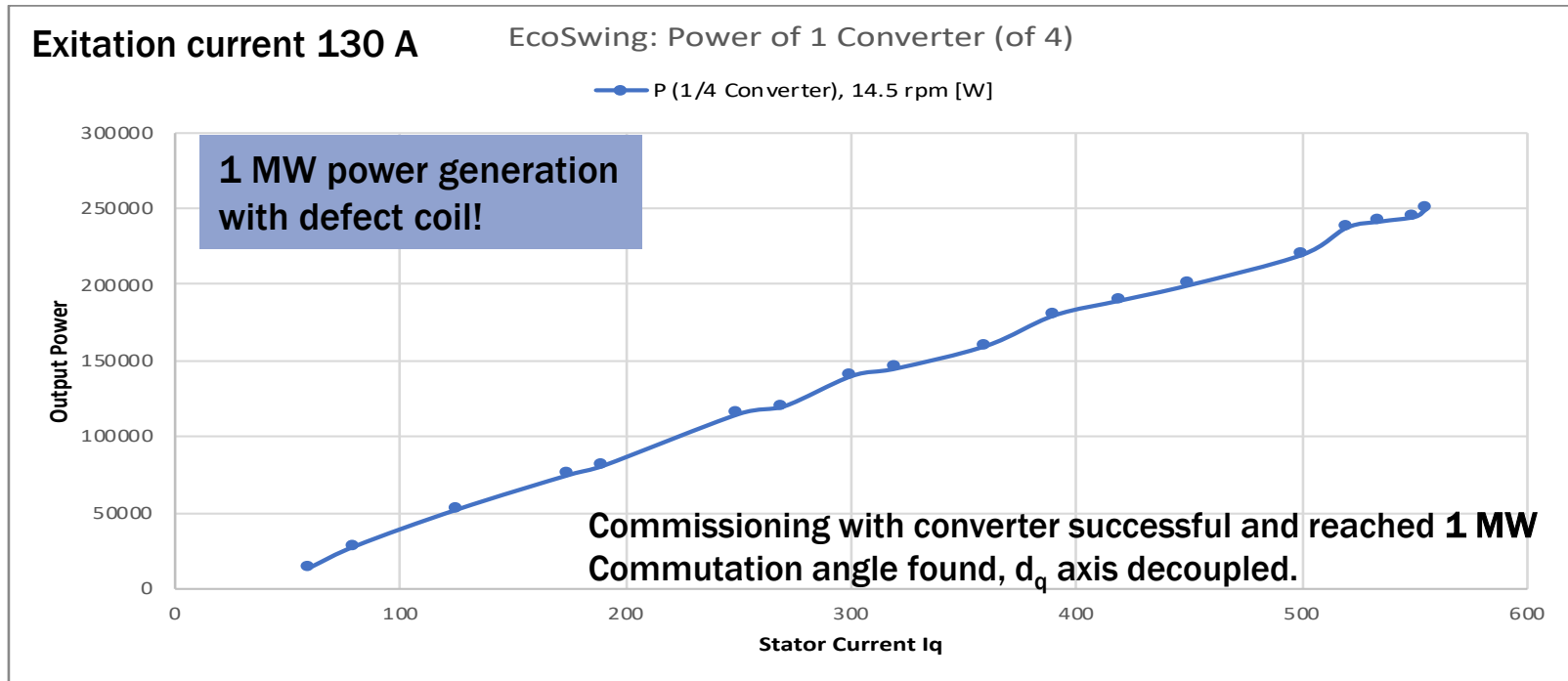
- QD system prevented further damage

Possible reasons:

- Coil only tested in LN2
 - conditions (T, B) differ from final operation conditions
 - Damaged wire with local I_c drop not detected
- Insulation failure leading to local heating
- Damage of coil after the QC test

Some detail findings

Partial power test with defect coil



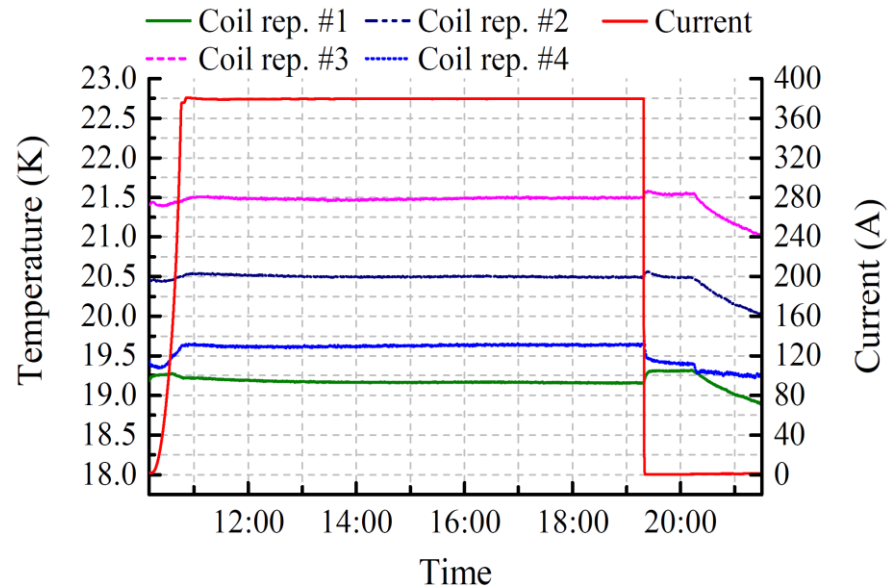
Repair of the rotor

Repair steps

- Transport of the generator to suitable place (cranes, welding..)
- rotor and stator separated
- vacuum recipient opened by cutting open the welding seam
- coil exchanged
 - MLI, el. + thermal connections, screws...
- Reassemble, re-weld, evacuation

Excitation test at standstill: 380 A (8h) ✓

Excitation for operation: 330 A ✓



But not everything went as expected.....



But did we learn something?



Positive findings

- QD system worked correctly
- Operation with derated excitation (39%) is possible even with a defect HTS coil
- HTS rotors can be repaired



Improvements in QC

- QC testing should mimic the operational stress level as good as possible
→ HTS tape should be tested with similar I/Ic even if at different T and B conditions
- Insulation (turn to turn, layer to layer, coil to ground) has to be included in QC even if there is very little voltage drop at normal conditions

Commissioning on turbine in Thyborøn, Denmark

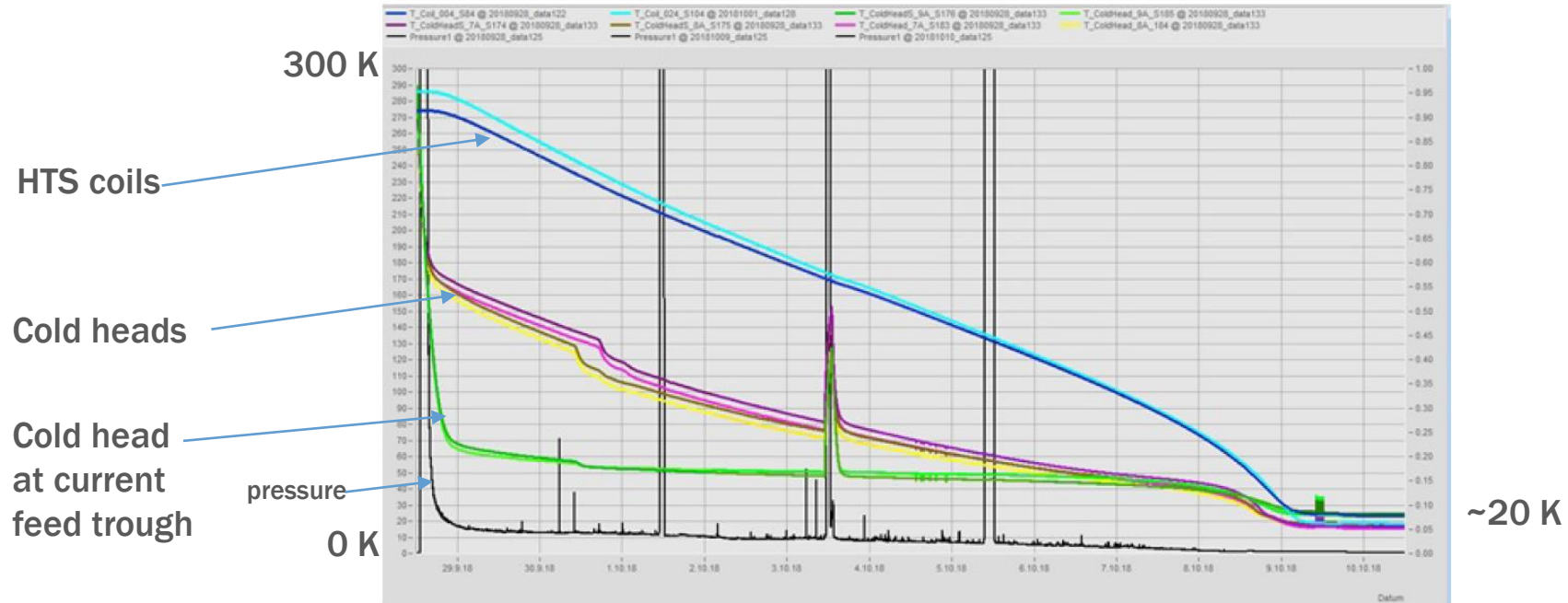
Commissioning on the wind turbine:

- Preinstallation of components
- Mounting of generator, converter, water cooling, DAQ, ...
- Connection to PLC of wind turbine
- Safety testing
- Rotor cool down
- Excitation of the rotor
- No load rotation
- Stepwise increase to full power production

"Anything that is not ready when the crane is there will have to be done by partners in the air."



2_{nd} cool down on turbine



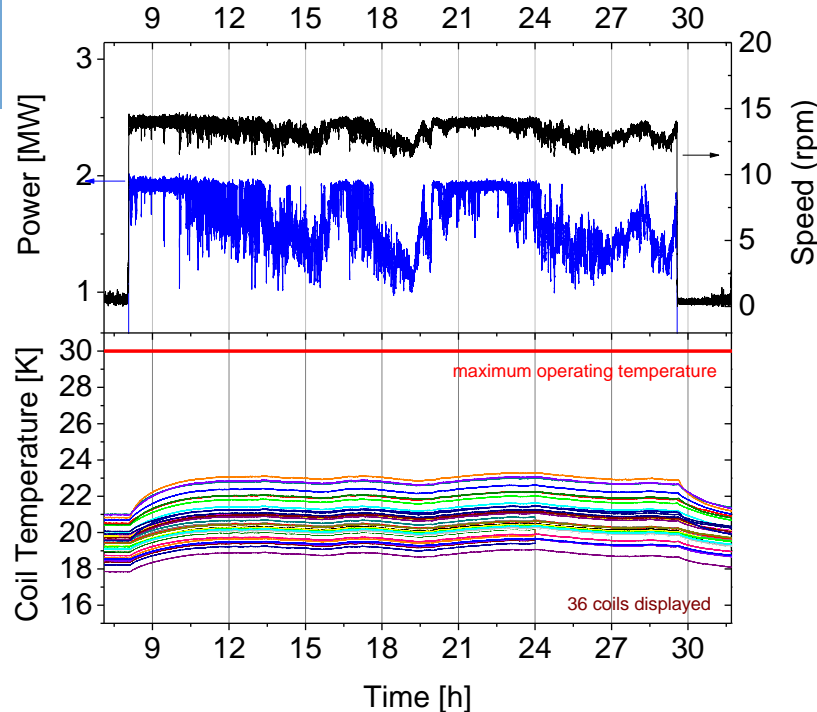
12 days from 28.9.2018 until 9.10.2018

Power generation and cooling

2 MW test run
255 A excitation



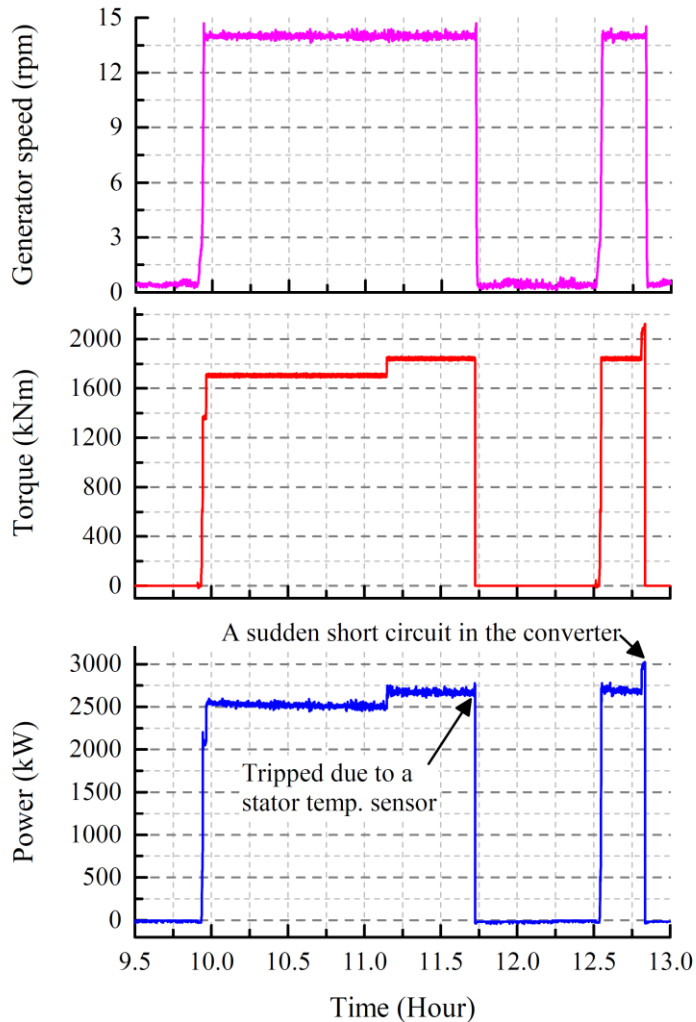
Installed on
wind turbine



Experience with cooling system

- Off the shelf components worked as specified
- Rotation of cryocoolers is no problem (15 rpm)
- Conduction cooling is reliable
- Influence of power generation on temperatures is small

Power production



- Stable operation at 2 MW power level in unattended mode
- 2 weeks of continuous operation (remotely monitored)
- Short circuit in the converter system at 3 MW prevented reaching final 3.6 MW
 - Resonance in generator-tower cables-inverter - conventional technology
 - No problems in the rotor, no doubt that 3.6 MW are possible

**In total power was fed into the grid for 650h!
Many Danish households could claim
"powered by superconductivity".**

**3 MW test run
330 A excitation**

Conclusions



- The world's first superconducting generator was successfully built and operated on a wind turbine.
- This in general demonstrates
 - **compact and simple** use of superconductors,
 - superconductor technology and cryocooling **is stable and robust.**
- Superconducting generators can be
 - **much smaller** than present day "state of the art" generator (Ecoswing: 5.4 m → 4 m)
 - **much lighter** than present day "state of the art" generator (- 50 %)
- The same technology can be applied to other slow rotating machines
 - Motors and generators for ship propulsion
 - Hydro power generators

Thank you!



THE ECOSWING STORY



Horizon 2020
European Union Funding
for Research & Innovation